

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

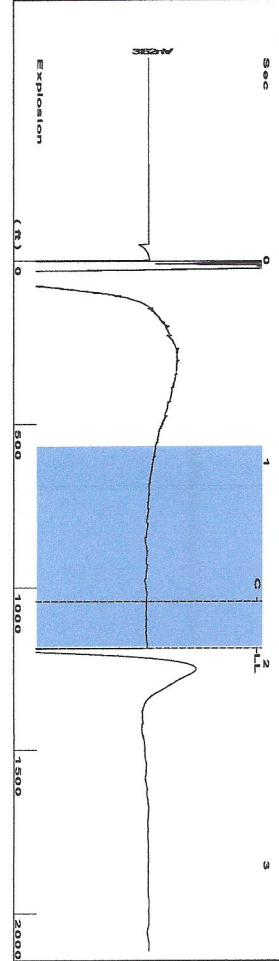
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

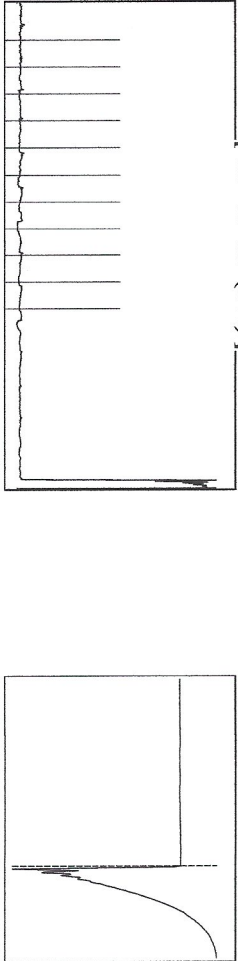
Group: Gra Ex, LLC Well: R D Bookstore #1 (acquired on: 08/21/18 16:35:39)



Filter Type High Pass Automatic Collar Count Yes
 Manual Acoustic Velocity 1148.55 f/s Manual JTS/sec 18.1159

