

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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GLOBAL OIL FIELD SERVICES, LLC

3262

REMIT TO 24 S. Lincoln
Russell, KS 67665

SERVICE POINT: Russell KS

DATE <u>2-18-15</u>	SEC <u>068</u>	TWP. <u>16s</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH	
LEASE <u>Dog Pound</u>	WELL #. <u>1-0118</u>	LOCATION <u>Pence Blacktop to 270th west to</u>			COUNTY <u>SCOTT</u>	STATE <u>KS</u>		
OLD OR NEW (CIRCLE ONE)			<u>Grand RD 1N 3/4 west North into</u>					

CONTRACTOR <u>WW Drilling Rig #2</u>	OWNER <u>Texas Tea Oil + Gas LLC</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/2</u>	T.D. <u>307'</u>
CASING SIZE <u>8 7/8</u>	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS	
DISPLACEMENT	

CEMENT AMOUNT ORDERED 2255x 60/40 3% CC
2% Cel

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Cody</u>
# <u>404</u>	HELPER <u>Jason</u>
BULK TRUCK	
# <u>473</u>	DRIVER <u>Tom</u>
BULK TRUCK	
#	DRIVER

COMMON	@
POZMIX	@
GEL	@
CHLORIDE	@
ASC	@
	@
	@
	@
	@
	@
	@
	@
HANDLING	@
MILEAGE	
TOTAL	

REMARKS:
Ran 7,45 of 8 7/8 casing + landings + broke circulation
holed to track pumped 2255x of cement + displaced
16 bbl of #20 and shut in with 250psi
Cement did circulate to surface

CHARGE TO: Texas Tea Oil + Gas LLC
 STREET 5920 Hemlock DR
 CITY Great Bend STATE KS ZIP 67530

SERVICE

DEPTH OF JOB	
PUMP TRUCK CHARGE	
EXTRA FOOTAGE	@
MILEAGE	@
MANIFOLD	@
	@
	@
TOTAL	

PLUG & FLOAT EQUIPMENT

	@
	@
	@
	@
	@
TOTAL	

Global Oil Field Services, LLC
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____
 SIGNATURE [Signature]

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS



Company: Texas Tea Oil & Gas, LLC
Lease: Dog Pound #1-0118

SEC: 6 TWN: 16S RNG: 33W
 County: SCOTT
 State: Kansas
 Drilling Contractor: WW Drilling, LLC - Rig 2
 Elevation: 3070 EGL
 Field Name: Wildcat
 Pool: WILDCAT
 Job Number: 113

DATE
 February
24
 2018

DST #1 **Formation: LANS/KC F-I** **Test Interval: 4115 - 4250'** **Total Depth: 4250'**
 Time On: 01:15 02/24 Time Off: 11:01 02/24
 Time On Bottom: 05:47 02/24 Time Off Bottom: 08:02 02/24

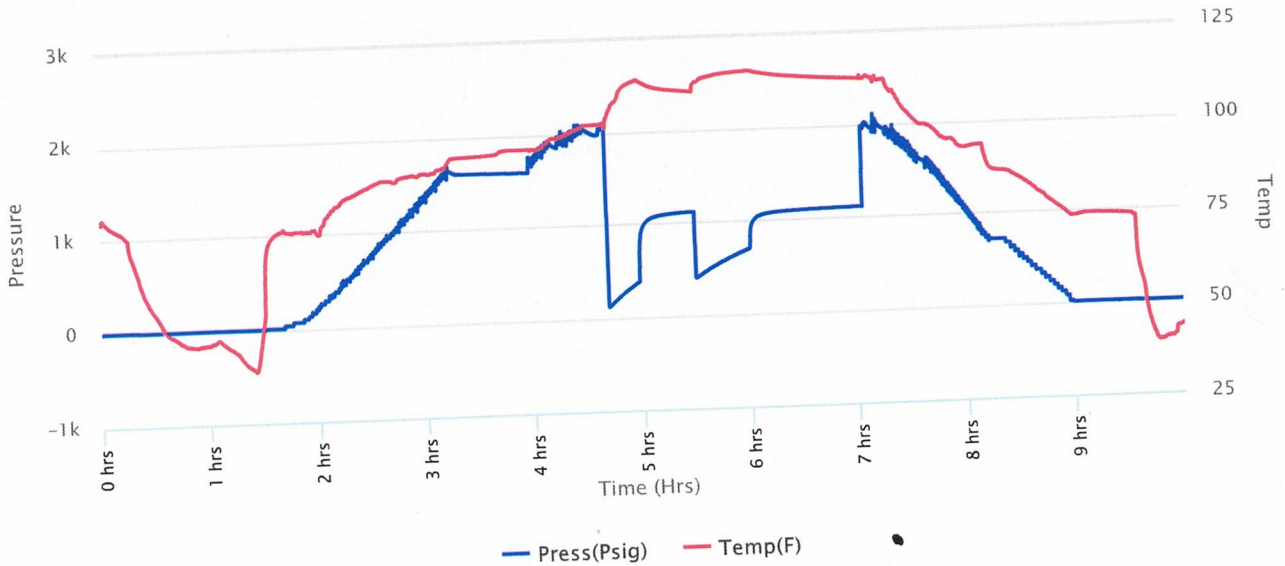
Electronic Volume Estimate:
 1765'

1st Open
 Minutes: 15
 70.8" at 15 min

1st Close
 Minutes: 30
 .1" at 30 min

2nd Open
 Minutes: 30
 101.4" at 30 min

2nd Close
 Minutes: 60
 0" at 60 min





Company: Texas Tea Oil & Gas, LLC
Lease: Dog Pound #1-0118

SEC: 6 TWN: 16S RNG: 33W
 County: SCOTT
 State: Kansas
 Drilling Contractor: WW Drilling, LLC - Rig 2
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24
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 Time On: 01:15 02/24 Time Off: 11:01 02/24
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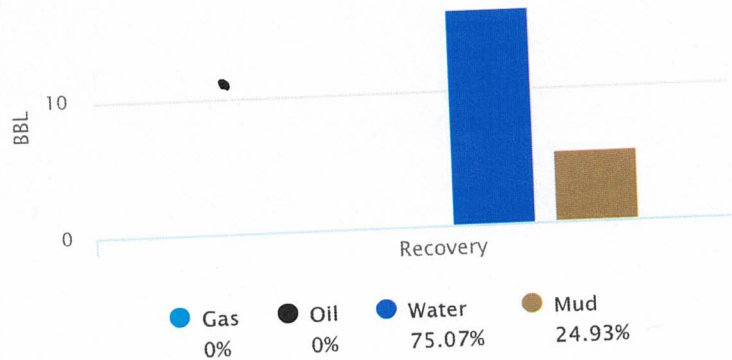
Recovered		Description of Fluid	Gas %	Oil %	Water %	Mud %
Foot	BBLs					
365	5.19395	HWCM	0	0	45	55
454	6.46042	MCW	0	0	77	23
756	9.63137	SLMCW	0	0	90	10

