



Daily Workover Report

Well: Hart #1	Report #: 1	Date: 18-May-18
Location:	AFE:	Daily \$: 1,800
Rig: Quality Well Services	GL: 2,096	Cum \$: 1,800
Supv: Tanner Nelson	KB: 2,101	AFE \$: 0

Next Planned Operation:	Plug well.	Pipe Tally	Material Transfer
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From	To	Hrs:Min	Detail Operations Report
8:00 AM	5:00 PM	9:00	MIRU Quality Well Services
			POOH as follows:
			1 - 1 1/4" x 16' polish rod
			1 - 7/8" x 4' pony rod
			60 - 7/8" x 25' sucker rod
			80 - 3/4" x 25' sucker rod
			12 - 7/8" x 25' sucker rod
			1 - 7/8" x 2' pony rod
			1 - 2 1/2" x 1 1/2" x 12' RWTC insert pump
			Unpacked head. Could not pull slips from tubing head. Grown in.
			SDFN.
Total		9:00	

Cost Estimate		Daily \$	Cum \$	AFE \$	Comments
9561	Pulling Unit / Rig	1,800	1,800		Quality Well Service
9519	Consulting Services		0		
9558	Workover Plugging		0		
			0		
			0		
			0		
			0		
			0		
			0		
			0		
			0		
			0		
			0		
			0		
			0		
			0		
			0		
			0		
			0		
Total		1,800	1,800	0	

CONFIDENTIAL



Daily Workover Report

Well: Hart #1	Report #: 2	Date: 21-May-18
Location:	AFE:	Daily \$: 500
Rig: Quality Well Services	GL: 2,096	Cum \$: 2,300
Supv: Tanner Nelson	KB: 2,101	AFE \$: 0

Next Planned Operation:	Pipe Tally	Material Transfer
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From	To	Hrs:Min	Detail Operations Report
8:00 AM	10:30 AM	2:30	Drove to location. Started rig.
			Cut off tubing support. POOH as follows:
			1 - 2 7/8" x 10' tubing sub
			20 jts - 2 7/8" 8RD tubing
			Rig broke.
Total		2:30	

	Cost Estimate	Daily \$	Cum \$	AFE \$	Comments
9561	Pulling Unit / Rig	500	2,300	0	Quality Well Service
9579	Supervision		0	0	Tanner Nelson
Total		500	2,300	0	



Daily Workover Report

Well: Hart #1	Report #: 3	Date: 22-May-18
Location:	AFE:	Daily \$: 1,500
Rig: Quality Well Services	GL: 2,096	Cum \$: 3,800
Supv: Tanner Nelson	KB: 2,101	AFE \$: 0

Next Planned Operation:	Pipe Tally	Material Transfer
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From	To	Hrs:Min	Detail Operations Report
			Drove to location. Repaired rig.
9:00 AM	3:00 PM	6:00	On location.
			Continued to POOH as follows:
			101 jts - 2 7/8" 8RD tubing (122 jts total)
			1 - 2 7/8" x 5 1/2" TAC
			1 jt - 2 7/8" 8RD tubing
			1 - 2 1/2" seating nipple
			1 - 2 7/8" x 5 1/2" TAC
			1 - 2 7/8" x 15' mud anchor
			Dug out casing support. Prepared surface head to pump down.
			RDMO Quality.
			Had trouble releasing TAC. Hanging and dragging coming OOH.
			Rods and tubing left on location.
			Dug cellar and workover pit.
Total		6:00	

Cost Estimate		Daily \$	Cum \$	AFE \$	Comments
9561	Pulling Unit / Rig	1,000	3,300	0	Quality Well Service
9579	Supervision		0	0	Tanner Nelson
9570	Roads & Location	500	500	0	Quality Well Service
			0	0	
			0	0	
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			0	0	
			0	0	
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			0	0	
			0	0	
		0	0	0	
			0	0	
Total		1,500	3,800	0	



Daily Workover Report

Well: Hart #1	Report #: 4	Date: 22-Jun-18
Location:	AFE:	Daily \$: 4,500
Rig: Quality Well Services	GL: 2,096	Cum \$: 8,300
Supv: Tanner Nelson	KB: 2,101	AFE \$: 0

Next Planned Operation:	Pipe Tally	Material Transfer
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From	To	Hrs:Min	Detail Operations Report
2:00 PM			MIRU Quality Cement Services
			KCC rep on locatoin to witness plugging operations.
			Pumped 20 sx cement down 8 5/8" surface. Shut in 400 psi.
			Pumped 35 sx cement 150# hulls down 5 1/2" casing.
			51 bbl fresh water spacer. 150 sx. Cement down casing. Shut in 600 psi.
			Cut off well 4' below ground level.
			Backfilled cellar and workover pit.
			Well plugged.
			RDMO Quality Cement Services
Total		0:00	

Cost Estimate	Daily \$	Cum \$	AFE \$	Comments
9561 Pulling Unit / Rig		3,300	0	
9519 Consulting Services		0	0	
9558 Workover Plugging	4,500	5,000	0	Quality Well Services
		0	0	
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		0	0	
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		0	0	
		0	0	
Total	4,500	8,300	0	

Quality Well Service, Inc.

