

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
March 2009
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

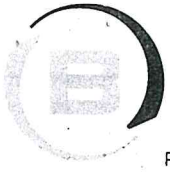
Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

JTMH 20

FIELD SERVICE TICKET
1718 16592 A

DATE _____ TICKET NO. _____

DATE OF JOB <i>6/28/2019</i> DISTRICT <i>Pratt, KS</i>		NEW WELL <input type="checkbox"/> OLD WELL <input checked="" type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <i>R-BO-1 & GCS</i>		LEASE <i>Trgnthsm</i> WELL NO. <i>2</i>							
ADDRESS		COUNTY <i>Bqsher</i> STATE <i>KS</i>							
CITY STATE		SERVICE CREW <i>Darin, Ed, Devon</i>							
AUTHORIZED BY		JOB TYPE: <i>241/PTA</i>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
<i>19843</i>	<i>1 3/4</i>						<i>6/28</i>	<i>AM</i>	<i>10:30</i>
<i>21010</i>	<i>1/2</i>						<i>6/28</i>	<i>AM</i>	<i>12:30</i>
							<i>6/28</i>	<i>AM</i>	<i>1:00</i>
							<i>6/28</i>	<i>AM</i>	<i>2:45</i>
							<i>6/28</i>	<i>AM</i>	<i>3:00</i>
						MILES FROM STATION TO WELL	<i>45</i>		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<i>CP103</i>	<i>60/40 Poz</i>	<i>SK</i>	<i>130</i>		<i>1,560 00</i>
<i>CC200</i>	<i>Cement + Gal</i>	<i>Lb</i>	<i>224</i>		<i>56 00</i>
<i>CC200</i>	<i>Cement + Gal</i>	<i>Lb</i>	<i>1200</i>		<i>300 00</i>
<i>E100</i>	<i>Unit + mileage Charge - Pickups, SMS/USAF & CSIS ^{one way}</i>	<i>m.</i>	<i>40</i>		<i>* 180 00</i>
<i>E101</i>	<i>Heavy Equipment + mileage</i>	<i>m.</i>	<i>80</i>		<i>600 00</i>
<i>E113</i>	<i>Proppant & Bulk Delivery Charges, per ton mile</i>	<i>Ton/m</i>	<i>224</i>		<i>560 00</i>
<i>CE201</i>	<i>Depth Charge 1.50' - 1,000'</i>	<i>4hr</i>	<i>1</i>		<i>1,200 00</i>
<i>CE240</i>	<i>Blending & Mixing Service Charge</i>	<i>SK</i>	<i>130</i>		<i>182 00</i>
<i>SO03</i>	<i>Service Supervisory, first 8 hrs on location</i>	<i>ES</i>	<i>1</i>		<i>175 00</i>
					SUB TOTAL <i>4,813 00</i>

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
<i>Discontinued DL5</i>		TOTAL <i>2,839 67</i>

SERVICE REPRESENTATIVE <i>Darin Eubank</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
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FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer <i>P & B Oil & Gas</i>	Lease No.	Date <i>6/28/2018</i>
Lease <i>Trentham</i>	Well # <i>2</i>	
Field Order # <i>16592</i>	Station <i>P99211KS</i>	Casing <i>5 1/2</i>
Type Job <i>2411/PTA</i>	Formation	Depth <i>630'</i>
		County <i>Barber</i>
		State <i>KS</i>
		Legal Description

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
<i>3 1/2</i>				Pre Pad		Max		5 Min.
Depth <i>630</i>	Depth	From	To	Pad		Min		10 Min.
Volume <i>15</i>	Volume	From	To	Frac		Avg		15 Min.
Max Press	Max Press	From	To	Flush <i>W9100</i>		Gas Volume		Total Load
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To					