Total Recovered: 1575 ft
 Total Barrels Recovered: 21.28574

Reversed Out
 NO

Initial Hydrostatic Pressure	1992	PSI
Initial Flow	116 to 378	PSI
Initial Closed in Pressure	1108	PSI
Final Flow Pressure	399 to 699	PSI
Final Closed in Pressure	1112	PSI
Final Hydrostatic Pressure	1980	PSI
Temperature	116	°F
Pressure Change Initial Close / Final Close	0.0	%

Recovery at a glance





**Company: Texas Tea Oil & Gas,
LLC
Lease: Dog Pound #1-0118**

SEC: 6 TWN: 16S RNG: 33W
County: SCOTT
State: Kansas
Drilling Contractor: WW Drilling, LLC -
Rig 2
Elevation: 3070 EGL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 113

DATE February 24 2018
--

DST #1

Formation:
LANS/KC F-I

Test Interval: 4115 -
4250'

Total Depth: 4250'

Time On: 01:15 02/24

Time Off: 11:01 02/24

Time On Bottom: 05:47 02/24

Time Off Bottom: 08:02 02/24

REMARKS:

TOOL SAMPLE:100% WATER

IFP:5"BLOW-INCREASING TO BOB IN 1 MINUTE 30 SECONDS
ISIP:WEAK SURFACE BLOW BACK
FFP:3"BLOW-INCREASING TO BOB IN 2 MINUTES
FSIP:NO BLOW BACK

(DIESEL IN BUCKET)

Ph: 7

RW: .6 @ 30 degrees F

Chlorides: 52000 ppm



**Company: Texas Tea Oil & Gas,
LLC
Lease: Dog Pound #1-0118**

SEC: 6 TWN: 16S RNG: 33W
County: SCOTT
State: Kansas
• Drilling Contractor: WW Drilling, LLC -
Rig 2
Elevation: 3070 EGL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 113

DATE
February
24
2018

DST #1	Formation: LANS/KC F-I	Test Interval: 4115 - 4250'	Total Depth: 4250'
	Time On: 01:15 02/24	Time Off: 11:01 02/24	
	Time On Bottom: 05:47 02/24	Time Off Bottom: 08:02 02/24	

Down Hole Makeup

Heads Up: 15.08 FT	Packer 1: 4110 FT
Drill Pipe: 3976.51 FT <i>ID-3 1/2</i>	Packer 2: 4115 FT
Weight Pipe: FT <i>ID-2 7/8</i>	Top Recorder: 4099.42 FT
Collars: 121 FT <i>ID-2 1/4</i>	Bottom Recorder: 4216 FT
Test Tool: 33.57 FT <i>ID-3 1/2-FH</i> <i>Jars</i> <i>Safety Joint</i>	Well Bore Size: 7 7/8
Total Anchor: 135	Surface Choke: 1"
Anchor Makeup	Bottom Choke: 5/8"
Packer Sub: 1 FT	
Perforations: (top): 3 FT <i>4 1/2-FH</i>	
Change Over: .5 FT	
Drill Pipe: (in anchor): 95 FT <i>ID-3 1/2</i>	
Change Over: .5 FT	
Perforations: (below): 35 FT <i>4 1/2-FH</i>	



**Company: Texas Tea Oil & Gas,
LLC
Lease: Dog Pound #1-0118**

SEC: 6 TWN: 16S RNG: 33W
County: SCOTT
State: Kansas
Drilling Contractor: WW Drilling, LLC -
Rig 2
Elevation: 3070 EGL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 113

DATE February 24 2018
--

DST #1

Formation:
LANS/KC F-I

**Test Interval: 4115 -
4250'**

Total Depth: 4250'

Time On: 01:15 02/24

Time Off: 11:01 02/24

Time On Bottom: 05:47 02/24

Time Off Bottom: 08:02 02/24

Mud Properties

Mud Type: CHEMICAL Weight: 8.9

Viscosity: 53

Filtrate: 6.8

Chlorides: 4000 ppm



Company: Texas Tea Oil & Gas, LLC

Lease: Dog Pound #1-0118

SEC: 6 TWN: 16S RNG: 33W
County: SCOTT
State: Kansas
Drilling Contractor: WW Drilling, LLC - Rig 2
Elevation: 3070 EGL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 113

DATE
February
24
2018

DST #1 **Formation:** **Test Interval: 4115 -** **Total Depth: 4250'**
LANS/KC F-I **4250'**
Time On: 01:15 02/24 Time Off: 11:01 02/24
Time On Bottom: 05:47 02/24 Time Off Bottom: 08:02 02/24

Gas Volume Report

1st Open

Time	Orifice	PSI	MCF/D
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2nd Open

Time	Orifice	PSI	MCF/D
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Company: Texas Tea Oil & Gas, LLC
Lease: Dog Pound #1-0118

SEC: 6 TWN: 16S RNG: 33W
 County: SCOTT
 State: Kansas
 Drilling Contractor: WW Drilling, LLC - Rig 2
 Elevation: 3070 EGL
 Field Name: Wildcat
 Pool: WILDCAT
 Job Number: 113

DATE
 February
25
 2018

DST #2 **Formation: PLEASANTON** **Test Interval: 4344 - 4375'** **Total Depth: 4375'**
 Time On: 06:05 02/25 Time Off: 13:40 02/25
 Time On Bottom: 09:00 02/25 Time Off Bottom: 11:30 02/25

