

## FIELD SERVICE TICKET

1718 16592 A

Marian Commence of the Commenc		SERVICES Pho	one 620-672-1	1201			DATE	TICKET NO.			
DATE OF // 2	NEW	OLD ⊠ I	PROD [] IN	J □ WDW		CUSTOMER ORDER NO.					
CUSTOMER /	LEASE Transham WELL NO. 2										
ADDRESS			COUNTY Backer STATE KS								
CITY		STATE	SERVICE CREW Deric, Fd. Devon								
AUTHORIZED B	BY				JOB TYPE:	241.	/ PTA	, , ,			1 8
EQUIPMENT# HRS EQUIPMENT# HRS				EQU	IPMENT#	HRS	TRUCK CAL	LED	2A)	ZS PM	TIME 10:30
21010	1/2					-	ARRIVED A	ГЈОВ	61	28 AM 1	2:30
21010	- 17						START OPE	RATION	61.	28 AM /	1.00
1							FINISH OPE	RATION	61	28 PM 2	:45
							RELEASED		61	28 AM 3	:00
							MILES FROI	M STATION TO	WEL		
products, and/or su become a part of th	pplies includes all	execute this contract as an ag of and only those terms and o the written consent of an offi	conditions appear	ring on	the front and bac	k of this do	cument. No addi	tional or substitute	terms	and/or condit	tions shall
ITEM/PRICE REF. NO.	М	ATERIAL, EQUIPMENT	ED	UNIT	QUANTITY	UNIT PRIC	\$ AMO	\$ AMOUNT			
CP/03	60/40; Cemen+					SK	130			1,560	00
CC 200	L	26	224	***************************************		56.					
CC 200	one	46	1200		ļ.,	300					
E/00	Unit miles	CFIT WE	m.	40		-	180				
E 101 E 113	D. 1 200	B IL O ILEGS-	01-		m,	80		-	600		
CE201	Dagin	& Bulk Delivery horse   Sol' - 1,0	ton mile	Tolm	224		-	560			
CE 240		5K	130	-	+	1,200					
5003	OCGECA	ES	1		-	17					
1		232 10 1307 1 1115.	0 21 3 41		26 97 67	-				1/	J
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CHE	EMICAL / ACID DAT	ГА:	,					SUB TO	) I AL	4,813	3 00
					VICE & EQUIF	PMENT		ON\$			
			ERIALS			( ON \$					
l					Disco	D C S	TAL	2,839	9 67		

THE ABOVE MATERIAL AND SERVICE

ORDERED BY CUSTOMER AND RECEIVED BY: /

FIELD SERVICE ORDER NO.

REPRESENTATIVE

**SERVICE** 

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



## TREATMENT REPORT

Customer R & B 0.7 & 695						ease No.					Date						
Lease T	V	Well # 2						6/28/2018									
Field Order		Casing 51/2 Depth 630						County Bankor State /c									
Field Order		Formation					Legal Description										
	E DATA		ı	FORA	ΓING	IG DATA FLUID USED				TREATMENT RESUME							
Casing Size	Tubing S	ize	Shots/Ft			,	Acid			-	1	RATE PRI		ISIP			
Depth 130	Depth		From To				Pre Pad				Max			5 Min.			
Volume 15	Volume			To		Pad	Pad			Min			10 Min.				
Max Press Max Press		From			То		Frac			Avg		15 Min.					
Well Connection	/ell Connection Annulus Vol.		From		То						HHP Used		Annulus Pressure				
Plug Depth	Depth Packer Depth From			То		Flush WGter				Gas Volum	ne	Total Load					
Customer Rep	oresentative	Te	ff C	SPP:	5	Station	Manag	jer Jus	e. 0	hips	t-P/mCn	Treater 7	)660	Fignici.			
Service Units	92911	84	1981	198	43	1988	9 2	1010			, , , , , , , , , , , , , , , , , , , ,		T	77.16.7			
Driver Names	Derin	JE		Eà		Devoi		evon									
Time	Casing Pressure		ubing essure	Bbls	- 1		ate			Service Log							
12:30pm	״						on lo				K 60/40 POZ, 49/06-1						
									13	05,	c 601	40 Poz	, 40%	6-1			
							13.78				005, 1.43 Keila, 6.92 Water						
											, - ,		7		E		
						6			630'-505K								
1 OCPM	200				10		L	/	Pu.	mp	10 bbis war						
	200			_ di	25		4 Pump				125KG01						
	200		13			4 m			Mix 50 SK Cement								
	200				? <u> </u>		4		Dispisie 9 bbls bigger								
												-					
	1.				7						50 SK						
	100 5				<u>5</u> 3	2   ,					hole						
	700								IX SUSK CEMENT								
	100				1/4		4		Pisi	21610	1/4 b.	615					
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2:45pm						+			-		Tal	- a.	10-				
· 13PA										Job Complete/Dana Crew Thank Youll!							
10244	O. B	ox 8	8613 • Pratt, KS 67124-8613 • (62						20) 672-1201 • Fax (620) 672-5383								



Service Order No. 2023

457 Yucca Lane • Pratt, Kansas 67124 • 620-388-5676 Company Client Order# DAS Billing Address State City Lease & Well # Field Name Legal Description (coordinates) County Casing Size 154 Fluid Level (surface) Reading from Customer T.D Excel Wireline T.D. Engineer Operator Operator Unit# Depth **Product Code** Description Qty **Unit Price** \$ Amount From Received the above service according to the terms and conditions specified below, SUBTOTAL which we have read and to which we hereby agree. Customer DISCOUNT **General Terms and Conditions** SUBTOTAL (1) All accounts are to be paid within the terms fixed by Excel Wireline invoices and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice. Interest, Attorney, Court, Filing and other fees will be added to accounts turned over to collections. TAX (2) Because of the uncertain conditions existing in a well which are beyond the control of Excel Wireline, it is understood by the customer that Excel Wireline cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services. **NET TOTAL** (3) Should any of Excel Wireline instruments be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover same, and to reimburse Excel Wireline for the value of the items which cannot be recovered or for the cost of repairing damage to items recovered. (4) It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees,

and customer hereby certifies that the zones, as shot, were approved.

(6) No employee is authorized to alter the terms or conditions of this agreement.

(5) The customer certifies that it has the full right and authority to order such work on such well, and that the well in which the work to be done by Excel Wireline is in proper and suitable condition for the performance of said work.