Customer Representative <i>Jeff Capps</i>	Station Manager <i>Justin Westerman</i>	Treater <i>Darin Ferguson</i>
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Service Units	<i>92911</i>	<i>84981</i>	<i>19843</i>	<i>19889</i>	<i>21010</i>				
Driver Names	<i>Darin</i>	<i>Ed</i>	<i>Ed</i>	<i>Devon</i>	<i>Devon</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>12:30pm</i>					<i>On location / 59 per meeting</i>
					<i>130 SK 60/40 P02, 4% G-1</i>
					<i>13.78 pps, 1.43 v. 12, 6.92 water</i>
					<i>630' - 50 SK</i>
<i>1:00pm</i>	<i>200</i>		<i>10</i>	<i>4</i>	<i>Pump 10 bbls water</i>
	<i>200</i>		<i>25</i>	<i>4</i>	<i>Pump 12 SK G-1</i>
	<i>200</i>		<i>13</i>	<i>4</i>	<i>mix 50 SK cement</i>
	<i>200</i>		<i>9</i>	<i>4</i>	<i>Displace 9 bbls water</i>
					<i>240' - 50 SK</i>
	<i>100</i>		<i>5</i>	<i>4</i>	<i>Loss to hole</i>
	<i>100</i>		<i>13</i>	<i>4</i>	<i>mix 50 SK cement</i>
	<i>100</i>		<i>1/4</i>	<i>4</i>	<i>Displace 1/4 bbls</i>
					<i>40'</i>
	<i>0</i>		<i>8</i>	<i>3</i>	<i>Circulate to surface - 30 SK</i>
	<i>0</i>		<i>1/4</i>	<i>1/2</i>	<i>TOP OFF</i>
<i>2:45pm</i>					<i>Job complete / Darin & crew</i>
					<i>Thank You!!</i>



Service Order No.
2023

457 Yucca Lane • Pratt, Kansas 67124 • 620-388-5676

Date 6-27-18

Company <u>R&B Oil and Gas</u>		Client Order# <u>OW</u>	
Billing Address		City	State
Lease & Well # <u>Trantham #2</u>		Field Name	Legal Description (coordinates) <u>77-325-10W</u>
County <u>Barber</u>	State <u>Kansas</u>	Casing Size <u>5.5</u>	Casing Weight
Fluid Level (surface)	Reading from <u>8' AGL</u>	Customer T.D.	Excel Wireline T.D.
Engineer <u>C. Barnard</u>	Operator <u>J. Dipman</u>	Operator	Unit# <u>01</u>

Product Code	Description	Qty	Unit Price	Depth		\$ Amount
				From	To	
	<u>5.5 CIBP</u>	<u>1</u>				<u>800.00</u>
	<u>Setting charge @ 4,322</u>		<u>.25</u>	<u>0</u>	<u>4,322</u>	<u>1080.50</u>
	<u>Dump Bailer / 2 sks. cement</u>		<u>.20</u>	<u>0</u>	<u>4,322</u>	<u>864.4</u>
	<u>Casing booster shot @ 2,802</u>		<u>MIN</u>			<u>1,850</u>
	<u>Service Charge</u>					<u>950.00</u>

Received the above service according to the terms and conditions specified below, which we have read and to which we hereby agree.

Customer [Signature]

- General Terms and Conditions**
- All accounts are to be paid within the terms fixed by Excel Wireline invoices and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice. Interest, Attorney, Court, Filing and other fees will be added to accounts turned over to collections.
 - Because of the uncertain conditions existing in a well which are beyond the control of Excel Wireline, it is understood by the customer that Excel Wireline cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.
 - Should any of Excel Wireline instruments be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover same, and to reimburse Excel Wireline for the value of the items which cannot be recovered or for the cost of repairing damage to items recovered.
 - It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees, and customer hereby certifies that the zones, as shot, were approved.
 - The customer certifies that it has the full right and authority to order such work on such well, and that the well in which the work to be done by Excel Wireline is in proper and suitable condition for the performance of said work.
 - No employee is authorized to alter the terms or conditions of this agreement.

SUBTOTAL	<u>\$ 5,544.90</u>
DISCOUNT	<u>- 2594.90</u>
SUBTOTAL	<u>2950.00</u>
TAX	<u>221.25</u>
NET TOTAL	<u>\$ 3171.25</u>