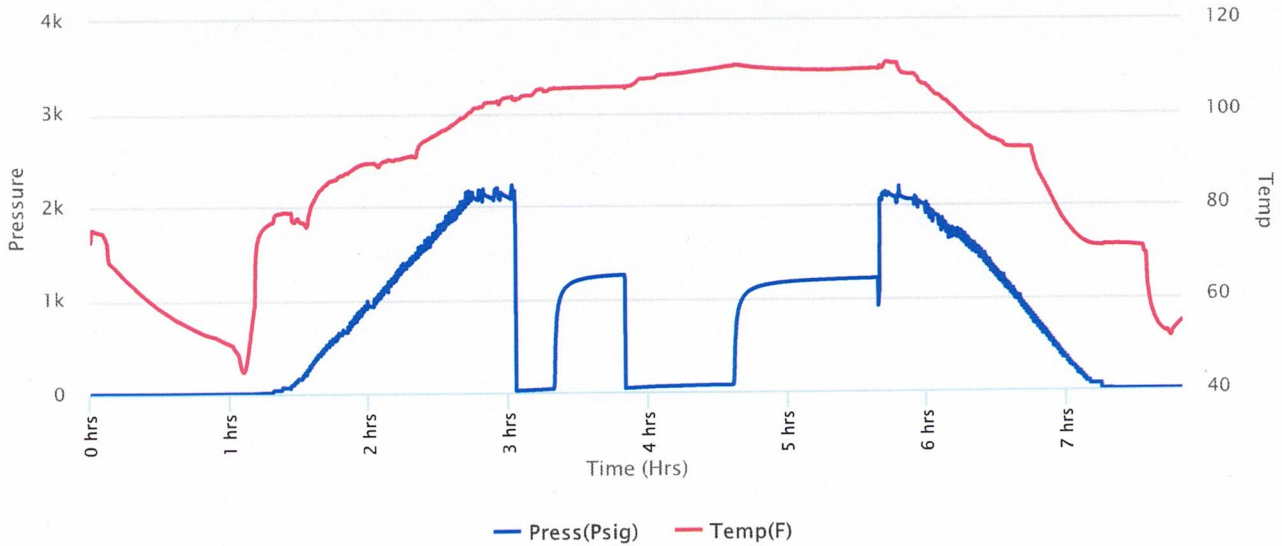
Electronic Volume Estimate:
 141'

1st Open
 Minutes: 15
 2" at 15 min

1st Close
 Minutes: 30
 0" at 30 min

2nd Open
 Minutes: 45
 3.3" at 45 min

2nd Close
 Minutes: 60
 0" at 60 min





Company: Texas Tea Oil & Gas, LLC
Lease: Dog Pound #1-0118

SEC: 6 TWN: 16S RNG: 33W
 County: SCOTT
 State: Kansas
 Drilling Contractor: WW Drilling, LLC - Rig 2
 Elevation: 3070 EGL
 Field Name: Wildcat
 Pool: WILDCAT
 Job Number: 113

DATE
 February
25
 2018

DST #2 **Formation: PLEASANTON** **Test Interval: 4344 - 4375'** **Total Depth: 4375'**
 Time On: 06:05 02/25 Time Off: 13:40 02/25
 Time On Bottom: 09:00 02/25 Time Off Bottom: 11:30 02/25

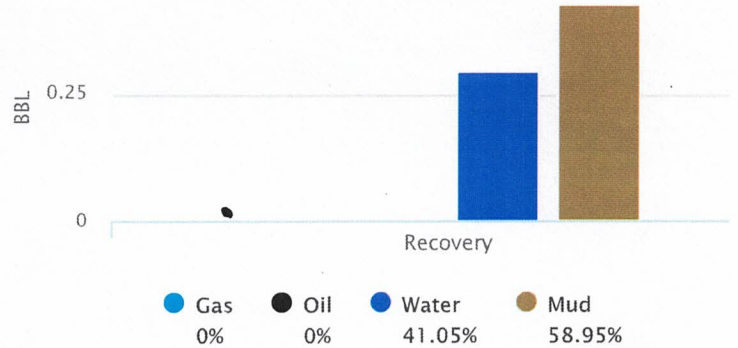
Recovered

Foot	BBLs	Description of Fluid	Gas %	Oil %	Water %	Mud %
9	0.12807	M	0	0	0	100
71	0.34932	HWCM	0	0	35	65
50	0.246	MCW	0	0	71	29

Total Recovered: 130 ft
 Total Barrels Recovered: 0.72339

Reversed Out
 NO

Recovery at a glance



Initial Hydrostatic Pressure	2091	PSI
Initial Flow	19 to 38	PSI
Initial Closed in Pressure	1255	PSI
Final Flow Pressure	42 to 73	PSI
Final Closed in Pressure	1209	PSI
Final Hydrostatic Pressure	2083	PSI
Temperature	111	°F
Pressure Change Initial Close / Final Close	3.7	%



**Company: Texas Tea Oil & Gas,
LLC**
Lease: Dog Pound #1-0118

SEC: 6 TWN: 16S RNG: 33W
County: SCOTT
State: Kansas
Drilling Contractor: WW Drilling, LLC -
Rig 2
Elevation: 3070 EGL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 113

DATE February 25 2018
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DST #2	Formation: PLEASANTON	Test Interval: 4344 - 4375'	Total Depth: 4375'
	Time On: 06:05 02/25	Time Off: 13:40 02/25	
	Time On Bottom: 09:00 02/25	Time Off Bottom: 11:30 02/25	

REMARKS:

TOOL SAMPLE:79% WATER 21% MUD WITH OIL SPECKS

IFP:WSB-INCREASING TO 2" IN 15 MINUTES

ISIP:NO BLOW BACK

FFP:WSB-INCREASING TO 3 1/4" IN 45 MINUTES

FSIP:NO BLOW BACK

OIL SPECKS IN 130' RECOVERY

(DIESEL IN BUCKET)

Ph: 10

RW: .5 @ 50 degrees F

Chlorides: 22000 ppm



**Company: Texas Tea Oil & Gas,
LLC**
Lease: Dog Pound #1-0118

SEC: 6 TWN: 16S RNG: 33W
County: SCOTT
State: Kansas
Drilling Contractor: WW Drilling, LLC -
Rig 2
Elevation: 3070 EGL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 113

