



CHARGE TO: Larson Engineering
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

TICKET 031468

PAGE 1 OF 1

SERVICE LOCATIONS 1. Ness City KS WELL/PROJECT NO. 1-29 LEASE Burgess COUNTY/PARISH Ness STATE KS CITY Arnold DATE 6/26/18 OWNER _____
 2. TICKET TYPE SERVICE SALES CONTRACTOR Wild West RIG NAME/NO. _____ SHIPPED VIACT _____ DELIVERED TO Location ORDER NO. _____
 3. WELL TYPE oil WELL CATEGORY PTA JOB PURPOSE Plug to Abandon WELL PERMIT NO. _____ WELL LOCATION 29-16-25
 4. REFERRAL LOCATION _____ INVOICE INSTRUCTIONS _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE <u>TRK 114</u>	20		mi		5.00	100.00
576P		1			Pump Charge <u>PTA</u>	1		ea		875.00	875.00
328-4		1			60/40 pozmix (4% gel)	265		sk		10.60	2809.00
276		1			Flocele	75		lb		2.50	187.50
275		1			cotton seed hulls	2		sk		30.00	60.00
290		1			D-air	1		gal		42.00	42.00
581		1			service charge	300		sk		1.75	525.00
582		1			Drayage (min)	25789		lb	1 ea	2.50	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

X

DATE SIGNED _____ TIME SIGNED _____ A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UNDECIDED	DISAGREE	PAGE TOTAL	4849.50
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					-484.85
WE UNDERSTOOD AND MET YOUR NEEDS?				1070.50	
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				211	4263.65
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	283.64
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	4647.29
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: [Signature] APPROVAL _____

Thank You!

JOB LOG*

SWIFT Services, Inc.

DATE
6 Jun 18

PAGE NO.
1

CUSTOMER
Hanson Engineering

WELL NO.
1-29

LEASE
Burgess

JOB TYPE
Pug to Abandon

TICKET NO.
31468

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								300sk 60/40 pps mix (4% gel) w/ 1/2" floccs 2 3/8 x 5 1/2
	1350							on loc TRK 114 2 3/8 to 4404' - est fluid 1300'
	1400	3 1/2	10					mix 60/40 (4%) 200sk w/ 2sk hulls @ 13.1 ppg
		3 1/2	15					Displace w/ H ₂ O
	1410							pull tubing to 1985'
	1500							plug H ₂ O to catch pressure
		4						mix 60/40 pps (4%) @ 13.1 ppg
		4	58					2200 mixed → cement to surface - on vacuum
	1530							pull tubing from hole - drop of rock - 5 1/2" - 1000' down
	1615							with 60/40 (4% pps) @ 13.1 ppg 155sk
			3					300 holding 300psi wash truck → state man to drop rock tomorrow 265sk Total mixed
	1625							Pack up
	1630							job complete for today Thurs Plane flight & spatch