KOLAR Document ID: 1416005

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:				API No.	15	
Name:				Spot De	scription:	
Address 1:			.		Sec Tw	p S. R East West
Address 2:					Feet from	
City:					Feet from	East / West Line of Section
Contact Person:				Footage	s Calculated from Neares	st Outside Section Corner:
Phone: ()					NE NW	SE SW
Type of Well: (Check one)		OG D&A Cathodi		,		
ENHR Permit #:	Gas Sto	rage Permit #:				
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes				ved on: (Date)
Producing Formation(s): List A	ll (If needed attach another	sheet)				(KCC District Agent's Name)
Depth to	Top: Botto	m: T.D		Plugging	a Commenced:	
Depth to	Top: Botto	m: T.D		00 0		
Depth to	Top: Botto	m: T.D	'	. ragging	g completed.	
Show depth and thickness of a	all water, oil and gas forma	ations.				
Oil, Gas or Water	Records		Casing Re	cord (Su	urface, Conductor & Produc	tion)
Formation	Content	Casing	Size		Setting Depth	Pulled Out
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If
Plugging Contractor License #	:		Name:			
Address 1:			Address 2:	:		
City:			\$	State:		Zip:+
Phone: ()						
Name of Party Responsible for	r Plugging Fees:					
State of	County, _			, ss.		
	<i>3</i> , –			_	implayed of Onerster -	Operator on obeyed decertibed
	(Print Name)			E	imployee of Operator or	Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



Daily Workover Report

Well:	North #1	X. THEFT WE			Report #:	1		Date:	22-May-18
Location:	11011111111			-	AFE:			Daily \$:	1,000
Rig:	Quality We	Il Services			KB:	2,152	-	Cum \$:	1,000
Supv:	Tanner Ne	Ison		-	GL:	2,132		AFE \$:	0
		0011	Mary and the	De la rese	OL.	2,141		ΛΙ Ε Ψ.	0
Next Pla			Plug	well		Swab	Wellbore	Pipe Tally	<u>Material</u>
Operation	n:		Flug	well.		Report	Diagram	ripe raily	Transfer
From	То	Hrs:Min			Dotail (Operations	Poport		
2:00 PM	7:00 PM	5:00	MIRU Qua	lity Well Se		perations	кероп		
		0.00			od and liner				
			7/8" x 4',6'						
				25' sucker	rod				
				25' sucker					
				5' sucker ro					
			1 - 7/8" x 2	' pony rod					
			1 - 2 1/2" x	2" x 14' R	WTC insert p	oump			
			SDFN		•				
То	tal	5:00							
			Total Park Typ		N 1				
	ost Estim	ate	Daily \$	Cum \$	AFE \$			ments	
9561 Pulling			1,000	1,000				lell Service	
9579 Superv		5	0	0			Tanne	r Nelson	
	Pumping Stri	ng	0	0					
9461 Bottom			0	0					
9558 Workov	ver Plugging		0	0					
			0	0					
			0	0					
			0	0					
			0	0					
			0	0					
			0	0					
			0	0					
			0	0					
			0	0					
-			0	0					
Total					0				
Total			1,000	1,000	U				



Total

Daily Workover Report

Well: North #1 Report #: 2 Date Location: AFE: Daily Rig: Quality Well Services KB: 2,152 Curr Supv: Tanner Nelson GL: 2,147 AFE	
Location: AFE: Daily Rig: Quality Well Services KB: 2,152 Cum	
Rig: Quality Well Services KB: 2,152 Cum	
	\$: 0
Next Planned	Material
Pine	Tally Transfer
Operation:	<u>ITAIISICI</u>
From To Hrs:Min Detail Operations Report	
7:00 AM 11:30 AM 4:30 Drove to location. Started rig.	
RUFT.	
Could not pull slips from head. Heated up with torch and hit v	vith sledge.
Broke loose. Released TAC.	
11:30 AM POOH as follows:	
19 jts - 2 7/8" 8RD tubing	
Rig broke. RDMO.	
Waiting on rig to get repaired.	
K. Carlotte and Ca	
Total 4:30	
Cost Estimate Daily \$ Cum \$ AFE \$ Comment	s
9561 Pulling Unit / Rig 800 1,800 0 Quality Well Se	
9579 Supervision 0 0 Tanner Nels	son
9465 Rods - Pumping String 0 0	
9461 Bottom Hole Pump 0 0	
9558 Workover Plugging 0 0	
0 0	
0 0	
0 0	
0 0	
lo O	
0 0	
0 0	
0 0 0 0 0 0	
0 0 0 0 0 0 0 0 0	
0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	