<p>DATE February 25 2018</p>
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DST #2	Formation: PLEASANTON	Test Interval: 4344 - 4375'	Total Depth: 4375'
	Time On: 06:05 02/25	Time Off: 13:40 02/25	
	Time On Bottom: 09:00 02/25	Time Off Bottom: 11:30 02/25	

Down Hole Makeup

Heads Up: 7.31 FT	Packer 1: 4339 FT
Drill Pipe: 4197.74 FT <i>ID-3 1/2</i>	Packer 2: 4344 FT
Weight Pipe: FT <i>ID-2 7/8</i>	Top Recorder: 4328.42 FT
Collars: 121 FT <i>ID-2 1/4</i>	Bottom Recorder: 1 FT
Test Tool: 33.57 FT <i>ID-3 1/2-FH</i> <i>Jars</i> <i>Safety Joint</i>	Well Bore Size: 7 7/8
Total Anchor: 31	Surface Choke: 1"
Anchor Makeup	Bottom Choke: 5/8"
Packer Sub: 1 FT	
Perforations: (top): 3 FT <i>4 1/2-FH</i>	
Change Over: FT	
Drill Pipe: (in anchor): FT <i>ID-3 1/2</i>	
Change Over: FT	
Perforations: (below): 27 FT <i>4 1/2-FH</i>	



**Company: Texas Tea Oil & Gas,
LLC**
Lease: Dog Pound #1-0118

SEC: 6 TWN: 16S RNG: 33W
County: SCOTT
State: Kansas
Drilling Contractor: WW Drilling, LLC -
Rig 2
Elevation: 3070 EGL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 113

DATE February 25 2018
--

DST #2	Formation: PLEASANTON	Test Interval: 4344 - 4375'	Total Depth: 4375'
	Time On: 06:05 02/25	Time Off: 13:40 02/25	
	Time On Bottom: 09:00 02/25	Time Off Bottom: 11:30 02/25	

Mud Properties

Mud Type: CHEMICAL	Weight: 8.9	Viscosity: 52	Filtrate: 7.2	Chlorides: 10000 ppm
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Company: Texas Tea Oil & Gas, LLC

Lease: Dog Pound #1-0118

SEC: 6 TWN: 16S RNG: 33W
County: SCOTT
State: Kansas
Drilling Contractor: WW Drilling, LLC - Rig 2
Elevation: 3070 EGL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 113

DATE
February
25
2018

DST #2 **Formation:** **Test Interval: 4374 -** **Total Depth: 4375'**
PLEASANTON **4375'**
Time On: 06:05 02/25 Time Off: 13:40 02/25
Time On Bottom: 09:00 02/25 Time Off Bottom: 11:30 02/25

Gas Volume Report

1st Open

Time	Orifice	PSI	MCF/D
------	---------	-----	-------

2nd Open

Time	Orifice	PSI	MCF/D
------	---------	-----	-------



Company: Texas Tea Oil & Gas, LLC

Lease: Dog Pound #1-0118

SEC: 6 TWN: 16S RNG: 33W
County: SCOTT
State: Kansas
Drilling Contractor: WW Drilling, LLC - Rig 2
Elevation: 3070 EGL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 113

DATE
February
25
2018

DST #3 **Formation: MARMATON** **Test Interval: 4380 - 4425'** **Total Depth: 4425'**
Time On: 22:30 02/25 Time Off: 06:47 02/26
Time On Bottom: 01:15 02/26 Time Off Bottom: 03:45 02/26

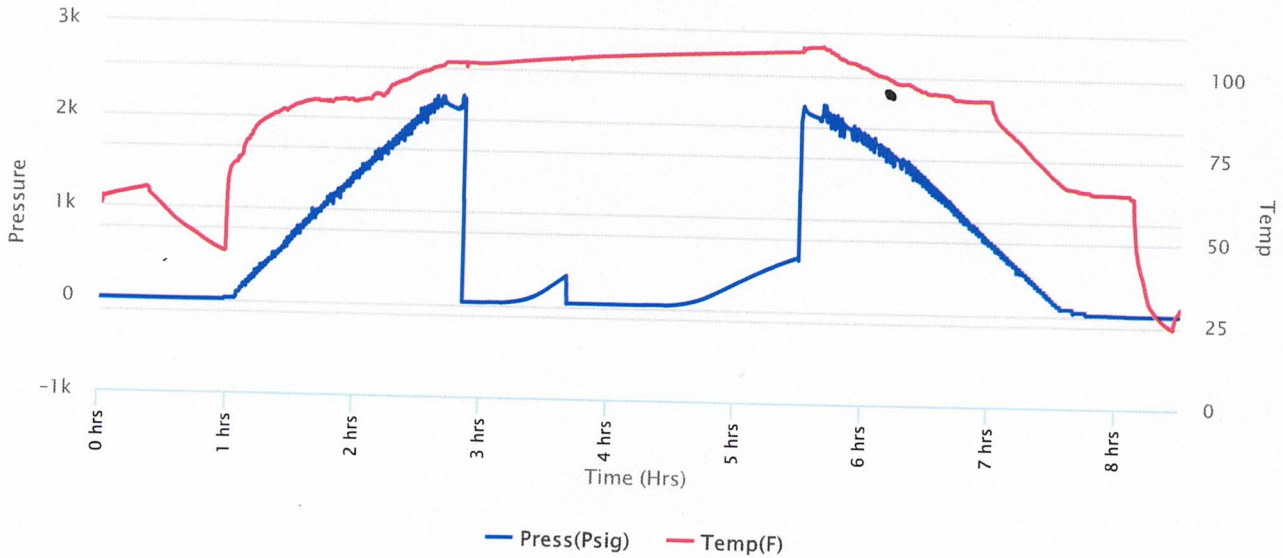
Electronic Volume Estimate:
31'

1st Open
Minutes: 15
.8" at 15 min

1st Close
Minutes: 30
0" at 30 min

2nd Open
Minutes: 45
.1" at 45 min

2nd Close
Minutes: 60
0" at 60 min





Company: Texas Tea Oil & Gas, LLC

Lease: Dog Pound #1-0118

SEC: 6 TWN: 16S RNG: 33W
 County: SCOTT
 State: Kansas
 Drilling Contractor: WW Drilling, LLC - Rig 2
 Elevation: 3070 EGL
 Field Name: Wildcat
 Pool: WILDCAT
 Job Number: 113

