KOLAR Document ID: 1415835

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2017
Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

Phone 620.902.6450

Phone 785.261.6250

OPERATOR: License#				API No. 15-											
Name:				Spot Description:											
Address 1:				Sec Twp S. R E _ W											
Address 2:						feet from N	I / S Line of Section								
City:				GPS Location: Lat:											
											GL KB				
					e:										
				Well Type: (check one) Oil Gas OG WSW Other: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Spud Date: Date Shut-In:											
												Spud Date:		Date Shut-In:	
									Conductor	Surface	Pr	oduction	Intermediate	Liner	Tubing
				Size											
Setting Depth															
Amount of Cement															
Top of Cement															
Bottom of Cement															
Casing Fluid Lavel from Su	rface:	How	Determined?)		r	Jato:								
Casing Fluid Level from Surface:															
(top)	(bottom)			(top)	(bottom)	00010 01 001110111. 1	<u> </u>								
Do you have a valid Oil & G	Sas Lease? Yes	No													
Depth and Type:	in Hole at [Tools in Hole at	Ca	sing Leaks:	Yes No Depth o	f casing leak(s):									
							sack of cement								
Packer Type:						(******)									
Total Depth:	Plug Ba	ck Depth:		Plug Back Meth	od:										
Geological Date:															
Formation Name Formation Top Formation Base Completion Information															
1	At: to Feet Perfo			oration Interval to Feet or Open Hole Interval to Feet											
2	At:	to F	eet Perfo	ration Interval	to Feet	or Open Hole Interva	al toFeet								
IINDED DENALTY OF DE	O IIIDV I LIEDEDV ATTE	ECT TUAT TUE INCOC	MATION CO	NITAINED HEE	EIN ICTUIE AND COD	DECTTO THE DEST	OE MA KNOMI EDGE								
		Subm	itted Ele	ctronicall	y										
Do NOT Write in This Date Tested: Results: Space - KCC USE ONLY					Date Plugged:	Date Repaired: Date	te Put Back in Service:								
Space - NOO OOL ONLI		_													
Review Completed by:			Comr	nents:											
TA Approved: Yes	Denied Date:														
		Mail to the A	Appropriate	KCC Conserv	vation Office:										
Stepper State State State State State State States	KCC Distr	rict Office #1 - 210 E. I	Frontview, Su	ite A, Dodge C	ty, KS 67801		Phone 620.682.7933								
	KCC Disti	KCC District Office #2 - 3450 N. Rock Road,			Suite 601, Wichita, KS 6	7226	Phone 316.337.7400								

KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

Fluid levels Dynamometers

Sage Technologies, Inc.

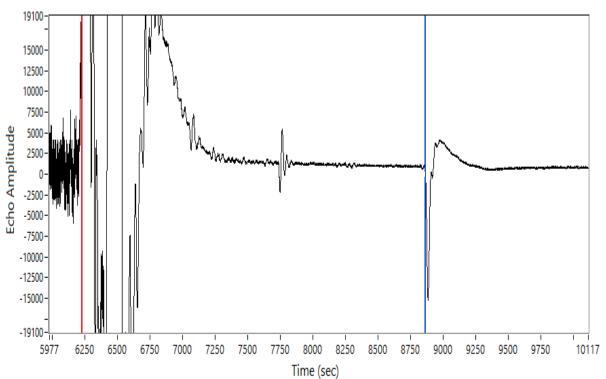
Well Name: Trexler 15-1

Company: H & C Oil Operating, Inc.

Test Date: 2018/07/11

Formation: Location:





Depth: 1330.56 ft

Return Time: 2.64 sec

Acoustic Velocity: 1008.00 ft/s

Average Joint Length: 30.27 ft

Number of Joints: 43.96

STATE OF KANSAS

CORPORATION COMMISSION CONSERVATION DIVISION DISTRICT OFFICE No. 4 2301 E. 13th Street Hays, KS 67601-2651



Phone: 785-261-6250 Fax: 785-625-0564 http://kee.ks.gov/

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

July 18, 2018

Bob Plante H & C Oil Operating Inc. PO BOX 86 PLAINVILLE, KS 67663-0086

Re: Temporary Abandonment API 15-065-23721-00-00 TREXLER 15-1 NW/4 Sec.15-07S-23W Graham County, Kansas

Dear Bob Plante:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/18/2019.
- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/18/2019.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS "