KOLAR Document ID: 1416606

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Operator Name: Leone Number: Operator Address: Price Number: Contact Person: Price Number: Lasse Name & Well No: Price Location (QQQQ): Type of Pit: Pit is Setting Pit During Pit Benergioncy Pit During Pit If Existing Atterned Number: Processing Atterned Number: Control Control Number: Price Transport If the pit is find pit or and Pit control Number: Price Transport If the pit is find pit control Number: Control Concentration: If the pit is find pit control Number: Price Transport Pit control If the pit is find pit control Number: Control Concentration: If the pit is find pit control Number: Control Concentration: If the pit is find pit control Number: Control Concentration: If the pit is find pit control Number: Control Concentration: If the pit is find pit control Number: Depth to shallwest frash water feet. Submitted Electronically Control Concentration: No Number of nondoring walls on incase: Depth to shallwest frash water feet. Submitted Electronically Contreconconcentration: No	Submit in Duplicate				
Contact Person: Phone Number: Lease Name & Well No: Pit Location (QOQO): Type of Pit: Pit is: Bernegency Pit Duiling Pit Workower Pit Hauk-Off Pit Workower Pit Hauk-Off Pit Pit copacity: Feet from North / South Line of Section If Workower Pit Hauk-Off Pit Pit copacity: Feet from East / West Line of Section If Workower Pit Hauk-Off Pit Pit copacity: Chloride conconstruction: Pit dimensions (all but working pits): Length (leet) West No Pit dimensions (all but working pits): Length (leet) With (leet) N/A: Steel Pits Depth for morground level to deepest point: [feet] If the pit is lined give a brief description of the liner More intermation: If the pit is lined give a brief description of the liner No Pit Distance to nearest water well within one-mile of pit: Depth for shallowest fresh water feet. Number of producing Formation: No Pit There of working pits to be utilized in drilling/workover: Number of working pits to be utilized. Asardonment procedure:	Operator Name:			License Number:	
Lease Name & Well No: Pit Location (QQQQ): Type of Pit: Pit is:	Operator Address:				
Type of Pt: Pti is:	Contact Person:			Phone Number:	
Emergency Pit Burn Pit Setting Pit Drilling Pit Workover Pit Haul-Off Pit d'IVPS Supply API No. or Year Dailed Fit especify: '''to Supply API No. or Year Dailed ''''''''''''''''''''''''''''''''''''	Lease Name & Well No.:			Pit Location (QQQQ):	
Setting Pt Difling Pt If Existing, date constructed: Feet from North / South Line of Section County Workover Pti Hauk-Off Pti (I'W P Suppy AP No. or Year Difled) Pt capacity: Is the pit located in a Sensitive Ground Water Area? Ves (bbs) County Is the pit located in a Sensitive Ground Water Area? Ves (I'W P Suppy AP No. or Year Difled) Artificial Line? (I'W S in No Choride concentration: (I'W S in No County Is the pit located in a Sensitive Ground Water Area? Ves (I'W S in No No Pit dimensions (all but working pits): Length (feel) Work or ground level? Artificial Line? (I'H ep it is lined give a brief description of the liner material, thickness and installation procedure. Distance to nearest water well within one-mile of pit: (I'H ep it is lined for a Burn Pits ONLY: Producing Formation: (I'H ep it and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Number of producing wells on lease: Number of producing wells on lease: Obes the slope from the tank battery allow all spilled fluids to from drowing pits to be utilized: Description the tank battery allow all spilled fluids to frow into the pit? Obes the slope from the tank battery allow all spilled fluids to frow into the pit? Diel stance to fluid produced daily: Does the slope from the tank battery allow all spilled fluids to frow indits pits to be utilized: <	Type of Pit:	Pit is:		- 	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Dnilled) Pit capacity: Feet from East / West Line of Section (bible) County Is the pit located in a Sensitive Ground Water Area? (bible) West Line of Section (bible) County Is the pit located in a Sensitive Ground Water Area? (bible) West Line of Section (bible) County Is the pit located in a Sensitive Ground Water Area? (bible) West Line of Section (county) Is the bible west Preserver Area West Line of Section With Geet West Line of Section With Geet West Line of Section West Line of Section (bible) West Line of Section (county) West Line of Section West Line of Section (county) West Line of Section West Line of Section (county) West Line of Section West Line of Section (county) West Line of Section West Line of Section (county) West Line of Section West Line of Section (county) West Line of Section West Line of Section West Line of Section West Line of Section Section of County Line of Section West Line of Section West Line of Section Section of County Line of Section West Pressory West Pressory West Pressory West P	Emergency Pit Burn Pit	Proposed Existing		SecTwpR East West	