DATE
 February
25
 2018

DST #3

Formation:
MARMATON

Test Interval: 4380 - 4425' **Total Depth: 4425'**

Time On: 22:30 02/25

Time Off: 06:47 02/26

Time On Bottom: 01:15 02/26

Time Off Bottom: 03:45 02/26

Recovered

Foot	BBLs
25	0.123

Description of Fluid

M

Gas %

0

Oil %

0

Water %

0

Mud %

100

Total Recovered: 25 ft

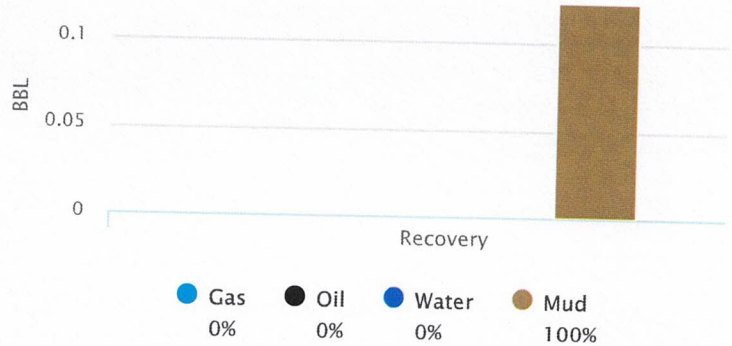
Total Barrels Recovered: 0.123

Reversed Out

NO

Initial Hydrostatic Pressure	2113	PSI
Initial Flow	21 to 24	PSI
Initial Closed in Pressure	328	PSI
Final Flow Pressure	26 to 31	PSI
Final Closed in Pressure	575	PSI
Final Hydrostatic Pressure	2109	PSI
Temperature	107	°F
Pressure Change Initial Close / Final Close	0.0	%

Recovery at a glance





**Company: Texas Tea Oil & Gas,
LLC**

Lease: Dog Pound #1-0118

SEC: 6 TWN: 16S RNG: 33W
County: SCOTT
State: Kansas
Drilling Contractor: WW Drilling, LLC -
Rig 2
Elevation: 3070 EGL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 113

DATE February 25 2018
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DST #3

**Formation:
MARMATON**

Test Interval: 4380 - Total Depth: 4425'
4425'

Time On: 22:30 02/25

Time Off: 06:47 02/26

Time On Bottom: 01:15 02/26 Time Off Bottom: 03:45 02/26

REMARKS:

TOOL SAMPLE:100% MUD WITH OIL SPECKS

IFF:WSB-INCREASING TO 3/4" IN 15 MINUTES

ISIP:NO BLOW BACK

FFP:WSB-STEADY THROUGHOUT 45 MINUTE FLOW PERIOD

FSIP:NO BLOW BACK

SEVERAL OIL SPECKS IN 25' RECOVERY

(DIESEL IN BUCKET)



Company: Texas Tea Oil & Gas, LLC

Lease: Dog Pound #1-0118

SEC: 6 TWN: 16S RNG: 33W
County: SCOTT
State: Kansas
Drilling Contractor: WW Drilling, LLC - Rig 2
Elevation: 3070 EGL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 113

DATE
February
25
2018

DST #3 **Formation:** MARMATON **Test Interval:** 4380 - 4425' **Total Depth:** 4425'
Time On: 22:30 02/25 Time Off: 06:47 02/26
Time On Bottom: 01:15 02/26 Time Off Bottom: 03:45 02/26

Down Hole Makeup

Heads Up: 34.7 FT	Packer 1: 4375 FT
Drill Pipe: 4261.13 FT <i>ID-3 1/2</i>	Packer 2: 4380 FT
Weight Pipe: FT <i>ID-2 7/8</i>	Top Recorder: 4364.42 FT
Collars: 121 FT <i>ID-2 1/4</i>	Bottom Recorder: 1 FT
Test Tool: 33.57 FT <i>ID-3 1/2-FH</i> <i>Jars</i> <i>Safety Joint</i>	Well Bore Size: 7 7/8
Total Anchor: 45	Surface Choke: 1"
Anchor Makeup	Bottom Choke: 5/8"
Packer Sub: 1 FT	
Perforations: (top): 3 FT <i>4 1/2-FH</i>	
Change Over: 1 FT	
Drill Pipe: (in anchor): 31.5 FT <i>ID-3 1/2</i>	
Change Over: .5 FT	
Perforations: (below): 8 FT <i>4 1/2-FH</i>	



**Company: Texas Tea Oil & Gas,
LLC**
Lease: Dog Pound #1-0118

SEC: 6 TWN: 16S RNG: 33W
County: SCOTT
State: Kansas
Drilling Contractor: WW Drilling, LLC -
Rig 2
Elevation: 3070 EGL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 113

DATE February 25 2018
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DST #3	Formation: MARMATON	Test Interval: 4380 - 4425'	Total Depth: 4425'
	Time On: 22:30 02/25	Time Off: 06:47 02/26	
	Time On Bottom: 01:15 02/26	Time Off Bottom: 03:45 02/26	

Mud Properties

Mud Type: CHEMICAL	Weight: 9.2	Viscosity: 54	Filtrate: 7.2	Chlorides: 6000 ppm
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**Company: Texas Tea Oil & Gas,
LLC
Lease: Dog Pound #1-0118**

SEC: 6 TWN: 16S RNG: 33W
County: SCOTT
State: Kansas
Drilling Contractor: WW Drilling, LLC -
Rig 2
Elevation: 3070 EGL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 113

DATE
February
25
2018

DST #3 **Formation:** **Test Interval:** 4380 - **Total Depth:** 4425'
MARMATON **4425'**
Time On: 22:30 02/25 Time Off: 06:47 02/26
Time On Bottom: 01:15 02/26 Time Off Bottom: 03:45 02/26

