

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Siemans 1-29 Test

April 5 thru 10th, 2018

Invoice	Date	Time	Fluid level	Swab Time	csg pres	tbg pres.	Fluid Swabed	Avgt. Percent Oil Cut
			ft.		psig	psig	bbl	%
35707	4/5/2018	Start	3900		20	20		
		Days end	4800	4 hrs			27 bbl	25%
35706	4/9/2018	Start	3700		12	100		
		Days end	4900	6 hrs	15	0	28 bbl	35%
35767	4/10/2018	Start	4200					
		Days end	4900	2 hrs	15	20	10 bbl	30%

LONESTAR SERVICES LLC

**P.O. BOX 499
LIBERAL, KS 67905-0499**

**Ph. (620)626-7100
Fax (620)626-6336**

FED ID# 48-1237087

Invoice

Date	Invoice #
4/9/2018	35706

Bill To:

FRITZLER RESOURCES
P. O. BOX 114
FORT MORGAN, CO 80701
USA
WORK ORDERED BY GENE

County-State	Terms	Location
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SEWARD-KS Net 30 SIEMANS 1-29

Description Quantity Rate Amount

DRIVE TO LOCATION. HAVE TAILGATE MEETING. SWAB 9AM-4PM. RECOVERED 28 BARRELS. TUBING PRESSURE 100 #. CASING PRESSURE 12 #. FLUID LEVEL 3700. LEAVE 4900. SHUT DOWN.

SWAB WIRE	3	34.00	102.00T
OIL SAVER RUBBER	2	34.00	68.00T
RIG TIME	6	150.00	900.00T
TRAVEL TIME	1	125.00	125.00T
SEWARD CO. SALES TAX		7.75%	92.61

Thank you! we appreciate your business. Any invoices not paid after 30 days will incur a 2% late fee

Total

\$1,287.61

STATE OF KANSAS

CORPORATION COMMISSION
CONSERVATION DIVISION
DISTRICT No. 1
210 E. FRONTVIEW, SUITE A
DODGE CITY, KS 67801



PHONE: 620-682-7933
<http://kcc.ks.gov/>

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

July 26, 2018

Gene Fritzler
Fritzler Resources, Inc.
300 E BURLINGTON AVE
PO BOX 114
FORT MORGAN, CO 80701-0114

Re: Temporary Abandonment
API 15-175-21076-00-00
SIEMANS 1-29
NW/4 Sec.29-32S-31W
Seward County, Kansas

Dear Gene Fritzler:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/26/2019.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/26/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"