

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

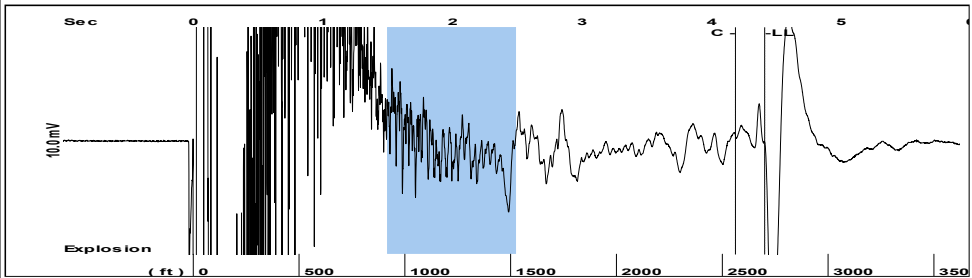
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

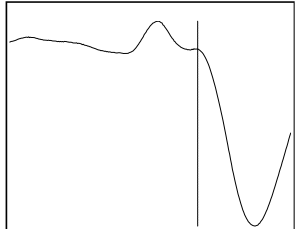
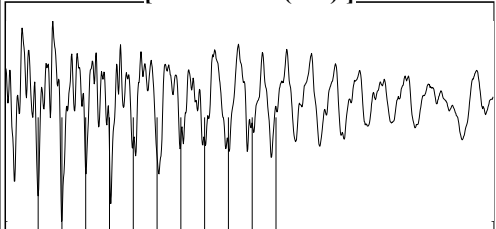
Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: MyWells Well: Smith-MJ # 2 (acquired on: 01/18/18 10:42:50 )



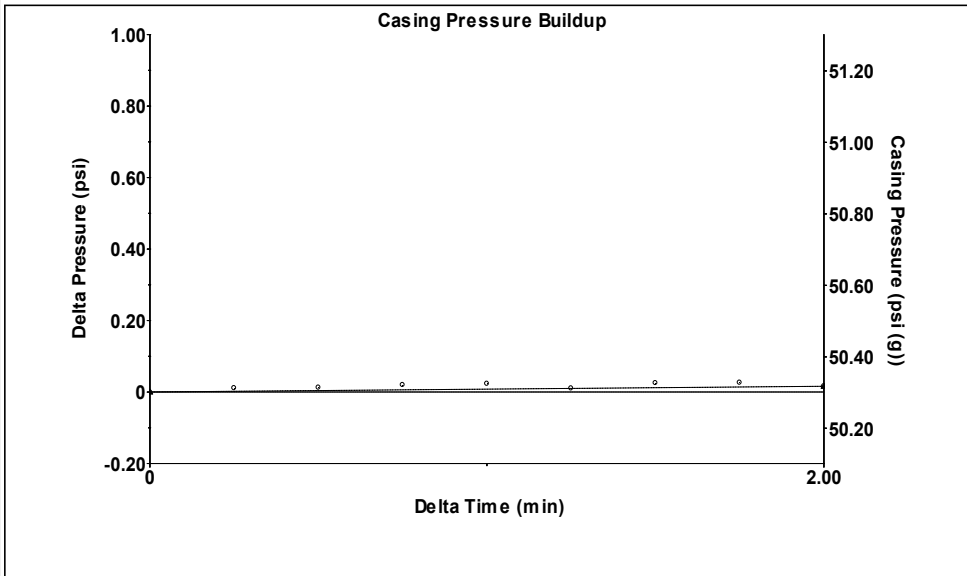
Filter Type High Pass Automatic Collar Count Yes Time 4.41 sec  
 Manual Acoustic Velo 1228.28 ft/s Manual JTS/sec 20.4918 Joints 90.0919 Jts  
 Depth 2700.06 ft

[ 1.5 to 2.5 (Sec) ]



**Analysis Method: Automatic**

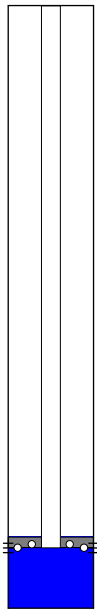
Group: MyWells Well: Smith-MJ # 2 (acquired on: 01/18/18 10:42:50 )