Gas Volume Report

1st Open

2nd Open

Time	Orifice	PSI	MCF/D
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Time	Orifice	PSI	MCF/D
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Company: Texas Tea Oil & Gas, LLC
Lease: Dog Pound #1-0118

SEC: 6 TWN: 16S RNG: 33W
 County: SCOTT
 State: Kansas
 Drilling Contractor: WW Drilling, LLC - Rig 2
 Elevation: 3070 EGL
 Field Name: Wildcat
 Pool: WILDCAT
 Job Number: 113

DATE
 February
27
 2018

DST #4 **Formation: FT. SCOTT/CHEROKEE** **Test Interval: 4525 - 4615'** **Total Depth: 4615'**
 Time On: 10:15 02/27 Time Off: 17:08 02/27
 Time On Bottom: 12:35 02/27 Time Off Bottom: 15:05 02/27

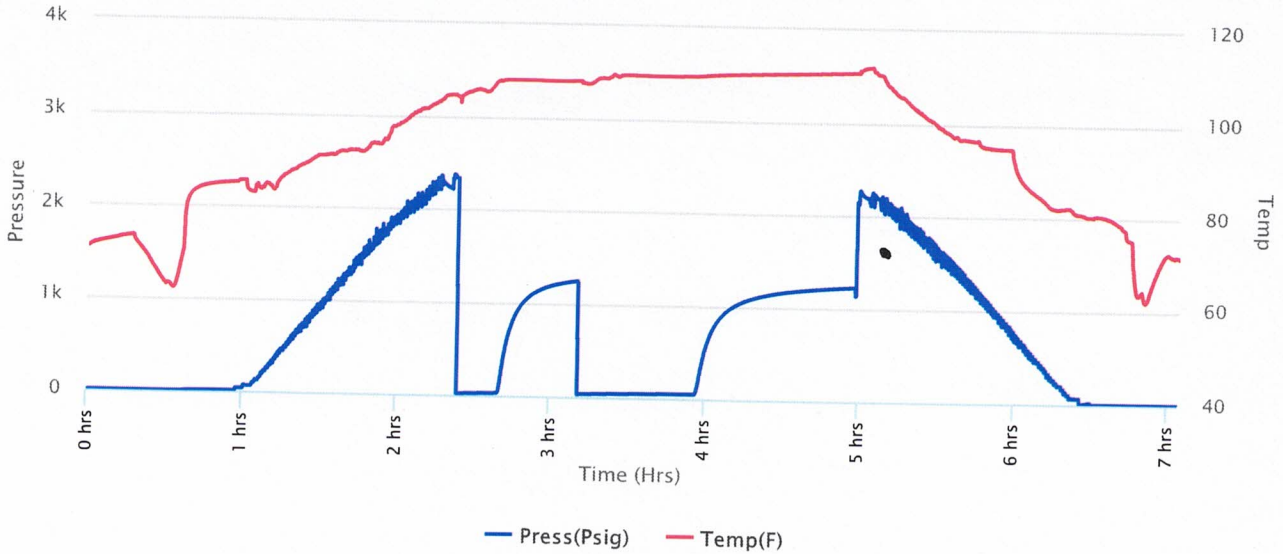
Electronic Volume Estimate:
 63'

1st Open
 Minutes: 15
 1" at 15 min

1st Close
 Minutes: 30
 0" at 30 min

2nd Open
 Minutes: 45
 .8" at 45 min

2nd Close
 Minutes: 60
 0" at 60 min





Company: Texas Tea Oil & Gas, LLC
Lease: Dog Pound #1-0118

SEC: 6 TWN: 16S RNG: 33W
 County: SCOTT
 State: Kansas
 Drilling Contractor: WW Drilling, LLC - Rig 2
 Elevation: 3070 EGL
 Field Name: Wildcat
 Pool: WILDCAT
 Job Number: 113

DATE
 February
27
 2018

DST #4 **Formation: FT. SCOTT/CHEROKEE** **Test Interval: 4525 - 4615'** **Total Depth: 4615'**
 Time On: 10:15 02/27 Time Off: 17:08 02/27
 Time On Bottom: 12:35 02/27 Time Off Bottom: 15:05 02/27

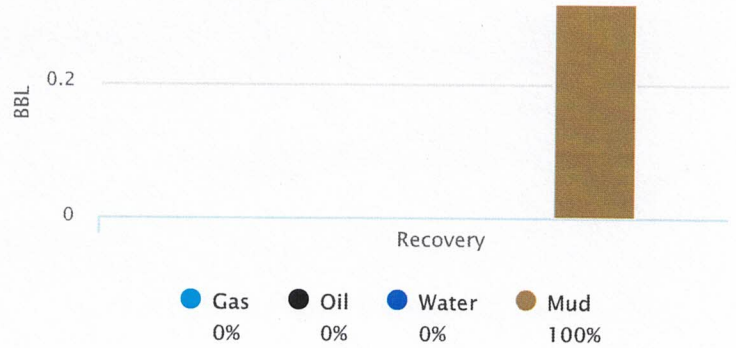
Recovered

<u>Foot</u>	<u>BBLs</u>	<u>Description of Fluid</u>	<u>Gas %</u>	<u>Oil %</u>	<u>Water %</u>	<u>Mud %</u>
65	0.3198	M	0	0	0	100

Total Recovered: 65 ft
 Total Barrels Recovered: 0.3198

Reversed Out
 NO

Recovery at a glance



Initial Hydrostatic Pressure	2248	PSI
Initial Flow	18 to 29	PSI
Initial Closed in Pressure	1241	PSI
Final Flow Pressure	31 to 49	PSI
Final Closed in Pressure	1218	PSI
Final Hydrostatic Pressure	2236	PSI
Temperature	111	°F
Pressure Change Initial Close / Final Close	1.8	%



**Company: Texas Tea Oil & Gas,
LLC
Lease: Dog Pound #1-0118**

SEC: 6 TWN: 16S RNG: 33W
County: SCOTT
State: Kansas
Drilling Contractor: WW Drilling, LLC -
Rig 2
Elevation: 3070 EGL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 113

DATE February 27 2018
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DST #4	Formation: FT. SCOTT/CHEROKEE	Test Interval: 4525 - 4615'	Total Depth: 4615'
	Time On: 10:15 02/27	Time Off: 17:08 02/27	
	Time On Bottom: 12:35 02/27	Time Off Bottom: 15:05 02/27	

