KOLAR Document ID: 1414314

Confidentiality Requested:
☐ Yes ☑ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34028
Name: Triple T Oil, LLC
Address 1: PO BOX 716
Address 2:
City: LOUISBURG State: KS Zip: 66053 + __ __ __ __
Contact Person: Lance Town
Phone: (913) 837-4100
CONTRACTOR: License # 33715
Name: Town Oilfield Service
Wellsite Geologist: NA
Purchaser:

Designate Type of Completion:
☑ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ WSW ☐ SWD
☐ Gas ☐ DH ☑ EOR
☐ OG ☐ GSW
☐ CM *(Coal Bed Methane)*
☐ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ EOR Permit #:
☐ GSW Permit #:

6/26/2018 Spud Date or Recompletion Date
6/27/2018 Date Reached TD
6/27/2018 Completion Date or Recompletion Date

API No.: 15-121-31478-00-00
Spot Description:
__ - E2 - SE - SW Sec. 18 Twp. 16 S. R. 24 ☑ East ☐ West
660 Feet from ☐ North / ☑ South Line of Section
2970 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☑ SE ☐ SW
GPS Location: Lat: *(e.g. xx.xxxxx)* , Long: *(e.g. -xxx.xxxxx)*
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Miami
Lease Name: WEAVER Well #: I-4
Field Name:
Producing Formation: Squirrel
Elevation: Ground: 1064 Kelly Bushing: 0
Total Vertical Depth: 780 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 1200 ppm Fluid volume: 20 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ **Confidentiality Requested**
Date:
☐ **Confidential Release Date:**
☑ **Wireline Log Received** ☐ **Drill Stem Tests Received**
☐ **Geologist Report / Mud Logs Received**
☑ **UIC Distribution**
ALT ☐ **I** ☑ **II** ☐ **III** **Approved by:** Karen Ritter **Date:** 08/16/2018

Operator Name: Triple T Oil, LLC Lease Name: WEAVER Well #: I-4

Sec. 18 Twp. 16 S. R. 24 ☑ East ☐ West County: Miami

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken *(Attach Additional Sheets)*	☐ Yes	☑ No
Samples Sent to Geological Survey	☐ Yes	☑ No
Cores Taken	☐ Yes	☑ No
Electric Log Run	☑ Yes	☐ No
Geologist Report / Mud Logs	☐ Yes	☑ No

List All E. Logs Run:

GammaRayNeutronCCL

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Squirrel	692	GL

CASING RECORD ☑ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	7	10	20	Portland	3	50/50 POZ
Production	5.625	2.875	8	764	Portland	91	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone	-			
	-			

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☑ No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/ Injection:	Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:	
		Top	Bottom
☐ Vented ☐ Sold ☐ Used on Lease *(If vented, Submit ACO-18.)*	☐ Open Hole ☑ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*	692	700

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record *(Amount and Kind of Material Used)*
	692	700			

TUBING RECORD: Size: Set At: Packer At:

Mail to: KCC - Conservation Division, 266 N. Main, Suite 220, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	Triple T Oil, LLC
Well Name	WEAVER I-4
Doc ID	1414314

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	9	7	10	20	Portland	3	50/50 POZ
Production	5.625	2.875	8	764	Portland	91	50/50 POZ

Miami County, KS
Well: Weaver I-4
Lease Owner: Triple T Oil, LLC

Town Oilfield Service, Inc.
(913) 294-2125

Commenced Spudding:
6/26/2018

WELL LOG

Thickness of Strata	Formation	Total Depth
0-7	Soil-Clay	7
18	Lime	25
17	Shale	42
24	Lime	66
68	Shale	134
19	Lime	153
11	Shale	164
9	Lime	173
36	Shale	209
7	Lime	216
34	Shale	250
12	Lime	262
14	Shale	276
25	Lime	301
7	Shale	308
20	Lime	328
3	Shale	331
3	Lime	334
2	Shale	336
14	Lime	350
130	Shale	480
9	Sand	489
53	Shale	542
5	Lime	547
2	Shale	549
5	Lime	554
8	Shale	562
12	Lime	574
25	Shale	599
7	Lime	606
5	Shale	611
1	Lime	612
3	Shale	615
5	Lime	620
71	Shale	691
10	Sand	701
32	Sandy Shale	733
31	Shale	764
16	Sandy Shale	780-TD

Short Cuts

TANK CAPACITY

BBLS. (42 gal.) equals D^2x.14xh

D equals diameter in feet.

h equals height in feet.