Time 1.921 sec
 Joints 37.4221 Jts
 Depth 1186.28 ft

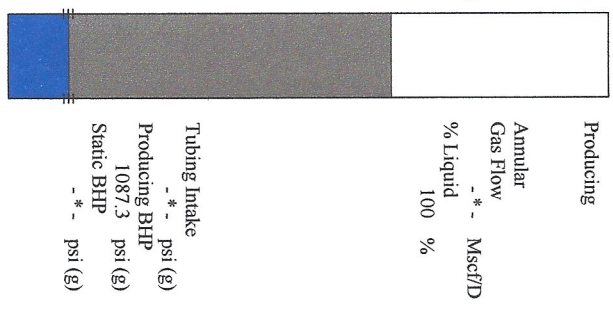
0.9 to 1.9 (Sec) |



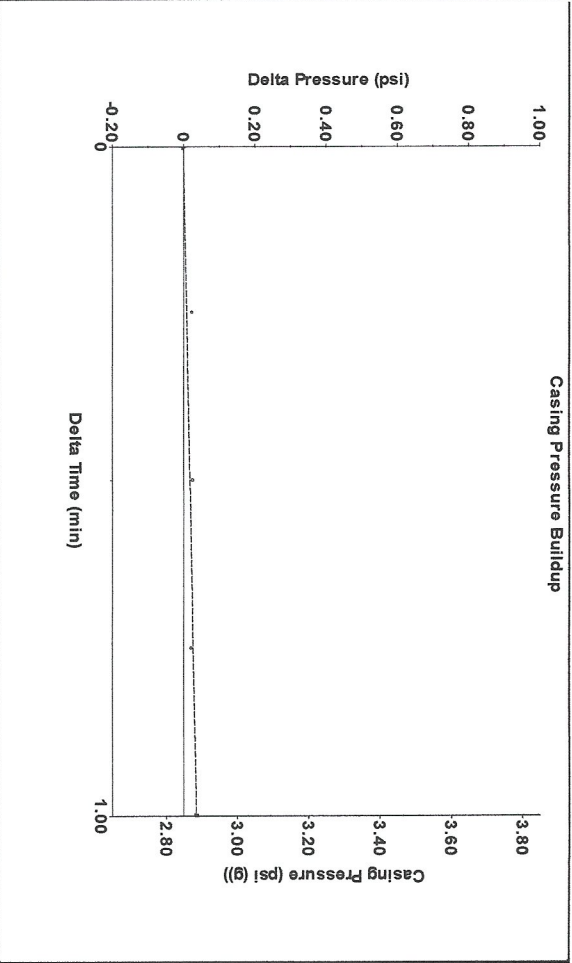
Analysis Method: Automatic

Group: Gra Ex, LLC Well: R D Bookstore #1 (acquired on: 08/21/18 16:35:39)

Production	Potential	Casing Pressure	Producing
Current	-*- BBL/D	2.8 psi (g)	Annular
Oil 1.5	-*- BBL/D	Casing Pressure Buildup	Gas Flow
Water 15	-*- Mscf/D	0.036 psi	-*- Mscf/D
Gas 0.0		1.00 min	% Liquid
IPR Method	Vogel	Gas/Liquid Interface Pressure	100 %
PBHP/SBHP	-*-	3.4 psi (g)	
Production Efficiency	0.0	Liquid Level Depth	
		1186.28 ft	
Oil 40 deg API		Tubing Intake Depth	
Water 1.05 Sp.Gr.H2O		-*- ft	
Gas 0.75 Sp.Gr.AIR		Formation Depth	
		3630.00 ft	
Acoustic Velocity	1235.06 f/s		

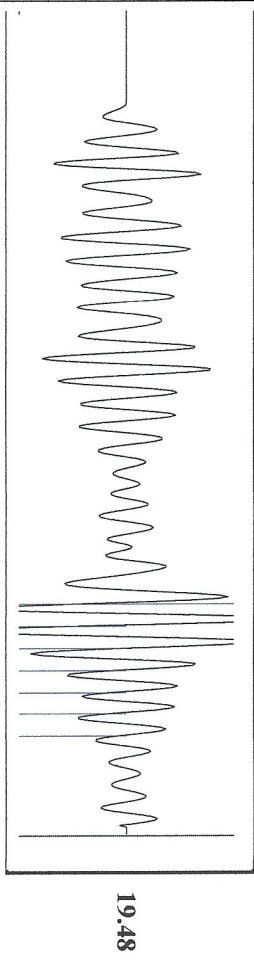


Group: Gra Ex, LLC Well: R D Bookstore #1 (acquired on: 08/21/18 16:35:39)



Change in Pressure 0.04 psi PT 8030
 Change in Time 1.00 min Range

Group: Gra Ex, LLC Well: R D Bookstore #1 (acquired on: 08/21/18 16:35:39)



Acoustic Velocity 1235.06 f/s Joints counted 6
 Joints Per Second 19.4805 fts/sec Joints to liquid level 37.4221
 Depth to liquid level 1186.28 ft Filter Width 16.1159
 Automatic Collar Count Yes Time to 1st Collar 1.38

STATE OF KANSAS

CORPORATION COMMISSION
CONSERVATION DIVISION
DISTRICT No. 1
210 E. FRONTVIEW, SUITE A
DODGE CITY, KS 67801



PHONE: 620-682-7933
<http://kcc.ks.gov/>

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

August 28, 2018

Don Graber
Gra Ex, LLC
2435 N MARQUETTE
PO BOX 32
KINGMAN, KS 67068-1066

Re: Temporary Abandonment
API 15-185-22256-00-00
R. D. BOOKSTORE 1-1
NW/4 Sec.01-24S-14W
Stafford County, Kansas

Dear Don Graber:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/28/2019.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/28/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"