REMARKS:

TOOL SAMPLE:100% MUD

IFP:WSB-INCREASING TO 1" IN 15 MINUTES

ISIP:NO BLOW BACK

FFP:NO BLOW-INCREASING TO 3/4" IN 45 MINUTES

FSIP:NO BLOW BACK



Company: Texas Tea Oil & Gas, LLC

Lease: Dog Pound #1-0118

SEC: 6 TWN: 16S RNG: 33W
County: SCOTT
State: Kansas
Drilling Contractor: WW Drilling, LLC - Rig 2
Elevation: 3070 EGL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 113

DATE
February
27
2018

DST #4 **Formation: FT. SCOTT/CHEROKEE** **Test Interval: 4525 - 4615'** **Total Depth: 4615'**
Time On: 10:15 02/27 Time Off: 17:08 02/27
Time On Bottom: 12:35 02/27 Time Off Bottom: 15:05 02/27

Down Hole Makeup

Heads Up: 17.18 FT	Packer 1: 4520 FT
Drill Pipe: 4388.61 FT ID-3 1/2	Packer 2: 4525 FT
Weight Pipe: FT ID-2 7/8	Top Recorder: 4509.42 FT
Collars: 121 FT ID-2 1/4	Bottom Recorder: 4594 FT
Test Tool: 33.57 FT ID-3 1/2-FH Jars Safety Joint	Well Bore Size: 7 7/8
Total Anchor: 90	Surface Choke: 1"
Anchor Makeup	Bottom Choke: 5/8"
Packer Sub: 1 FT	
Perforations: (top): 3 FT 4 1/2-FH	
Change Over: .5 FT	
Drill Pipe: (in anchor): 63 FT ID-3 1/2	
Change Over: .5 FT	
Perforations: (below): 22 FT 4 1/2-FH	



**Company: Texas Tea Oil & Gas,
LLC**
Lease: Dog Pound #1-0118

SEC: 6 TWN: 16S RNG: 33W
County: SCOTT
State: Kansas
Drilling Contractor: WW Drilling, LLC -
Rig 2
Elevation: 3070 EGL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 113

DATE February 27 2018
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DST #4	Formation: FT. SCOTT/CHEROKEE	Test Interval: 4525 - 4615'	Total Depth: 4615'
	Time On: 10:15 02/27	Time Off: 17:08 02/27	
	Time On Bottom: 12:35 02/27	Time Off Bottom: 15:05 02/27	

Mud Properties

Mud Type: CHEMICAL	Weight: 9.2	Viscosity: 48	Filtrate: 8.0	Chlorides: 8000 ppm
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**Company: Texas Tea Oil & Gas,
LLC
Lease: Dog Pound #1-0118**

SEC: 6 TWN: 16S RNG: 33W
County: SCOTT
State: Kansas
Drilling Contractor: WW Drilling, LLC -
Rig 2
Elevation: 3070 EGL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 113

DATE
February
27
2018

DST #4 Formation: FT. SCOTT/CHEROKEE Test Interval: 4525 - 4615' Total Depth: 4615'

Time On: 10:15 02/27 Time Off: 17:08 02/27

Time On Bottom: 12:35 02/27 Time Off Bottom: 15:05 02/27

Gas Volume Report

1st Open

2nd Open

Time	Orifice	PSI	MCF/D
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Time	Orifice	PSI	MCF/D
------	---------	-----	-------



Company: Texas Tea Oil & Gas, LLC
Lease: Dog Pound #1-0118

SEC: 6 TWN: 16S RNG: 33W
 County: SCOTT
 State: Kansas
 Drilling Contractor: WW Drilling, LLC - Rig 2
 Elevation: 3073 KB
 Field Name: Wildcat
 Pool: WILDCAT
 Job Number: 113

DATE
 February
28
 2018

DST #5 **Formation: JOHNSON** **Test Interval: 4616 - 4700'** **Total Depth: 4700'**
 Time On: 05:30 02/28 Time Off: 13:04 02/28
 Time On Bottom: 08:30 02/28 Time Off Bottom: 10:45 02/28

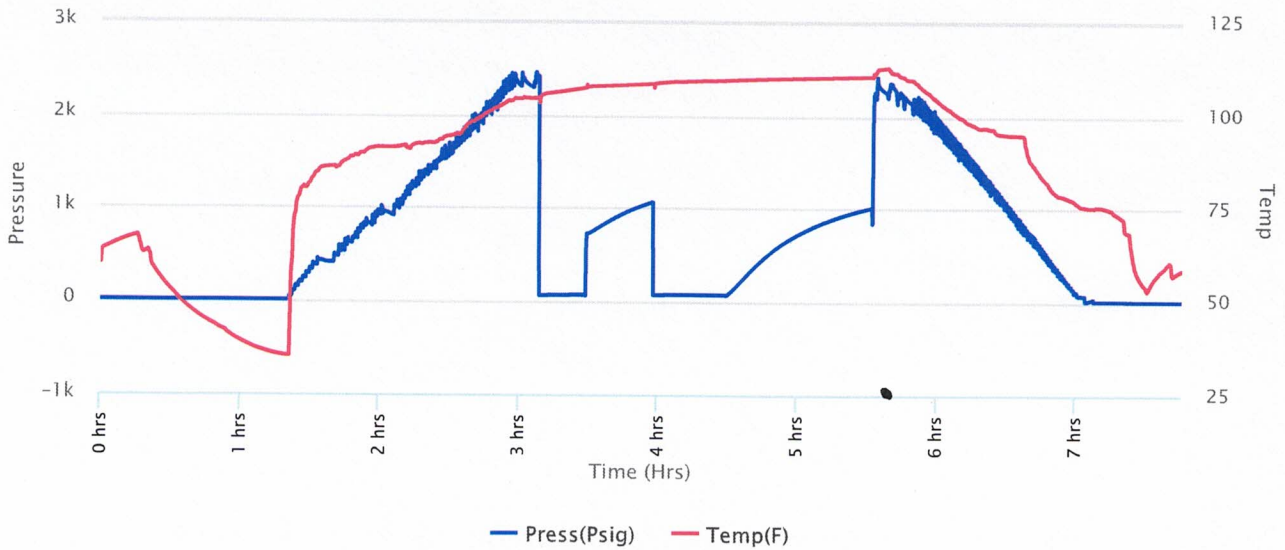
Electronic Volume Estimate:
 22'

