

Company: Richlan Drilling

SEC: 19 TWN: 15S RNG: 34W

County: LOGAN State: Kansas

Drilling Contractor: WW Drilling, LLC -

Rig 10

Elevation: 3136 EGL Field Name: Wildcat Pool: WILDCAT Job Number: 167

DATE June 13 2018

DST #4 Formation: Myrick station, fort scott

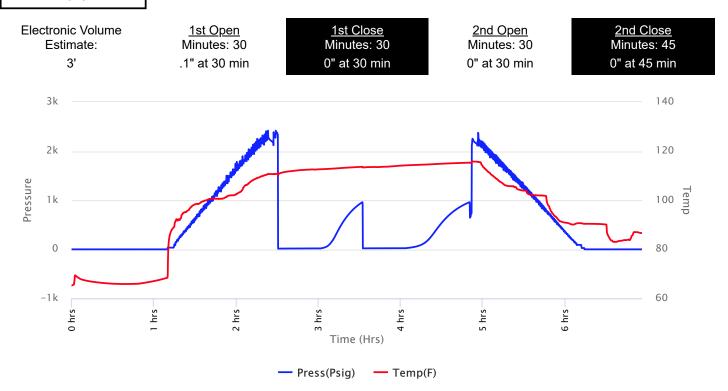
Test Interval: 4495 -

Total Depth: 4560'

4560'

Time On: 08:28 06/13 Time Off: 15:11 06/13

Time On Bottom: 10:55 06/13 Time Off Bottom: 13:10 06/13





Company: Richlan Drilling Lease: Hillery #1

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Recovered

Foot BBLS 5 0.0246 **Description of Fluid SLOCM**

Gas % 0

Oil % 3

Water % 0

Mud % 97

Total Recovered: 5 ft

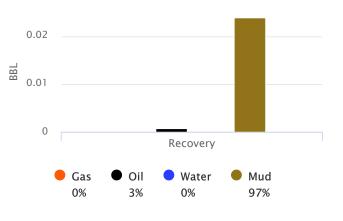
Total Barrels Recovered: 0.0246

Close / Final Close

Reversed Out NO

Initial Hydrostatic Pressure	2223	PSI
Initial Flow	12 to 17	PSI
Initial Closed in Pressure	960	PSI
Final Flow Pressure	18 to 22	PSI
Final Closed in Pressure	959	PSI
Final Hydrostatic Pressure	2205	PSI
Temperature	116	°F
Pressure Change Initial	0.1	%

Recovery at a glance





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Lease: Hillery #1

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REMARKS:

If:wsb no build lc:nobb Ff:no blow no bluild Fc:nobb

Tool sample: 3o - 97m



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Down Hole Makeup

Heads Up: Packer 1: 11.97 FT 4490 FT

Drill Pipe: 4296.07 FT Packer 2: 4495 FT

ID-3 1/2

Top Recorder: 4479.42 FT

Weight Pipe: FT **Bottom Recorder:** 4533 FT ID-2 7/8

> Well Bore Size: 7 7/8

Surface Choke: 1" ID-2 1/4

Test Tool: **Bottom Choke:** 5/8" 33.57 FT

ID-3 1/2-FH

Collars:

Jars Safety Joint

Total Anchor: 65

Anchor Makeup

178.33 FT

Packer Sub: 1 FT

Perforations: (top): 3 FT

4 1/2-FH

Change Over: .5 FT

Drill Pipe: (in anchor): 31.5 FT

ID-3 1/2

Change Over: 1 FT

Perforations: (below): 28 FT

4 1/2-FH



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Mud Properties

Mud Type: CHEMICAL Weight: 9.2 Viscosity: 61 Filtrate: 7.2 Chlorides: 5000 ppm



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Gas Volume Report

1st Open				
Time	Orifice	PSI	MCF/D	Time

2nd Open				
Time	Orifice	PSI	MCF/D	