KOLAR Document ID: 1416000

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			.	API No.	15			
Name:					escription:			
Address 1:					Sec Tw	p S. R East West		
Address 2:					Feet from			
City:	State:	Zip: +	.		Feet from	East / West Line of Section		
Contact Person:				Footage	es Calculated from Neares	st Outside Section Corner:		
Phone: ()					NE NW	SE SW		
Type of Well: (Check one)		OG D&A Cathodi SWD Permit #:		,		 		
ENHR Permit #:	Gas Sto	rage Permit #:						
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes				ved on: (Date)		
Producing Formation(s): List A	ll (If needed attach another	sheet)				(KCC District Agent's Name)		
Depth to	Top: Botto	m: T.D		Plugging	a Commenced:			
Depth to	Top: Botto	m: T.D		00 0	•			
Depth to	Top: Botto	m:T.D			g ••p.o			
Show depth and thickness of a	all water, oil and gas forma	ations.						
Oil, Gas or Water	Records		Casing Re	sing Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size	Setting Depth Pulled Out		Pulled Out		
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If		
Plugging Contractor License #	:		Name:					
Address 1: A				:				
City:			;	State: _		Zip:+		
Phone: ()								
Name of Party Responsible for	r Plugging Fees:							
State of	County, _			, SS.				
	•				Employee of Operator of	Operator on above described		
	(Print Name)			E	imployee of Operator or	Operator on above-described well,		

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



Daily Workover Report

	0 11 0 1 3	2 20						
Well:	Hart #1				Report #:	1	Date:	18-May-18
Location:					AFE:		Daily \$:	1,800
Rig:		ell Services		-	GL:	2,096	Cum \$:	1,800
Supv:	Tanner Ne	lson		-	KB:	2,101	AFE \$:	0
Next Pla	Next Planned							Matadal
Operation				Plug	well.		Pipe Tally	<u>Material</u>
Operation	711.							Transfer
From	То	Hrs:Min			Detail	Operations Re	port	
8:00 AM	5:00 PM	9:00	MIRU Qua	lity Well Se	rvices		-	
		8:	POOH as					
				16' polish	rod			
			1 - 7/8" x 4					
				25' sucker				
				25' sucker				
				25' sucker	rod			
			1 - 7/8" x 2		L DIVITO :	22.00		
					RWTC ins		head O I'	
			SDFN.	neau. Cou	ia not puil si	ips from tubing	head. Growed in	
			JULIN.					
								E .
То	tal	9:00						
C	ost Estim	ate	Daily \$	Cum \$	AFE\$		Comments	
9561 Pullir	g Unit / Rig		1,800	1,800	A. (1.00 (1.00 A.)	Qı	uality Well Service	
	ulting Service	es		0			,	
9558 Work	over Plugging	g		0				
			1,	0				
				0				
				0				
				0				
				0				
				0				
				0				
				0				
				0				
				0				
				0				
				0	- ī			
Total			4.000	0				
Total			1,800	1,800	0			



Daily Workover Report

RESO	URCES	, INC		1	over res			
Well:	Hart #1				Report #:	2	Date:	21-May-18
Location:				-	AFE:		Daily \$:	500
Rig:	Quality We				GL:	2,096	Cum \$:	2,300
Supv:	Tanner Nel	son			KB:	2,101	AFE \$:	0
Next Pla	nned							Material
Operation							Pipe Tally	Transfer
From	То	Hrs:Min	T		Dotail	Operations Re	nort	
8:00 AM	10:30 AM	2:30	Drove to lo	cation. Sta	arted rig.	Operations Re	port	
					POOH as	follows:		
			1 - 2 7/8" >	10' tubing	sub			
				/8" 8RD tub	ing			
			Rig broke.					
		0.00						
То		2:30	1 000 NO 00					
	ost Estim	ate	Daily \$	Cum \$	AFE \$		Comments	
	g Unit / Rig		500	2,300	0	Qu	ality Well Service	
as/a Supe	rvision			0	0		Tanner Nelson	
				0	0			
				0	0			
				0	0			
				0	0			
				0	0			
				0	0			
				0	0			
				0	0			
				0	0			
				0	0			
				0	0			
				0	0			
				0	0			
Total			500	2,300	0			