Change in Pressure 0.02 psi PT12865  
 Change in Time 2.00 min Range 0 - ? psi

Group: MyWells Well: Smith-MJ # 2 (acquired on: 01/18/18 10:42:50 )

<b>Production</b>			
Current	Potential	Casing Pressure	Producing
Oil - *-	- *- BBL/D	50.3 psi (g)	
Water - *-	- *- BBL/D	Casing Pressure Buildup	Annular
Gas - *-	- *- Mscf/D	0.016 psi	Gas Flow
		2.00 min	0 Mscf/D
IPR Method	Vogel	Gas/Liquid Interface Pressure	% Liquid
PBHP/SBHP	- *-	55.0 psi (g)	100 %
Production Efficiency	0.0		
		Liquid Level Depth	
Oil 40 deg.API		2700.06 ft	
Water 1.05 Sp.Gr.H2O		Pump Intake Depth	
Gas 0.77 Sp.Gr.AIR		2762.00 ft	
Acoustic Velocity	1224.51 ft/s	Formation Depth	
		2762.00 ft	

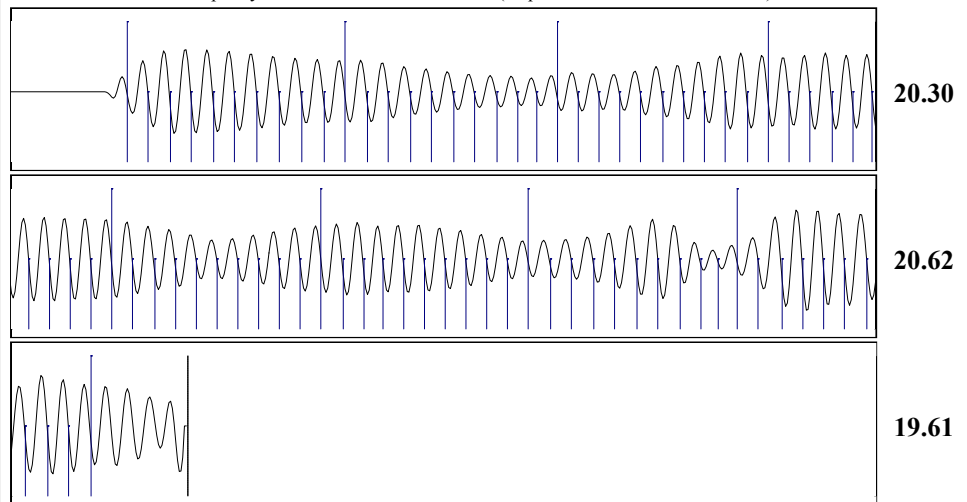


Formation Submergence  
 Total Gaseous Liquid Column HT (TVD) 62 ft  
 Equivalent Gas Free Liquid HT (TVD) 62 ft

Acoustic Test

Pump Intake 76.0 psi (g)  
 Producing BHP 76.0 psi (g)  
 Static BHP - \*- psi (g)

Group: MyWells Well: Smith-MJ # 2 (acquired on: 01/18/18 10:42:50 )



Acoustic Velocity	1224.51 ft/s	Joints counted	80
Joints Per Second	20.429 jts/sec	Joints to liquid level	90.0919
Depth to liquid level	2700.06 ft	Filter Width	18.4918
Automatic Collar Count	Yes	Time to 1st Collar	0.268

# STATE OF KANSAS

CORPORATION COMMISSION  
CONSERVATION DIVISION  
DISTRICT No. 1  
210 E. FRONTVIEW, SUITE A  
DODGE CITY, KS 67801



PHONE: 620-682-7933  
<http://kcc.ks.gov/>

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

August 07, 2018

Melody C. Fletcher  
Oil Producers Inc. of Kansas  
1710 WATERFRONT PKWY  
WICHITA, KS 67206-6603

Re: Temporary Abandonment  
API 15-055-21607-00-00  
M J SMITH 2  
SW/4 Sec.35-22S-32W  
Finney County, Kansas

Dear Melody C. Fletcher:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/07/2019.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/07/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"