

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

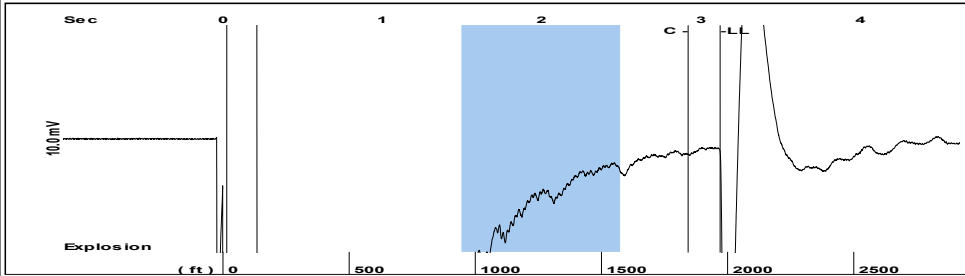
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

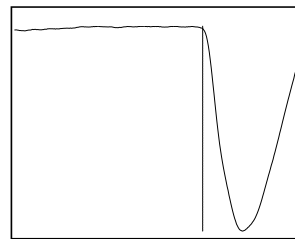
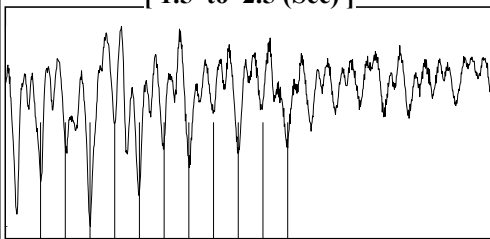
Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Group: MyWells Well: Aga #1-10 (acquired on: 01/15/18 09:08:56)



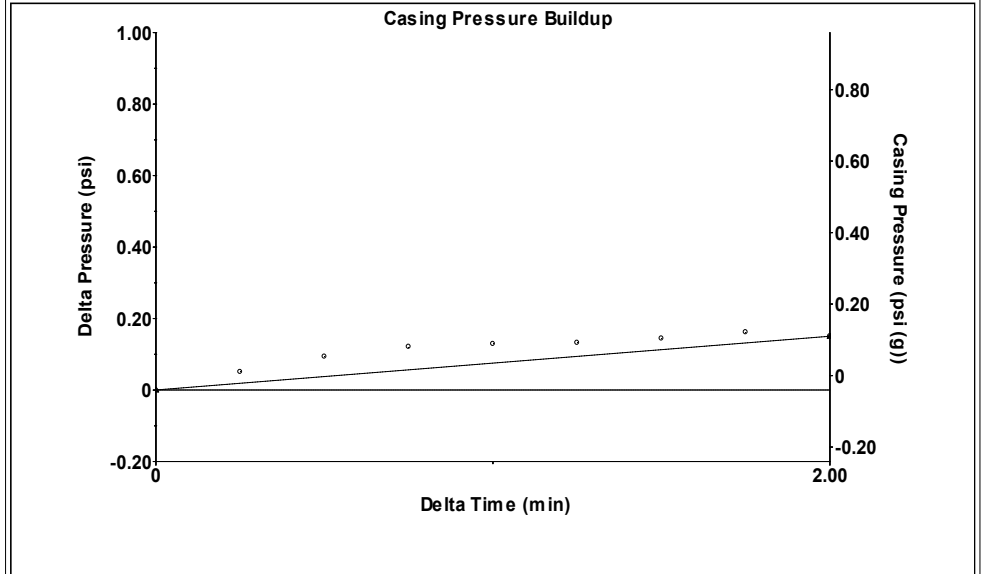
Filter Type High Pass Automatic Collar Count Yes Time 3.121 sec  
 Manual Acoustic Velocity: 1249.7 ft/s Manual JTS/sec 19.7239 Joints 62.1853 Jts  
 Depth 1970.03 ft

[ 1.5 to 2.5 (Sec) ]



**Analysis Method: Automatic**

Group: MyWells Well: Aga #1-10 (acquired on: 01/15/18 09:08:56)