1st Open
 Minutes: 15
 .5" at 15 min

1st Close
 Minutes: 30
 0" at 30 min

2nd Open
 Minutes: 30
 .1" at 30 min

2nd Close
 Minutes: 60
 0" at 60 min





Company: Texas Tea Oil & Gas, LLC
Lease: Dog Pound #1-0118

SEC: 6 TWN: 16S RNG: 33W
 County: SCOTT
 State: Kansas
 Drilling Contractor: WW Drilling, LLC - Rig 2
 Elevation: 3073 KB
 Field Name: Wildcat
 Pool: WILDCAT
 Job Number: 113

DATE
 February
28
 2018

DST #5

Formation:
JOHNSON

Test Interval: 4616 - 4700' **Total Depth: 4700'**

Time On: 05:30 02/28

Time Off: 13:04 02/28

Time On Bottom: 08:30 02/28

Time Off Bottom: 10:45 02/28

Recovered

Foot	BBLs
120	0.5904

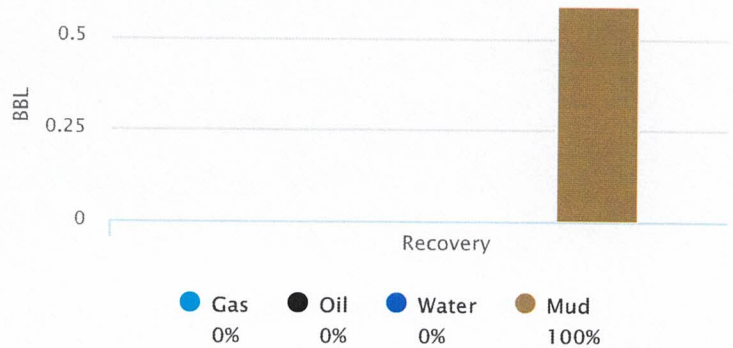
Description of Fluid
 M

Gas %	Oil %	Water %	Mud %
0	0	0	100

Total Recovered: 120 ft
 Total Barrels Recovered: 0.5904

Reversed Out
 NO

Recovery at a glance



Initial Hydrostatic Pressure	2301	PSI
Initial Flow	55 to 56	PSI
Initial Closed in Pressure	1057	PSI
Final Flow Pressure	62 to 66	PSI
Final Closed in Pressure	1006	PSI
Final Hydrostatic Pressure	2284	PSI
Temperature	111	°F
Pressure Change Initial Close / Final Close	4.8	%



**Company: Texas Tea Oil & Gas,
LLC**
Lease: Dog Pound #1-0118

SEC: 6 TWN: 16S RNG: 33W
County: SCOTT
State: Kansas
Drilling Contractor: WW Drilling, LLC -
Rig 2
Elevation: 3073 KB
Field Name: Wildcat
• Pool: WILDCAT
Job Number: 113

DATE February 28 2018
--

DST #5	Formation: JOHNSON	Test Interval: 4616 - 4700'	Total Depth: 4700'
	Time On: 05:30 02/28	Time Off: 13:04 02/28	
	Time On Bottom: 08:30 02/28	Time Off Bottom: 10:45 02/28	

REMARKS:

TOOL SAMPLE:100% MUD

IFP:WSB-INCREASING TO 1/2" IN 15 MINUTES

ISIP:NO BLOW BACK

FFP:NO BLOW-INCREASING TO WSB IN 30 MINUTES

FSIP:NO BLOW BACK



**Company: Texas Tea Oil & Gas,
LLC
Lease: Dog Pound #1-0118**

SEC: 6 TWN: 16S RNG: 33W
County: SCOTT
State: Kansas
Drilling Contractor: WW Drilling, LLC -
Rig 2
Elevation: 3073 KB
Field Name: Wildcat
Pool: WILDCAT
Job Number: 113

DATE February 28 2018
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DST #5 **Formation:** **Test Interval: 4616 -** **Total Depth: 4700'**
JOHNSON **4700'**
Time On: 05:30 02/28 Time Off: 13:04 02/28
Time On Bottom: 08:30 02/28 Time Off Bottom: 10:45 02/28

Down Hole Makeup

Heads Up: 21.42 FT	Packer 1: 4611 FT
Drill Pipe: 4483.85 FT <i>ID-3 1/2</i>	Packer 2: 4616 FT
Weight Pipe: FT <i>ID-2 7/8</i>	Top Recorder: 4600.42 FT
Collars: 121 FT <i>ID-2 1/4</i>	Bottom Recorder: 4685 FT
Test Tool: 33.57 FT <i>ID-3 1/2-FH</i> <i>Jars</i> <i>Safety Joint</i>	Well Bore Size: 7 7/8
Total Anchor: 84	Surface Choke: 1"
Anchor Makeup	Bottom Choke: 5/8"
Packer Sub: 1 FT	
Perforations: (top): 3 FT <i>4 1/2-FH</i>	
Change Over: .5 FT	
Drill Pipe: (in anchor): 63 FT <i>ID-3 1/2</i>	
Change Over: .5 FT	
Perforations: (below): 16 FT <i>4 1/2-FH</i>	



**Company: Texas Tea Oil & Gas,
LLC**
Lease: Dog Pound #1-0118

SEC: 6 TWN: 16S RNG: 33W
County: SCOTT
State: Kansas
Drilling Contractor: WW Drilling, LLC -
Rig 2
• Elevation: 3073 KB
Field Name: Wildcat
Pool: WILDCAT
Job Number: 113

DATE February 28 2018
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DST #5	Formation: JOHNSON	Test Interval: 4616 - 4700'	Total Depth: 4700'
	Time On: 05:30 02/28	Time Off: 13:04 02/28	
	Time On Bottom: 08:30 02/28	Time Off Bottom: 10:45 02/28	

Mud Properties

Mud Type: CHEMICAL **Weight:** 9.3 **Viscosity:** 58 **Filtrate:** 8.8 **Chlorides:** 10000 ppm