RESO	URCES	, INC	Dai	IY WOIK	over Kel	JOIL		
Well:	Hart #1				Report #:	3	Date:	22-May-18
Location:	P			-	AFE:	100002	Daily \$:	1,500
Rig:	Quality We	ell Services		-	GL:	2,096	Cum \$:	3,800
Supv:	Tanner Ne	lson			KB:	2,101	AFE \$:	0
Next Pla	nned							Motorial
Operation							Pipe Tally	Material Transfer
								TTUTIOTCE
From	То	Hrs:Min	D			Operations R	Report	
9:00 AM	2:00 DM	6:00	On location	cation. Rep	paired rig.			
9.00 AW	3:00 PM	6.00		to POOH a	a fallarrar			
					bing (122 jts	total)		
				5 1/2" TAC		iotal)		
				'8RD tubing				
				seating nipp				
				5 1/2" TAC				
				15' mud ar				
						surface hea	d to pump down.	
			RDMO Qu			r ouridoo riod	a to parrip down.	
			Had troubl	e releasing	TAC. Hangi	ng and dragg	ing coming OOH.	
						0 00		
			Rods and	tubing left o	n location.			
			Dug cellar	and workov	er pit.			
To	tal	6:00						
					1000 miles (1000 m			
	ost Estim	ate	Daily \$		AFE \$		Comments	
	ng Unit / Rig		1,000	3,300	0	(Quality Well Service	
	rvision		500	0	0		Tanner Nelson	
9570 Road	s & Location		500	500	0	(Quality Well Service	
				0	0			
				0	0			
				0	0			
				0	0			
				0	0			
				0	0			
				0	0			
				0	0			
				0	0			
				0	0			
			0	0	0			
				0	0			
Total			1,500	3,800	0			
			1,000	0,000	U			



Daily Workover Report

			-				
Well:	Hart #1				Report #:	4	Date: 22-Jun-18
Location:					AFE:		Daily \$: 4,500
Rig:	Quality We	Il Services		_	GL:	2,096	Cum \$: 8,300
Supv:	Tanner Ne			_	KB:	2,101	AFE \$: 0
N. ABI							1 1
Next Pla							Pipe Tally Material
Operation	n:						Transfer Transfer
From	То	Hrs:Min			Deteil C		
2:00 PM	10	HIS.WIII	MIDILOus	lity Cement	Convises	perations	Report
2.00 1 101					o witness plu		E
			Rumped 2	O sy somen	t down 9 F/9	gging opera	Shut in 400 psi.
			Pumped 3	5 sy cemen	t 150# hulls o	Surface. S	socias
			51 hbl fres	h water sna	cer 150 ev	Cement do	wn casing. Shut in 600 psi.
			Cut off we	4' helow a	round level.	Sement dov	wir casing. Shat in 600 psi.
					orkover pit.		
			Well plugg		orkover pit.		
			RDMO Qu	ality Cemen	t Services		
т.	tal	0:00					
	ost Estim	ate	Daily \$	Cum \$	AFE \$		Comments
	g Unit / Rig			3,300	0		
	ulting Service			0	0		
9558 Work	over Plugging	İ	4,500	5,000	0	(Quality Well Services
				0	0		
				0	0		
				0	0		
				0	0		
				0	0		
				0	0		
				0	0		
				0	0		
				0	0		
				0	0		
				0	0		
				0	0		
Total			4 500	8 300	0		

Quality Well Service, Inc.

PO Box 468 Pratt, KS 67124

Invoice

Date	Invoice #
7/3/2018	C-1788

Trek AEC, LLC 4925 Greenville Ave, Ste.915 Dallas, TX 75206

Name
rt #1
11

Description	Qty	Rate	Amount
Common	123	15.50	1,906.50
Poz	82	9.50	779.00
Gel Gel	7	22.00	154.00
Hulis	3	45.00	135.00
Plug	1	950.00	950.00
Handling	218	2.10	457.80
08 * sacks * miles	10,900	0.08	872.00
Service Supervisor	1	150,00	150.00
LMV	50	3.75	187.50
Heavy Equipment Mileage	100	8.00	800.00
Customer Discount		-2,237.13	-2,237.13
Discount Expires after 30 days from the date of the invoice		0.00	0.00
Hart #1			
Rush Co.			
	1		
	1		
	1 1		

* *			
Thank You for your business!	Subtotal		\$4,154.6
	Sales Tax	x (6.5%)	\$270.03
	Total		\$4,424.72

Quality Well Service, Inc.