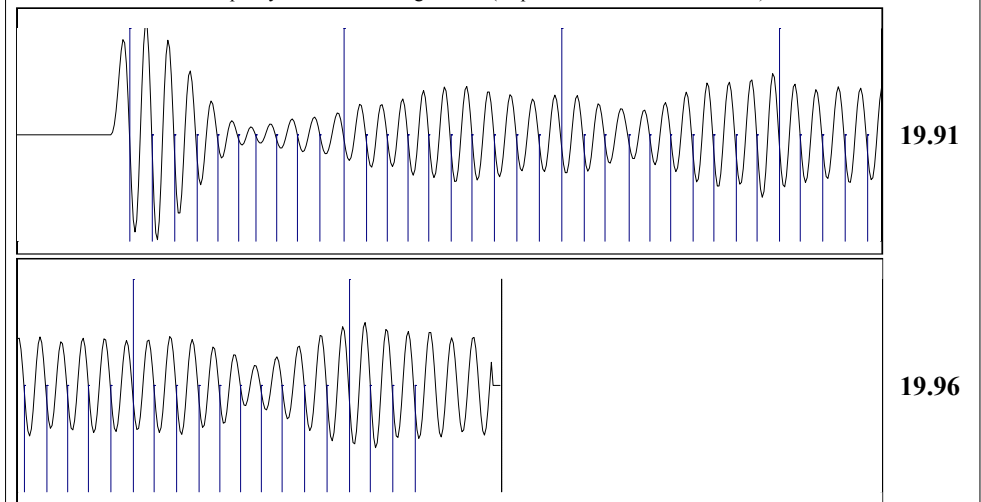


Change in Pressure 0.15 psi PT12865  
 Change in Time 2.00 min Range 0 - ? psi

Group: MyWells Well: Aga #1-10 (acquired on: 01/15/18 09:08:56)

<b>Production</b>					
Current	Potential	Casing Pressure		Producing	
Oil - *-	- *- BBL/D	-0.0 psi (g)		Annular	
Water - *-	- *- BBL/D	Casing Pressure Buildup		Gas Flow	1 Mscf/D
Gas - *-	- *- Mscf/D	0.150 psi		% Liquid	94 %
		2.00 min			
IPR Method	Vogel	Gas/Liquid Interface Pressure			
PBHP/SBHP	- *-	0.7 psi (g)			
Production Efficiency	0.0				
		Liquid Level Depth			
Oil 40 deg.API		1970.03 ft			
Water 1.05 Sp.Gr.H2O		Pump Intake Depth			
Gas 0.74 Sp.Gr.AIR		2701.00 ft			
Acoustic Velocity	1262.44 ft/s	Formation Depth			
		2701.00 ft			
Formation Submergence				Pump Intake	234.0 psi (g)
Total Gaseous Liquid Column HT (TVD)	731 ft			Producing BHP	234.0 psi (g)
Equivalent Gas Free Liquid HT (TVD)	689 ft			Static BHP	- *- psi (g)
Acoustic Test					

Group: MyWells Well: Aga #1-10 (acquired on: 01/15/18 09:08:56)



Acoustic Velocity 1262.44 ft/s Joints counted 53  
 Joints Per Second 19.9248 jts/sec Joints to liquid level 62.1853  
 Depth to liquid level 1970.03 ft Filter Width 17.7239  
 Automatic Collar Count Yes Time to 1st Collar 0.26 21.7239 2.92

# STATE OF KANSAS

CORPORATION COMMISSION  
CONSERVATION DIVISION  
DISTRICT No. 1  
210 E. FRONTVIEW, SUITE A  
DODGE CITY, KS 67801



PHONE: 620-682-7933  
<http://kcc.ks.gov/>

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

July 10, 2018

Melody C. Fletcher  
Oil Producers Inc. of Kansas  
1710 WATERFRONT PKWY  
WICHITA, KS 67206-6603

Re: Temporary Abandonment  
API 15-175-21429-00-00  
AGA 1-10  
SE/4 Sec.10-33S-32W  
Seward County, Kansas

Dear Melody C. Fletcher:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/10/2019.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/10/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"