Invoice

**PO Box 468
Pratt, KS 67124**

Date	Invoice #
7/3/2018	C-1788

Bill To
Trek AEC, LLC 4925 Greenville Ave, Ste.915 Dallas, TX 75206

P.O. No.	Terms	Lease Name
		Hart #1

Description	Qty	Rate	Amount
Common	123	15.50	1,906.50T
Poz	82	9.50	779.00T
Gel	7	22.00	154.00T
Hulls	3	45.00	135.00T
Plug	1	950.00	950.00T
Handling	218	2.10	457.80T
.08 * sacks * miles	10,900	0.08	872.00T
Service Supervisor	1	150.00	150.00T
LMV	50	3.75	187.50T
Heavy Equipment Mileage	100	8.00	800.00T
Customer Discount		-2,237.13	-2,237.13
Discount Expires after 30 days from the date of the invoice		0.00	0.00
Hart #1			
Rush Co.			
Thank You for your business!	Subtotal		\$4,154.67
	Sales Tax (6.5%)		\$270.05
	Total		\$4,424.72

Quality Well Service, Inc.

Invoice

**PO Box 468
Pratt, KS 67124**

Date	Invoice #
7/3/2018	2026

Bill To
Trek AEC, LLC 4925 Greenville Ave, Ste.915 Dallas, TX 75206

P.O. No.	Terms	Lease Name
		Hart #1

Description	Qty	Rate	Amount
Rig Time	10	180.00	1,800.00T
Welding	2	75.00	150.00T
Backhoe	5	85.00	425.00T
Phone Calls	1	20.00	20.00T
Clerical	1	25.00	25.00T
Hart #1 Rush Co. 6/22/18: Drove to location, rigged up, pulled rods, had to heat head to get slips out, pulled tubing, dug cellar and pit, had to plate well to pump down. Pumped 20 sacks cement down 8 5/8", shut in at 400 psi. hooked up to 5 1/2" casing, pumped 35 sacks, 150# hulls, 51 bbls of water spacer, 150 sacks cement, shut in at 600 psi, cut well off 4' below ground, back filled cellar and pit.			

Thank You for your business!	Subtotal	\$2,420.00
	Sales Tax (6.5%)	\$157.30
	Total	\$2,577.30

QUALITY WELL SERVICE, INC.

6867

Federal Tax I.D. # 481187368

Home Office 30060 N. Hwy 281, Pratt, KS 67124

Mailing Address P.O. Box 468

Office 620-727-3410

Fax 620-672-3663

Rich's Cell 620-727-3409

Brady's Cell 620-727-6964

Date	Sec.	Twp.	Range	County	State	On Location	Finish	
6-22-13	24	16S	20W	Rush	Ks			
Lease	HART		Well No.	1				Location
Contractor	N/A			Owner				
Type Job	PTA			To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.				
Hole Size	7 7/8		T.D.					
Csg.	5 1/2		Depth	Perfs 3484-94				
Tbg. Size			Depth	Charge To				
Tool			Depth	TREK RESOURCES INC.				
Cement Left in Csg.			Shoe Joint	Street				
Meas Line			Displace	City				
					State			
			The above was done to satisfaction and supervision of owner agent or contractor.					
					Cement Amount Ordered			
					205 sq 60/40 41 GEL			
EQUIPMENT				150 lbs Hulls				
Pumptrk	B	No.	TS		Common			
Bulktrk		No.			123			
Bulktrk		No.			Poz. Mix			
Pickup		No.			82			
					Gel.			
					7			
					Calcium			
JOB SERVICES & REMARKS				Hulls				
					3			
Rat Hole			Salt					
Mouse Hole			Flowseal					
Centralizers			Kol-Seal					
Baskets			Mud CLR 48					
D/V or Port Collar			CFL-117 or CD110 CAF 38					
Hook up 5 1/2 csg			Perfs 3484-94					
TAKE IN RATE			1000 20 Bbls					
3 Bbl 450 Pump			total 70 Bbls					
Mix & Pump			35 sq 60/40 41 GEL					
W/ 150 lbs Hulls								
Pump 51 Bbls H ₂ O								
Mix & Pump			150 sq 60/40 41 GEL					
PS. 600' SHUT DOWN								
Hook up to back side								
Mix & Pump			20 sq 60/40 41 GEL					
400' SHUT DOWN								
				FLOAT EQUIPMENT				
					Guide Shoe			
					Centralizer			
					Baskets			
					AFU Inserts			
					Float Shoe			
					Latch Down			
					LMV 50			
					SERVICE SUPERVISOR			
					Pumptrk Charge			
					PTA			
					Mileage			
					100			
					Tax			
					Discount			
					Total Charge			
Thank you								
PLEASE CALL AGAIN								
TODD IS THE RATED BEST								
Signature								