KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35442
Name: Prairie Gas Operating, LLC
Address 1: 114 E. 5TH ST., SUITE 100
Address 2: PO BOX 2170
City: TULSA State: OK Zip: 74101 + 2170
Contact Person: Sarah Zadei
Phone: (817) 681-7600
Lease Name: BOUNDS
Well Number: 2

API No.: 15-071-20089-00-00
Permit No: D18286.0
Reporting Year: 2017
(January 1 to December 31)

____ - SW - SW - SW Sec. 13 Twp. 20 S. R. 40 ☐ E ☑ W
(Q/Q/Q/Q)
135 feet from ☐ N / ☑ S Line of Section
5198 feet from ☑ E / ☐ W Line of Section
County: Greeley

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: NA mg/l Specific Gravity: NA Additives: NA
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Lower Fort Riley
Maximum Authorized Injection Rate: 530 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	9000	9000	0		31
February	9000	9000	0		28
March	9000	9000	0		31
April	9000	9000	0		30
May	9000	9000	0		31
June	9000	9000	0		30
July	9000	9000	0		31
August	9000	9000	0		31
September	9000	9000	0		30
October	9000	9000	0		31
November	9000	9000	0		30
December	9000	9000	0		31
TOTAL	108000		0		

Submitted Electronically