

	Company: I Lease: Hille		rilling	Cou Stat Drilli Rig Elev Field Poo	-	WW Drilling, LLC -
DATE	DST #1 Fo	rmation: Toronto	Test Interva 3990		Total Depth: 3	3990'
June 09	Time On	: 16:00 06/09	Time Off: 0	0:31 06/10		
2018	Time On	Bottom: 19:00 06/	09 Time Off B	ottom: 21:45	5 06/09	
Recovered	1					
Foot BBLS	Descriptio	n of Fluid	<u>Gas %</u>	<u>Oil %</u>	<u>Water %</u>	<u>Mud %</u>
156 2.2198	8 HM	CW	0	0	50	50
189 2.6894	7 MC	W	0	0	75	25
504 5.51166	77 SLM	ICW	0	0	96	4
Total Recovered: 84 Total Barrels Recove	• • •	Reversed Out NO		Recover	y at a glance	
Initial Hydrostatic Pres	sure 1844	PSI				
Initial F	Flow 13 to 200	PSI	5 88			
Initial Closed in Press	sure 1093	PSI				
Final Flow Press	sure 202 to 378	PSI				
Final Closed in Press	sure 1097	PSI	0			
Final Hydrostatic Press	sure 1833	PSI	I.		Recovery	1
Tempera	iture 117	°F	e Gas	• Oil	Water 🔴	Mud
Pressure Change Ir Close / Final C		%	0%	0%		19.22%



Company: Richlan Drilling Lease: Hillery #1

SEC: 19 TWN: 15 S RNG: 34 W County: LOGAN State: Kansas Drilling Contractor: WW Drilling, LLC -Rig 10 Elevation: 3136 Est Field Name: Wildcat Pool: Wildcat Job Number: 167

DATE	
June	
09	
2018	
REMARKS:	

lf: 1/4" Bob in 11min lc: nobb Ff: wsb Bob in 12min Fc: nobb

Tool sample: 98w - 2m oil spec

Ph: 7

RW: .3 @ 81 degrees F

Chlorides: 9000 ppm

DST #1 Formation: Toronto

• Test Interval: 3942 -3990'

42 - Total Depth: 3990'

 Time On: 16:00 06/09
 Time Off: 00:31 06/10

 Time On Bottom: 19:00 06/09
 Time Off Bottom: 21:45 06/09



Company: Richlan Drilling Lease: Hillery #1

SEC: 19 TWN: 15 S RNG: 34 W County: LOGAN State: Kansas Drilling Contractor: WW Drilling, LLC -Rig 10 Elevation: 3136 Est Field Name: Wildcat Pool: Wildcat Job Number: 167

<u>DATE</u> June	DST #1	Formation: Toronto	Test Interval: 3942 - 3990'	Total Depth: 3990'
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Down Hole Makeup

Heads Up:	26.04 FT	Packer 1:	3936.78 FT
Drill Pipe:	3764.33 FT	Packer 2:	3941.78 FT
ID-3 1/2		Top Recorder:	3928.78 FT
Weight Pipe: ID-2 7/8	FT	Bottom Recorder:	3980 FT
Collars:	178.33 FT	Well Bore Size:	7 7/8
ID-2 1/4		Surface Choke:	1"
Test Tool: ID-3 1/2-FH	26.16 FT	Bottom Choke:	5/8"
Total Anchor:	48.22		
Anchor	<u>Makeup</u>		
Packer Sub:	1 FT		
Perforations: (top): 4 1/2-FH	3 FT		
Change Over:	1 FT		
Drill Pipe: (in anchor): ID-3 1/2	31.22 FT		
Change Over:	1 FT		
Perforations: (below): 4 1/2-FH	11 FT		

PESTING INC	Compan Lease: F	y: Richlan Dri Iillery #1	I lling Co Sta Dr Rig Ele Fie Po	SEC: 19 TWN: 15 S RNG: 34 W County: LOGAN State: Kansas Drilling Contractor: WW Drilling, LLC - Rig 10 Elevation: 3136 Est Field Name: Wildcat Pool: Wildcat Job Number: 167			
DATE June	DST #1	Formation: Toronto	Test Interval: 3942 - 3990'	Total Depth: 3990'			
09	Ti	me On: 16:00 06/09	Time Off: 00:31 06/10)			
2018	Ti	me On Bottom: 19:00 06/09	Time Off Bottom: 21:4	45 06/09			
Mud Properties							
Mud Type: Chemical	Weight: 8.7	Viscosity: 46	Filtrate: 6.4	Chlorides: 1800 ppm			



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Gas Volume Report

1st Open			2nd Open				
Time	Orifice	PSI	MCF/D	Time	Orifice	PSI	MCF/D