1,800

800



Daily Workover Report

RESO	URCES	, INC		- Control of the Control					
Well:	North #1			F	Report #	: 3		Date:	22-Jun-18
Location:				: 1	AFE:			Daily \$:	3,200
Rig:	Quality We	ell Services			KB:	2,152		Cum \$:	5,000
Supv:	Tanner Ne	Ison		•	GL:	2,147		AFE \$:	0
Next Pla	nned								Meterial
								Pipe Tally	Material Transfer
Operation	n:								Transier
From	То	Hrs:Min			Detai	Operatio	ns Report		
				lity Well Se		CC rep on I	ocation.		
				to POOH a					
							Can not go u	up or down.	Wont turn.
				th Quality ta					
							TAC. Displa	ced to botto	m.
				lity Well Se					
				pumped do 0 2% 150# l					
			SDFN.	J Z 70 15U# 1	iulis. Disp	iaced.			
			SDI N.						
To	tal	0:00							
					2/20/20/20	_			
	ost Estim	iate	Daily \$	Cum \$	AFE \$			ments	
9561 Pulling			1,200	3,000	0		Quality W	lell Service	
9579 Superv				0	0				
9550 Materia 9568 Repairs	als & Supplies	5		0	0	-			
9558 Worko			2,000	2,000	0		Quality M	lell Service	
0	rei riugging		2,000	0	0		Quality VI	Tell Gelvice	
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0			0	0	0				
0				0	0				
Total			3,200	5,000	0				



Daily Workover Report

RESO	URCES	SINC	Dan	y WOIK	over ite	port		
Well:	North #1			F	Report #	: 4	Date:	26-Jun-18
Location:					AFE:	100	Daily \$:	2,800
Rig:	Quality We	ell Services		. 3	KB:	2,152	Cum \$:	7,800
Supv:	Tanner Ne	elson		,	GL:	2,147	AFE \$:	0
Next Pla	nned							Material
Operation							Pipe Tally	Transfer
From	То	Hrs:Min	_		Dotail	Operations Rep	ort .	
FIOIII	10	mrs.wiii	Drove to lo	cation. Sta		Operations Rep	ort	
				lity Wireline				
			Shot tubing	off @ 258	0' Did not	come free.		
			Shot tubing	off @ 199	0' Tubing	came free. POOF	l to 1400'	
			RDMO Qua	ality Wirelin	e. Dug ce	llar and workover	pit.	
		L .	SDFN					
			-					
	-							
		1	-					
			+					
	-		+					
							W.	
	otal	0:00						
	ost Estin	nate		Cum \$			Comments	
9561 Pulling			800	3,800	0		ality Well Service	
9579 Super				0	0	T	anner Nelson	
	- Pumping Str			0	0			
	m Hole Pump		2.000	0	0		alit \Alimalima	
-	ver Plugging		2,000	4,000	0	C	luality Wireline	
0				0	0			
0			1	0	0			
0				0	0			
0				0	0			
0				0	0			
0				0	0			
0				0	0			
0				0	0			
0				0	0			
0				0	0			
Total			2,800	7,800	0			



Total

Daily Workover Report

RES	OURCE	S, INC	Dali	y WOIK	over ite	JOIL	
Well:	North #1				Report #:	5	Date: 27-Jun-18
Location	:			-	AFE:		Daily \$: 3,000
Rig:		ell Services			KB:	2,152	Cum \$: 10,800
Supv:	Tanner Ne	elson		-	GL:	2,147	AFE \$: 0
Mauri Di							
Next PI							Pipe Tally Material
Operati	on:						Transfer
From	То	Hrs:Min			Detail	Operations Re	port
			Drove to lo	cation. Sta	rted rig. Ko	CC on location t	to witness operations.
				lity Cement			
					t down 8 5/8	3" surface. Circ	culated to surface out 5 1/2"
			Shut in 30				
					nt down 27		
							ubing (82 jts total pulled out)
					5 sx cemen		
					round level.		
					orkover pit.		
				ality Well So	ervices.		
			Well plugg				
			Quality had	uled off free	fluids. 20 b	bls	
						7	
-	otal	0:00					
	Cost Estin	nate		Cum \$	AFE\$		Comments
	ng Unit / Rig		500	4,300	0	Qı	uality Well Service
9579 Supe			_	0	0		Tanner Nelson
	- Pumping Str			0	0		
	m Hole Pump		0.500	0	0		
257	over Plugging		2,500	6,500	0	Qi	uality Well Service
0			_	0	0		
0				0	0		
0				0	0		
0				0	0		
0			_	0	0		
0				0	0		
0			- 20	0	0		
0			-	0	0		
0				0	0		
0							
U				0	0		

10,800

3,000

Quality Well Service, Inc.

