

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Quality Well Service, Inc.

**PO Box 468
Pratt, KS 67124**

Invoice

Date	Invoice #
7/3/2018	2025

Bill To
Trek AEC, LLC 4925 Greenville Ave, Ste.915 Dallas, TX 75206

P.O. No.	Terms	Lease Name
		North #1

Description	Qty	Rate	Amount
Rig Time	14	180.00	2,520.00T
Welding	2	75.00	150.00T
Backhoe	5	85.00	425.00T
Phone Calls	1	20.00	20.00T
Clerical	1	25.00	25.00T
North #1 Rush Co.			
6/22/18: Drove to location, rigged up, pulled rods, started out with tubing and anchor hung up at 2650', took injection rate, pumped 50 sacks cement, 150# hulls down tubing, drove home.			
6/26/18: Drove to location, shot tubing at 2580', didn't come free, shot tubing at 1990', came free, pulled tubing to 1400', dug cellar and pit, drove home.			
6/27/18: Drove to location, pumped 15 sacks cement down 8 5/8", shut in at 300 psi, hooked up to tubing, pumped 140 sacks cement, circulated out 5 1/2" casing, pulled tubing out, topped off with 25 sacks cement, cut well off 4' below ground, back filled cellar and pit.			

Thank You for your business!	Subtotal	\$3,140.00
	Sales Tax (6.5%)	\$204.10
	Total	\$3,344.10

QUALITY WELL SERVICE, INC.

6868

Federal Tax I.D. # 481187368

Home Office 30060 N. Hwy 281, Pratt, KS 67124

Mailing Address P.O. Box 468

Office 620-727-3410
Fax 620-672-3663

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	Sec.	Twp.	Range	County	State	On Location	Finish
6-22-18	23	16S	20W	Rush	Ks		
Lease	NORTH		Well No.	1			
Contractor	Quality Well Service			Owner			
Type Job	PTA			To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size				T.D.			
Csg.	5 1/2			Depth			
Tbg. Size	2 7/8			Depth			
Tool				City			
Cement Left in Csg.				Shoe Joint			
Meas Line				Displace			
EQUIPMENT				Charge To			
Pumptrk	No.	15		TREK RESOURCES INC.			
Bulktrk	No.			Street			
Bulktrk	No.			City			
Pickup	No.			State			
JOB SERVICES & REMARKS				Cement Amount Ordered			
Rat Hole				230sx 60/40 4% Gel			
Mouse Hole				Common			
Centralizers				Poz. Mix			
Baskets				Gel.			
D/V or Port Collar				Calcium			
Hook up to the take tag RATE				Hulls			
Pump 16 Bbl NO PSI				Salt			
Mix 1 Pump 50sx 60/40 4% GEL				Flowseal			
w/ 150 lbs HULLS				Kol-Seal			
D. 50 13 Bbl STARTED Circulating				Mud CLR 48			
. SHUT DOWN				CFL-117 or CD110 CAF 38			
6-27-18				Sand			
1st Hooked up to 8 9/8 pumped				Handling			
15sx 60/40 4% Gel. shut in 300psi				Mileage			
2nd Tubing @ 1400 pumped 140sx				FLOAT EQUIPMENT			
60/40 4% Gel. circulated out 5.5 csg.				Guide Shoe			
				Centralizer			
				Baskets			
				AFU Inserts			
				Float Shoe			
				Latch Down			
				LMV 50			
				Service supervisor			
				Pumptrk Charge			
				Mileage			
				Tax			
				Discount			
				Total Charge			
3rd. Topped off 5.5 csg with 25sx 60/40 4% Gel.							
Signature							

Quality Well Service, Inc.

Invoice

**PO Box 468
Pratt, KS 67124**

Date	Invoice #
7/3/2018	C-1787

Bill To
Trek AEC, LLC 4925 Greenville Ave, Ste.915 Dallas, TX 75206

P.O. No.	Terms	Lease Name
		North #1

Description	Qty	Rate	Amount
Common	140	15.50	2,170.00T
Poz	90	9.50	855.00T
Gel	8	22.00	176.00T
Hulls	2.5	45.00	112.50T
Plug	1	950.00	950.00T
Handling	243	2.10	510.30T
.08 * sacks * miles	12,000	0.08	960.00T
Service Supervisor	1	150.00	150.00T
LMV	50	3.75	187.50T
Heavy Equipment Mileage	100	8.00	800.00T
Customer Discount		-2,404.95	-2,404.95
Discount Expires after 30 days from the date of the invoice		0.00	0.00
North #1 Rush Co.			

Thank You for your business!	Subtotal	\$4,466.35
	Sales Tax (6.5%)	\$290.31
	Total	\$4,756.66