

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Liquid Level

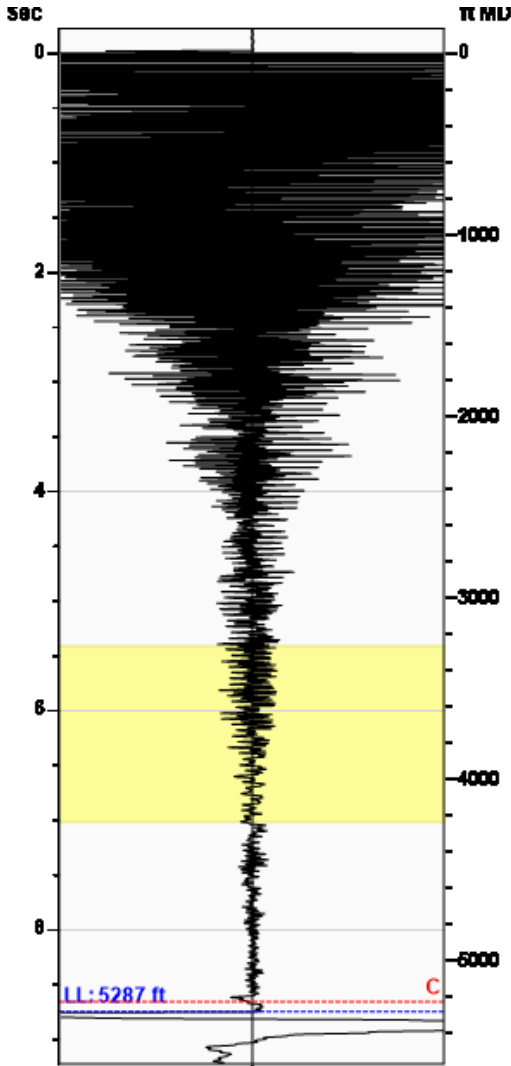
5287 ft MD

Fluid Above Pump

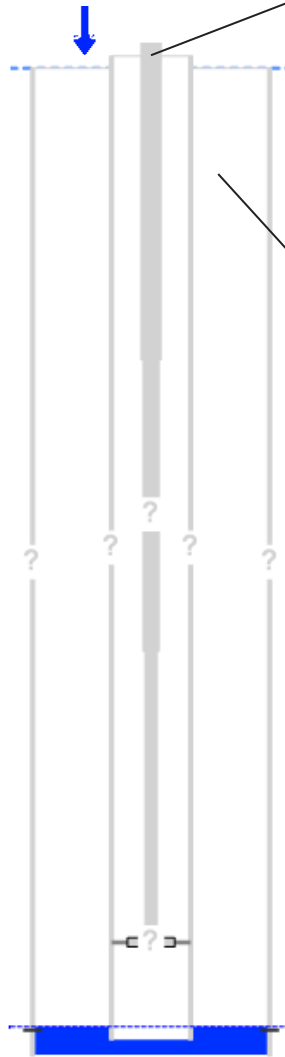
** ft TVD

Equivalent Gas Free Above Pump

** ft TVD



Gun - WG 1402



Production

| | | | |
|----------------------|----------|-----------|--------|
| Date Entered | 03/04/18 | | |
| Oil | Current | Potential | BBL/D |
| Water | ** | ** | BBL/D |
| Gas | ** | ** | Mscf/D |
| IPR Method | Vogel | | |
| PBHP/SBHP | 1.00 | | |
| Producing Efficiency | 0.00% | | |

Casing Pressure

| | |
|----------|---------------|
| Pressure | 137.5 psi (g) |
|----------|---------------|

Annular Gas Flow

| | |
|----------|-----------|
| Gas Flow | ** Mscf/D |
|----------|-----------|

Fluid Properties

| | |
|---------------------|----|
| % Liquid Above Pump | ** |
| % Liquid Below Pump | ** |

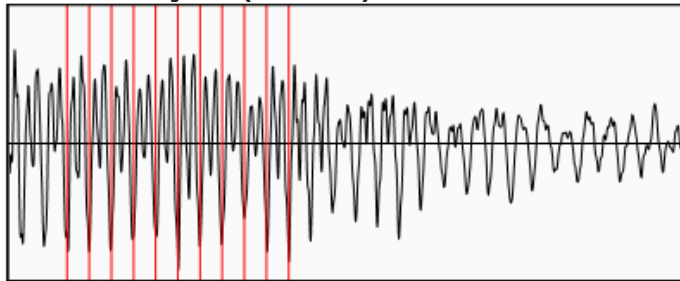
Wellbore Pressures

| | |
|-------------------|----|
| PIP | ** |
| PBHP | ** |
| SBHP | ** |
| Gas/Liq Interface | ** |

Depths

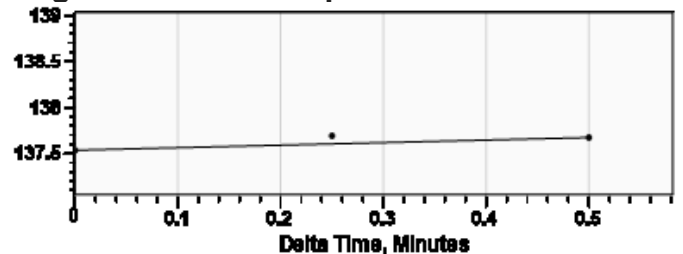
| | |
|-------------------|---------|
| Pump Intake Depth | 5357 ft |
| Formation Depth | 5347 ft |

Collar Analysis (Manual)



| | |
|---------------------------|---------------|
| Average Acoustic Velocity | 1209 ft/s |
| Average Joints Per Sec. | 19.07 Jts/sec |
| Joints To Liquid | 166.79 Jts |

Casing Pressure Buildup



| | |
|---|----------------|
| Casing Pressure | 137.5 psi (g) |
| Buildup | 0.1 psi (g) |
| Buildup Time | 30 sec |
| Gas Gravity from Collar Analysis (Manual) | 0.7752 Air = 1 |

Comments and Recommendations

Acoustic Test

Echometer Company
 5001 Ditto Lane
 Wichita Falls, TX 76302
 (940) 767-4334
 info@echometer.com

STATE OF KANSAS

CORPORATION COMMISSION
CONSERVATION DIVISION
DISTRICT No. 1
210 E. FRONTVIEW, SUITE A
DODGE CITY, KS 67801



PHONE: 620-682-7933
<http://kcc.ks.gov/>

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

July 10, 2018

Karen Houseberg
Pintail Petroleum, Ltd.
225 N MARKET STE 300
WICHITA, KS 67202-2024

Re: Temporary Abandonment
API 15-057-20321-00-00
SHELOR 1-33
NW/4 Sec.33-29S-24W
Ford County, Kansas

Dear Karen Houseberg:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/10/2019.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/10/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"