PO Box 468 Pratt, KS 67124

Invoice

Date	Invoice #
7/3/2018	2025

Bill To	
Trek AEC, LLC 4925 Greenville Ave, Ste.915 Dallas, TX 75206	

	P.O. No.	Terms	L	ease Name
				North #1
Description		Qty	Rate	Amount
Rig Time Welding Backhoe Phone Calls Clerical North #1 Rush Co. 6/22/18: Drove to location, rigged up, pulled rods, started out with tubing and a 2650', took injection rate, pumped 50 sacks cement, 150# hulls down to 6/26/18: Drove to location, shot tubing at 2580', didn't come free, shot tubing a pulled tubing to 1400', dug cellar and pit, drove home. 6/27/18: Drove to location, pumped 15 sacks cement down 8 5/8", shut in at 30 tubing, pumped 140 sacks cement, circulated out 5 1/2" casing, pulled off with 25 sacks cement, cut well off 4' below ground, back filled cell	tubing, drove home. t 1990', came free, 0 psi, hooked up to tubing out, topped	14 2 5 1 1	180.00 75.00 85.00 20.00 25.00	2,520.00T 150.00T 425.00T 20.00T 25.00T
Thank You for your business!		Subtotal		\$3,140.00
		Sales Tax	(6.5%)	\$204.10
		Total		\$3,344.10

6868

QUALITY WELL SERVICE, INC.

Federal Tax I.D. # 481187368 Home Office 30060 N. Hwy 281, Pratt, KS 67124

Mailing Address P.O. Box 468

Office 620-727-3410 Fax 620-672-3663

Rich's Cell 620-727-3409 Brady's Cell 620-727-6964

	Sec.	Twp.	Range	(County	State	On Location	Finish		
Date 6-22-13	23	165	Zow	R	Hec	KS				
Lease NOCTA	V	/ell No.		Locati	on					
Contractor Quality	11/8/11	SELV	ICE		Owner					
Type Job PTA					Vall are here	ell Service, Inc. by requested to rent	cementing equipment	and furnish		
Hole Size		T.D.			cementer an	id helper to assist ow	ner or contractor to do	work as listed.		
Csg. 51/2		Depth			Charge 7	REK RESON	ecs lax.			
Tbg. Size 27/8		Depth			Street					
Tool		Depth			City		State			
Cement Left in Csg.		Shoe J	oint		The above wa	as done to satisfaction a	nd supervision of owner	agent or contracto		
Meas Line		Displac	e		Cement Am	ount Ordered $23c$	05+ 60/40	49 Ge		
	EQUIP	MENT								
Pumptrk & No.	-15					140				
Bulktrk No.					Poz. Mix	90				
Bulktrk No.					Gel. 8					
Pickup No.					Calcium					
	ERVICES	& REMA	ARKS		Hulls 25	50 th				
Rat Hole					Salt					
Mouse Hole					Flowseal					
Centralizers					Kol-Seal					
Baskets					Mud CLR 48					
D/V or Port Collar					CFL-117 or CD110 CAF 38					
Hook up to-	the.	take	In 120	E	Sand					
Pom 10 Bbl	150 I	25,	J		Handling 243					
M. KIP Para 5	5050	OKO.	41.6ch		Mileage 50					
	كيلان				FLOAT EQUIPMENT					
	, SI	PUTED	Ciccolat	int	Guide Shoe	3				
SWIT DOWN				4	Centralizer					
6-2	7-18				Baskets					
IST Hooked in	10	898	pumpec)	AFU Inserts	S				
15st 60/40 4	So Cre		otin 30		Float Shoe					
, 25, 40/10				Latch Down						
2rd Tubing 2	1400	Du	med 140	YZC	LMV	50				
60140 48 6		10		5.5	Servici	e supervision	ec .			
CS9.	()				Pumptrk C	harge PTA.				
					Mileage /	00				
3rd. Topped of	£ 5.	Sas	WHL Z	25.5x			Tax			
60140 42e							Discount			
X Signature	DET	-					Total Charge			
-1911-111								Taylor Printing		

Quality Well Service, Inc.

PO Box 468 Pratt, KS 67124

Common Poz Gel Hulls Plug Handling

LMV

North #1 Rush Co.

.08 * sacks * miles Service Supervisor

Heavy Equipment Mileage Customer Discount

Thank You for your business!

Discount Expires after 30 days from the date of the invoice

Invoice

Date	Invoice #
7/3/2018	C-1787

Bill To

Trek AEC, LLC
4925 Greenville Ave, Ste.915
Dallas, TX 75206

Description

	P.O. No.	Terms	Lea	se Name
			N	lorth #1
,,,		Qty	Rate	Amount
		140	15.50	2,170.00T
		90	9.50	855.00T
		8	22.00	176.00T
		2.5	45.00	112.50T
		1	950.00	950,00T
		243	2.10	510.30T
		12,000	0.08	960.00T
		1	150.00	150.00T
		50	3.75	187.50T
		100	8.00	800.00T
			-2,404.95	-2,404.95
			0.00	0.00
		Subtotal		\$4,466.35

Sales Tax (6.5%)

Total

\$290.31

\$4,756.66