BARRELS PER DAY

Multiply gals. per minute x 34.2

HP equals BPH x PSI x .0004

BPH - barrels per hour

PSI - pounds square inch

TO FIGURE PUMP DRIVES

* D - Diameter of Pump Sheave
* d - Diameter of Engine Sheave

SPM - Strokes per minute

RPM - Engine Speed

R - Gear Box Ratio

*C - Shaft Center Distance

D - RPMxd over SPMxR

d - SPMxRxD over RPM

SPM - RPMXD over RxD

R - RPMXD over SPMxD

BELT LENGTH - $2C + 1.57(D + d) + \frac{(D-d)^2}{4C}$

* Need these to figure belt length

TO FIGURE AMPS: $\frac{\text{WATTS}}{\text{VOLTS}}$ = AMPS

746 WATTS equal 1 HP

Log Book

Well No. I-4

Farm Weaver

KS (State) Miami (County)

18 (Section) 16 (Township) 24 (Range)

For Triple T Oil (Well Owner)

Town Oilfield Services, Inc.

1207 N. 1st East

Louisburg, KS 66053

913-710-5400

Weaver Farm: Miami County

KS State; Well No. I-4

Elevation 1064

Commenced Spuding 6-26 20 18

Finished Drilling 6-27 20 18

Driller's Name Wesley Dollard

Driller's Name Ryan Ward

Driller's Name

Tool Dresser's Name

Tool Dresser's Name

Tool Dresser's Name

Contractor's Name TOS

18 16 24

(Section) (Township) (Range)

Distance from S line, 660 ft.

Distance from E line, 2970 ft.

3 sacks

8 hrs

5 5/8 borehole

2 7/8 casing

CASING AND TUBING RECORD

10" Set		10" Pulled	
8" Set		8" Pulled	
7 6¾" Set	20	6¼" Pulled	
4" Set		4" Pulled	
2" Set		2" Pulled	

CASING AND TUBING MEASUREMENTS

Feet	In.	Feet	In.	Feet	In.
732		Bottle			
				2	7/8
764		Float			
780		TD			

Thickness of Strata	Formation	Total Depth	Remarks
0-7	soil - clay	7	
18	Lime	25	
17	Shale	42	
24	Lime	66	
68	Shale	134	
19	Lime	153	
11	Shale	164	
9	Lime	173	
36	Shale	209	
7	Lime	216	
34	Shale	250	
12	Lime	262	
14	Shale	276	
25	Lime	301	
7	Shale	308	
20	Lime	328	
3	Shale	331	
3	Lime	334	
2	Shale	336	
14	Lime	350	Hertha
130	Shale	480	
9	Sand	489	grey - no O.I
53	Shale	542	
5	Lime	547	
2	Shale	549	
5	Lime	554	
8	Shale	562	

562

Thickness of Strata	Formation	Total Depth	Remarks
12	Lime	574	
25	Shale	599	
7	Lime	606	
5	Shale	611	
1	Lime	612	
3	Shale	615	
5	Lime	620	
71	Shale	691	
10	sand	701	mostly solid - good oil SLow
32	Sandy shale	733	
31	Shale	764	
16	Sandy shale	780	TD

QES

PRESSURE PUMPING LLC
PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

SM-11005
PO-17181
FT-10894

TICKET NUMBER 54025
LOCATION Ottawa
FOREMAN Alan Made

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-27-18	7966	Weaver I-1	SW 18	16	24	Mi

CUSTOMER: Triple T
MAILING ADDRESS: P.O. Box 339
CITY: Louisburg | STATE: KS | ZIP CODE: 66053

TRUCK #	DRIVER	TRUCK #	DRIVER
730	Ala Mad	Safety Meet	
467	Ike; Cgr		
675	Ke; Def		
503	Cas Ken		

JOB TYPE: long String | HOLE SIZE: 5 5/8 | HOLE DEPTH: 780 | CASING SIZE & WEIGHT: 2 7/8
CASING DEPTH: 764 | DRILL PIPE: | TUBING: | OTHER: 732 bf
SLURRY WEIGHT: | SLURRY VOL: | WATER gal/sk: | CEMENT LEFT in CASING: yes
DISPLACEMENT: 4.25 | DISPLACEMENT PSI: 800 | MIX PSI: 200 | RATE: 4bpm

REMARKS: Held meeting. Established rate. Mixed & pumped 200# gel followed by 91 sk Poz Blend I:A plus 2% gel. Circulated cement. Flushed pump. Pumped plug to baffle. Well held 800 PSI for 30 minute MIT. Set float.

TQS, Wes

Alan Made

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT		UNIT PRICE	TOTAL
CE0450	1	PUMP CHARGE	467	1500.00	
CE0002	15	MILEAGE	467	107.25	
CE0711	1/2 Min	ton miles	503	330.00	
WE0853	1.5	80 vac	675	150.00	
			SUB	2087.25	
			less 40%	-834.90	1252.35
CC5840	91 sk	Poz Blend I:A		1228.50	
CC5565	353	gel		105.90	
CP8176	1	2 1/2 plug		45.00	
			SUB	1379.40	
			less 40%	-551.76	827.64
			8%	SALES TAX	CC21
				ESTIMATED TOTAL	2146.20 (3577.00)

Ravin 3737

AUTHORIZTION No Rep TITLE DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form