

250 N. Water, Ste 200 - Wichita, Ks 67202

	Garnett, Ks				Customer Name	Bob C.		Ticket No.:		CT 1052	
Address					Contractor			Date: 5/2/2018			
City, State, Zip:					Job type	Longstring			Well Type: Oil New		
Service District:					Well Details:	Sec		Twp:	on non		
Well name & No.						LeRoy	County	Coffey	State:	R	
Equipment #	Driver	Equipment #	Driver	Equipment #	Driver	TRUCK CALLED				AM	(ansas
265	Kevin					PM					TUNE
240	Jake H				1	PM					
110	Nate		 		A CONTRACTOR OF THE PARTY OF TH	PI LICATION			AM PM		
			-			FINISH OPERATION			AM PM		
		+				RELEASED				AM PM	
						MILES FROM STATION TO WELL				PM	

Product/Service		Unit of		List				
Code	Description	Measure	Quantity	Price/Unit	Gross Amount		No	t Amou
001	Heavy Equip. One Way	mi	35.00	\$3.25	\$113.75			\$85.
:004	Minimum Ton Mile Charge							
:020	Cement Pump	ea	1.00	\$300.00	\$300.00			\$225.0
	- Emerica amp	ea	1.00	\$675.00	\$675.00			\$506.2
p006	Regular - Class A Cement	sack	420.00	040.05				
p016	Bentonite Gel	lb	130.00	\$16.25	\$2,112.50		\$	1,584.3
p017	Calcium - Chloride	lb	254.00	\$0.30	\$76.20			\$57.1
p027	Pheno Seal	lb	381.00	\$1.00	\$381.00			\$285.7
p032	Mud Flush		67.00	\$1.70	\$113.90			\$85.4
p046	Rubber Plug 2 7/8"	gal	400.00	\$1.00	\$400.00			\$80.0
		ea	2.00	\$30.00	\$60.00			\$45.0
003	Vacuum Truck 80 bbl	Hour	2.00	\$90.00	\$180.00	-		£400.0
					4100.00			\$180.0
) 2450 (17 4 mm m. 17 19 20 1			
							VIII-MANY TO THE RESIDENCE OF	
						Same and the same		
		657 No. 200 NO. 1955 S. 1	MANUAL PROPERTY.	LACET A TOTAL	TAL STRUCTURE			
TO PROTECT OF THE	Control of the second of the s				Lacing		Paris Santa	. The
RM3: Cash in advance	ce unless Hurricane Services Inc. (HSI) has approved credit prior to sale.	THE RESERVED		25 S (24 (4))				遗产
te of invoice. Past due	accounts may pay interest on the balance poor the 30th day from the	Gross:		\$ 4,412.35	Net:	\$3,	134.26	
ser amount. In the ev	ent it is necessary to employ an agency and/or other ways if such laws limit interest to a	Total Taxable		\$ -	Tax Rate:		>	<
ch collection, in the ex	it, Customer hereby agrees to pay all fees directly or indirectly incurred for	Frac and Acid serv increase production	ice treatments designe	ed with intent to		Sale Tax:	\$	124
ocation, the full invoice	an discounts previously applied in arriving at net invoice price. Upon	increase production on newly drilled or existing wells are not taxable.			Total: \$ 3,134.26			
	are estimates only and are good for 30 days from the date of issue. Pricing state, or local taxes, or royalties and stated price adjustments. Actual	Date of Service:			5/2/2018			
		HSI Representative:			Jake Heard			
CLAIMER NOTICE:	rate is based on 30 days net payment terms or cash.			Custome	Comments:	10414		
	sented in good faith, but no warranty is given by and H.S.I assumes no mmendations made concerning results to be obtained from the use of any							
,	formation presented is HSI best estimate of the actual results that may be							

of all customer owned production and associated equipment, while H.S.I. is on location performing services which could adversely affect the performance of such services. Authorization below acknowledges receipt and acceptance of all terms and conditions stated above.

X_____CUSTOMER AUTHORIZED AGENT



HURRICANE SERVICES INC

	C & S Oil				Date:	5/2/2018				
Fleid Rep	Bob C.				Date.	3/2/2010	Ticket No.:		ICT1052	
Address:										
City, State:										
County, Zip:										
FI	eld Order No.:									
Well Name:		Wille			Open Hole:	5.875" 1065'	Perf De	epths (ft)	Perfs	
	Location:		Williamson 8 Leroy, Ks		sing Depth:			Tons		
Formation: Type of Service: Well Type: Age of Well: Packer Type: Packer Depth:		Longstring			asing Size:	1050'				
					Tubing Depth:					
		Oil			ubing Size:	2 7/8				
		New		_	Iner Depth:					
					Liner Size:					
				11.	Liner Top:					
	eatment Via:	Tubing			er Bottom:					
			9		otal Depth:					
	NICOTION							Total Perfs	0	
TIME	INJECTION I FLUID	N2/CO2	PRESSI STP	URE ANNULUS		REMARKS	PROP	HCL	FLUID	
				On	location safety m	eeting. Spot in and rig up	(lbs)	(gls)	(bbls)	
				Hoo	ok up to tubing					
	3.0		300.0		ak circulation					
	3.0		200.0	Mix	and pump Mudflu	ısh			5.0	
	3.0		200.0		and pump dyed w				5.0	
	3.0		200.0		and pump cemen				5.0	
				Stop					35.5	
				Was	h pump and lines	and drop plug				
	3.0		200.0		olace					
	3.0 1,200.0		Bun	ıp plug				6.0		
				Rele	ase pressure and	shut in well				
				Was	h up and rig down	i e				
		-								
						TOTAL				
		SUMMA			PROI	TOTAL:		-	56.65	
		Fl. Rate	Max PSI	Avg PSI	PROI	TOTAL:		-	56.65	
,	Max FI. Rate Avg			Avg PSI 383.3	PROI	2 2 2		-	56.65	
		Fl. Rate	Max PSI		PROI	2 2 2		-	56.65	
ŀ		Fl. Rate	Max PSI			2 2 2		-	56.65	

Customer: Bob