KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No. 15- | API No. 15- Spot Description: | | | | | |
|--|------------------------------|---------------|--------------|----------------------|----------------------------------|----------------------------|--------|-------|--|--|
| | | | | Spot Descri | | | | | | |
| | | | | _ | | | | | | |
| Address 2: | | | | _ | | feet from N / | | | | |
| City: Contact Person: Phone:() Contact Person Email: | | | | | | | | | | |
| | | | | GF 5 LOCali | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| Field Contact Person: | | | | Well Type: (| check one) 🗌 (| Oil Gas OG WSW Oth | ner: | | | |
| Field Contact Person Phone | e: () | | | | SWD Permit #: ENHR Permit #: | | | | | |
| | () | | | | | | | | | |
| | | | | Spud Date: | | Date Shut-In: | | | | |
| | Conductor | Surfac | e | Production | Intermedia | ate Liner | Tubing | | | |
| Size | | | | | | | | | | |
| Setting Depth | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | |
| Top of Cement | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | |
| Casing Fluid Level from Sur | face: | | How Determir | ned? | | Date | : | | | |
| 0 | | | | | | sacks of cement. Date | | | | |
| Do you have a valid Oil & G | as Lease? 🗌 Yes | No | | | | | | | | |
| Depth and Type: Junk i | n Hole at | Tools in Hole | at | Casing Leaks: | Yes No | Depth of casing leak(s): | | | | |
| | | | | | | | | | | |
| | | | | | | Port Collar: w / | | comon | | |
| Packer Type: | Size: . | | | Inch Set at: | | Feet | | | | |
| Total Depth: | Plug B | ack Depth: | | Plug Back Meth | od: | | | | | |
| Geological Date: | | | | | | | | | | |
| Formation Name | Formation Top Formation Base | | | | Completion Information | | | | | |
| | • · | to | Feet F | Perforation Interval | to | Feet or Open Hole Interval | to | Feet | | |
| 1 | At: | | | | | | | | | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: Yes De | enied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| There have been any the an and first many made and the horizon | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| Norm Norm <td< th=""><td>KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226</td><td>Phone 316.337.7400</td></td<> | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

STATE OF KANSAS

Corporation Commission Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



PHONE: 620-902-6450 http://kcc.ks.gov/

GOVERNOR JEFF COLYER, M.D. Shari Feist Albrecht, Chair | Jay Scott Emler, Commissioner | Dwight D. Keen, Commissioner

August 22, 2018

REX R. ASHLOCK Colt Energy Inc PO BOX 388 IOLA, KS 66749-0388

Re: Temporary Abandonment API 15-059-24420-00-00 VICK 6 WI (WI-6) NE/4 Sec.29-15S-20E Franklin County, Kansas

Dear REX R. ASHLOCK:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/22/2019.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/22/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Ryan Duling"