

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4

March 2009

Type or Print on this Form

Form must be Signed

All blanks must be Filled

OPERATOR: License #: _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic

Water Supply Well Other: _____ SWD Permit #: _____

ENHR Permit #: _____ Gas Storage Permit #: _____

Is ACO-1 filed? Yes No If not, is well log attached? Yes No

Producing Formation(s): List All (If needed attach another sheet)

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____

Spot Description: _____

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Date Well Completed: _____

The plugging proposal was approved on: _____ (Date)

by: _____ (KCC District Agent's Name)

Plugging Commenced: _____

Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Name of Party Responsible for Plugging Fees: _____

State of _____ County, _____, ss.

(Print Name) Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Customer <i>R4 B Oel + GAS</i>	Lease No.	Date <i>7/6/18</i>
Lease <i>ECK</i>	Well # <i>V-2</i>	
Field Order #	Station <i>PRATT</i>	Casing <i>5 1/2"</i>
		Depth <i>630'</i>
Type Job <i>PLUG TO ABANDON</i>	Formation	County <i>BARBER</i>
		State <i>KS</i>
		Legal Description

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5 1/2"</i>		From	To	Pre Pad	Max <i>4</i>	<i>100</i>	5 Min.	
Depth <i>630'</i>	Depth	From	To	Pad	Min <i>2</i>	<i>---</i>	10 Min.	
Volume	Volume	From	To	Frac	Avg		15 Min.	
Max Press	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth	Packer Depth	From	To					

Customer Representative *JEFF CARRE* Station Manager *JUSTIN WESTERMAN* Treater *KEVIN BRUNGARDT*

Service Units	<i>34931</i>	<i>19343</i>		<i>70162</i>					
Driver Names	<i>JOSH HANSON</i>	<i>JO-E DIAZ</i>		<i>KEVIN</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>12:30</i>					<i>ON LOCATION - JOB + SAFETY RTG UP</i>
<i>1:00</i>	<i>50</i>			<i>3</i>	<i>630' - START BEI</i>
	<i>100</i>		<i>25</i>	<i>4</i>	<i>BEI IN - START CEMENT</i>
	<i>100</i>		<i>12 3/4</i>	<i>4</i>	<i>CEMENT IN (50 SACS) - START DEEP</i>
<i>1:15</i>	<i>---</i>		<i>7</i>	<i>3</i>	<i>DEEP IN - STOP PUMP</i>
				<i>3</i>	<i>290' - START H2O</i>
	<i>75</i>		<i>2</i>	<i>3</i>	<i>HALF CORDS - START CEMENT</i>
	<i>75</i>		<i>12 3/4</i>	<i>3</i>	<i>CEMENT IN (50 SACS) - START DEEP</i>
	<i>---</i>		<i>1</i>	<i>3</i>	<i>DEEP IN - STOP PUMP</i>
<i>2:00</i>	<i>---</i>		<i>7 1/2</i>	<i>2</i>	<i>H2O - PERMUTE CEMENT TO SURFACE / 30 SACS</i>



Service Order No.

2028

457 Yucca Lane • Pratt, Kansas 67124 • 620-388-5676

Date 7-5-18

Company <u>R&B Oil and Gas Inc.</u>		Client Order# <u>OW</u>	
Billing Address		City	State
Lease & Well # <u>Eck 'V' # 2-22</u>		Field Name	Legal Description (coordinates) <u>22-325-10W</u>
County <u>Barber</u>	State <u>Kansas</u>	Casing Size <u>5.5</u>	Casing Weight
Fluid Level (surface) <u>3,800</u>	Reading from	Customer T.D.	Excel Wireline T.D.
Engineer <u>C. Bernard</u>	Operator <u>J. Pipman</u>	Operator	Unit# <u>01</u>

Product Code	Description	Qty	Unit Price	Depth		\$ Amount
				From	To	
	<u>5.5 CIBP</u>	<u>1</u>				<u>800.00</u>
	<u>Setting charge @ 4,325</u>		<u>.25</u>	<u>0</u>	<u>4,325</u>	<u>1081.25</u>
	<u>Dump bailer / 2 sacks cement</u>		<u>.20</u>	<u>0</u>	<u>4,325</u>	<u>865.00</u>
	<u>Casing booster shot @ 2,810</u>		<u>MIN</u>			<u>1,850</u>
	<u>Service Charge</u>					<u>950.00</u>

Received the above service according to the terms and conditions specified below, which we have read and to which we hereby agree.

Customer [Signature]

General Terms and Conditions

- All accounts are to be paid within the terms fixed by Excel Wireline invoices and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice. Interest, Attorney, Court, Filing and other fees will be added to accounts turned over to collections.
- Because of the uncertain conditions existing in a well which are beyond the control of Excel Wireline, it is understood by the customer that Excel Wireline cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.
- Should any of Excel Wireline instruments be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover same, and to reimburse Excel Wireline for the value of the items which cannot be recovered or for the cost of repairing damage to items recovered.
- It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees, and customer hereby certifies that the zones, as shot, were approved.
- The customer certifies that it has the full right and authority to order such work on such well, and that the well in which the work to be done by Excel Wireline is in proper and suitable condition for the performance of said work.
- No employee is authorized to alter the terms or conditions of this agreement.

SUBTOTAL	<u>\$5546.25</u>
DISCOUNT	<u>- 2696.25</u>
SUBTOTAL	<u>2950.00</u>
TAX	<u>221.25</u>
NET TOTAL	<u>\$3171.25</u>