PO Box 468 Pratt, KS 67124

Invoice

Date	Invoice #
7/3/2018	2026

Bill To	
Trek AEC, LLC 4925 Greenville Ave, Ste.915 Dallas, TX 75206	

	P.O. No.	Terms	Lea	ise Name
			1	Hart #1
Description		Qty	Rate	Amount
Rig Time Welding Backhoe Phone Calls Clerical Hart #1 Rush Co. 6/22/18: Drove to location, rigged up, pulled rods, had to heat head to get slips of dug cellar and pit, had to plate well to pump down. Pumped 20 sacks of 5/8", shut in at 400 psi, hooked up to 5 1/2" casing, pumped 35 sacks, of water spacer, 150 sacks cement, shut in at 600 psi, cut well off 4' be filled cellar and pit.	cement down 8 150# hulls, 51 bbls	10 2 5 1 1 1	180.00 75.00 85.00 20.00 25.00	1,800.00° 150.00° 425.00° 20.00° 25.00°
Thank You for your business!	à	Subtotal		\$2,420.00
	13	Sales Tax	(6.5%)	\$157.30
		Total		\$2,577.30

6867

Taylor Printing, Inc.

QUALITY WELL SERVICE, INC. Federal Tax I.D. # 481187368

Home Office 30060 N. Hwy 281, Pratt, KS 67124
Mailing Address P.O. Box 468

Office 620-727-3410

Fax 620-672-3663

Rich's Cell 620-727-3409 Brady's Cell 620-727-6964

	Sec. Twp	Range		County	State	On Location	Finish		
Date 6-22-18	24 165	20 W	F	Zush	Ks				
Lease HART	Well No.		Locati	on					
Contractor NA				Owner					
Type Job PTA				To Quality W	ell Service, Inc.	cementing equipmen	t and furnish		
Hole Size 77/8	T.D.			cementer an	d helper to assist ow	ner or contractor to d	o work as listed.		
Csg. 51/2	Depth	PERTS 3484	1-94	Charge -	TREK RES	WRES IN	IC.		
Tbg. Size	Depth			Street					
Tool	Depth			City		State			
Cement Left in Csg.	Shoe	Joint		The above wa	is done to satisfaction a	nd supervision of owner	agent or contractor.		
Meas Line	Displa	ice		Cement Amo	ount Ordered Zos	5 5 60/45.	47. CEC		
	QUIPMENT			150 lb	Holls				
Pumptrk & No.	3			Common	23				
Bulktrk No.				Poz. Mix	82				
Bulktrk No.				Gel.	7				
Pickup No.				Calcium					
JOB SER	VICES & REM	ARKS		Hulls 3					
Rat Hole				Salt					
Mouse Hole				Flowseal					
Centralizers				Kol-Seal					
Baskets				Mud CLR 48					
D/V or Port Collar				CFL-117 or CD110 CAF 38					
Hook up 5'r	cs PEET	5, 3484-9	4	Sand					
take In Ro	TE LOC	on 20 Bhu		Handling 218					
3BM 450 Pm	Detote 0	70 Bds		Mileage 50					
Mix Pomp 35	2 60A	41. GEC		FLOAT EQUIPMENT					
W 150 103 HUIL	7			Guide Shoe					
Pomp 51 Bbls	H20			Centralizer					
MIX & Rimp 15	50 SX 60	0/40 41.61		Baskets					
PS. 600+ SHUT	Dawn			AFU Inserts					
Hook of to Ba			Float Shoe						
Hix & Rimp 20	10 41 EL		Latch Down						
400' SHUT PO			LMY 50						
				SERVICE	SUPERVISOR				
				Pumptrk Cha	irge PA				
Thank you				Mileage 10	10				
PLEASE	Call	AGAIN.	4			Tax			
T000 -	TS MKE	Piched:	BLOST			Discount			
X Signature						Total Charge			