

**Notice:** Fill out COMPLETELY  
and return to Conservation Division at  
the address below within  
60 days from plugging date.

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4

March 2009

**Type or Print on this Form****Form must be Signed****All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Type of Well: (Check one) ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic☐ Water Supply Well ☐ Other: \_\_\_\_\_ ☐ SWD Permit #: \_\_\_\_\_☐ ENHR Permit #: \_\_\_\_\_ ☐ Gas Storage Permit #: \_\_\_\_\_Is ACO-1 filed? ☐ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All (If needed attach another sheet)

\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_ ☐ East ☐ West\_\_\_\_\_ Feet from ☐ North / ☐ South Line of Section\_\_\_\_\_ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Date Well Completed: \_\_\_\_\_

The plugging proposal was approved on: \_\_\_\_\_ (Date)

by: \_\_\_\_\_ (KCC District Agent's Name)

Plugging Commenced: \_\_\_\_\_

Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_

Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Name of Party Responsible for Plugging Fees: \_\_\_\_\_

State of \_\_\_\_\_ County, \_\_\_\_\_, ss.

\_\_\_\_\_  
(Print Name) ☐ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

## TREATMENT REPORT

Acid Stage No. **15**

Date **6-12-18** District **Bureau** F. O. No. \_\_\_\_\_  
 Company **Hess O. I. Co.**  
 Well Name & No. **Frank Unruh 1-2000**  
 Location \_\_\_\_\_ Field \_\_\_\_\_  
 County **McPherson** State **Ks**  
 Casing: Size **5 1/2** Type & Wt. \_\_\_\_\_ Net at \_\_\_\_\_ ft.  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Liner: Size \_\_\_\_\_ Type & Wt. \_\_\_\_\_ Top at \_\_\_\_\_ ft. Bottom at \_\_\_\_\_ ft.  
 Cemented: Yes/No \_\_\_\_\_ Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
 Tubing: Size & Wt. **2" Plastic** Hung at **2888** ft.  
 Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
 Open Hole Size \_\_\_\_\_ T. I. \_\_\_\_\_ ft. P. I. to \_\_\_\_\_ ft.

Type Treatment: Amt. \_\_\_\_\_ Type Fluid \_\_\_\_\_ Sand Size \_\_\_\_\_ Pounds of Sand \_\_\_\_\_  
 Breakdown \_\_\_\_\_ Bbl. / Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl. / Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl. / Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl. / Gal. \_\_\_\_\_  
 Flush \_\_\_\_\_ Bbl. / Gal. \_\_\_\_\_  
 Treated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 Actual Volume of Oil/Water to Load Hole: \_\_\_\_\_ Bbl. / Gal. \_\_\_\_\_  
 Pump Trucks: No. Used: **303** Sp. \_\_\_\_\_ Twin \_\_\_\_\_  
 Auxiliary Equipment **Bulk 322**  
 Packer: \_\_\_\_\_ Set at \_\_\_\_\_ ft.  
 Auxiliary Tools \_\_\_\_\_  
 Plugging or Sealing Materials: Type **P5 Seal 60-40-42-10-2**  
**3 Bags CC 150# Hulls** (Gals. \_\_\_\_\_) (lb. \_\_\_\_\_)

Company Representative \_\_\_\_\_

Treater **Y. J. H.**

TIME a.m. / p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
9:15				On loc ISA Rig up Mix up Calcine for 3 1/2%
9:30			0	CC mix in 7 BBL
9:45	0		93 BBL	Tie 2" plastic 2" pipe across O Hole 1 BBL max
9:55	Var		1163 BBL	55 to 60 sacks away wash up pipe down hole
10:40	Var			Shut on strong vac shut down shut in with tech
10:45	150			Open tubing to tank suck down 4 BBL water
				Pressure up 150# + Hold. Test down to
				Rig up wire line down to peer & dig out
				surface pipe call for 4 nipple to plug 8 1/2
			0	to surface Tie on 8 1/2 w/ pump truck
			388 BBL	Break circ with holes in 2" plastic through
				surface pipe nothing up 5 1/2 work pipe
				break plastic @ 1st collar down
				get permission to mix up hulls & break bridge
				surface down
			0	Start mixing gas down hole w/ Hulls & let seal shoe
	250		288 BBL	Break circ in 2" plastic Tie on 8 1/2 3 BBL max
	500			150# Hulls mixed & run in break clump. Pressure up
	50			3 BBL get up to 500# & break out at blocky at
				Casing 3 1/2 BBL @ 50#
12:45			35 BBL	135 sacks away good slurry up 5 1/2
				Shut in surface pipe
1:15				Knock off wash up loc location