If WP Supply AP No. or New Diffect) Pit capacity:	Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / South Line of Section	
		Pit capacity:		Feet from East / West Line of Section	
Image: Control level Artificial Liner? How is the pit lined if a plastic liner is not used? Image: Imag		(bbls)		County	
Yes No Pt dimensions (all but working pits):Length (feet) Width (feet) NA: Steel Pits Depth from ground level to deepest point:(feet) If the pit is lined give a brief description of the liner Describe procedures for periodic maintenance and determining material, thickness and installation procedure. Describe procedures fresh water	Is the pit located in a Sensitive Ground Water Area?		Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Pit dimensions (all but working pits):				How is the pit lined if a plastic liner is not used?	
Depth from ground level to deepest point:	Yes No	Yes No			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water feet. Source of information: feet Depth of water wellfeet Depth to shallowest fresh water feet. Source of information: feet Depth of water wellfeet Drilling, Workover and Haul-Off Pits ONLY: Producing Formation: Type of material utilized in drilling/workover: Number of producing wells on lease: Number of working pits to be utilized: Abandonment procedure: Abandonment procedure: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Submitted Electronically Drill pits must be closed within 365 days of spud date.	Pit dimensions (all but working pits):Length (feet)			Width (feet)N/A: Steel Pits	
material, thickness and installation procedure. liner integrity, including any special monitoring. Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water feet. Source of information:	Depth from ground level to deepest point: (feet) No Pit				
Source of information: feet Depth of water well feet measured well owner electric log KDWR					
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. KCC OFFICE USE ONLY Liner Steel Pit	Distance to nearest water well within one-mile of pit:		Depth to shallowest fresh water feet. Source of information:		
Producing Formation: Type of material utilized in drilling/workover: Number of producing wells on lease: Number of working pits to be utilized: Barrels of fluid produced daily: Abandonment procedure: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date.	feet Depth of water wellfeet		measured	well owner electric log KDWR	
Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. Submitted Electronically KCC OFFICE USE ONLY Liner Steel Pit	Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:		
Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. Submitted Electronically KCC OFFICE USE ONLY Liner Steel Pit RFAS	Producing Formation:		Type of material utilized in drilling/workover:		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. Submitted Electronically KCC OFFICE USE ONLY Liner Steel Pit	Number of producing wells on lease:				
flow into the pit? Yes Drill pits must be closed within 365 days of spud date. Submitted Electronically KCC OFFICE USE ONLY Liner Steel Pit RFAS			Abandonment procedure:		
Submitted Electronically KCC OFFICE USE ONLY Liner Steel Pit RFAC			Drill pits must be closed within 365 days of spud date.		
Liner Steel Pit RFAC RFAS					
Date Received: Permit Number: Permit Date: Lease Inspection: Yes No					

PERMIT EXPIRES : 11/23/2018

STATE OF KANSAS

Corporation Commission Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

GOVERNOR JEFF COLYER, M.D. Shari Feist Albrecht, Chair | Jay Scott Emler, Commissioner | Dwight D. Keen, Commissioner

July 26, 2018

Melody C. Fletcher Oil Producers, Inc. of Kansas 1710 WATERFRONT PKWY WICHITA, KS 67206-6603

Re: Workover Pit Application LEE 7-3 Sec.33-25S-36W Kearny County, Kansas

Dear Melody C. Fletcher :

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the Workover pit be lined. If a plastic liner is to be used it must have a minimum thickness of 10 mil. Integrity of the liner must be maintained at all times.

NO completion fluids or non-exempt wastes shall be placed in the Workover pit.

The free fluids in the Workover pit should be removed as soon as practical after drilling operations have ceased. The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 682-7933 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (620) 682-7933.