

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

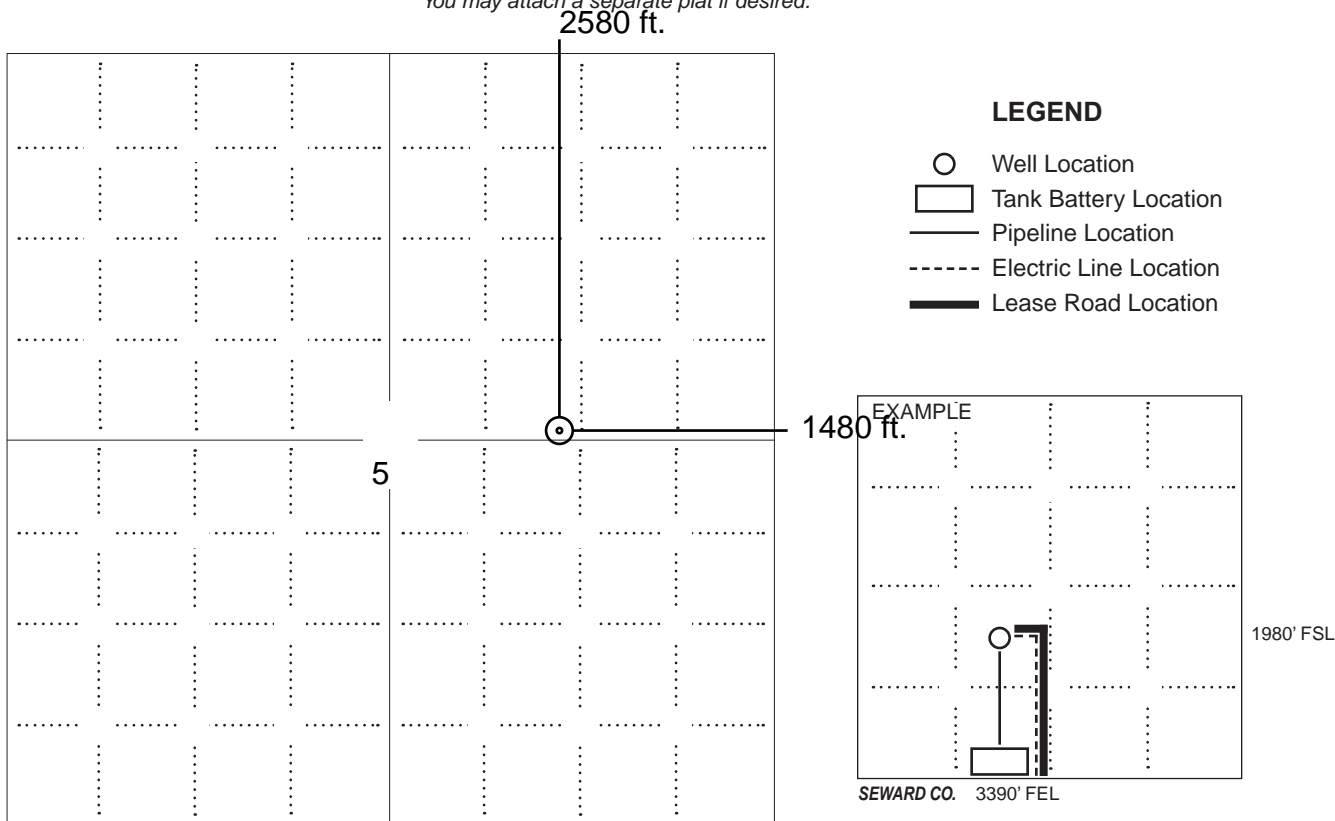
Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from ☐ N / ☐ S Line of Section_____ feet from ☐ E / ☐ W Line of SectionSec. _____ Twp. _____ S. R. _____ ☐ E ☐ WIs Section: ☐ Regular or ☐ Irregular**If Section is Irregular, locate well from nearest corner boundary.**Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW**PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.

**NOTE: In all cases locate the spot of the proposed drilling location.****In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
May 2010
Form must be Typed

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____ Sec. _____ Twp. _____ R. _____ <input type="checkbox"/> East <input type="checkbox"/> West _____ Feet from <input type="checkbox"/> North / <input type="checkbox"/> South Line of Section _____ Feet from <input type="checkbox"/> East / <input type="checkbox"/> West Line of Section _____ County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>	Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY

☐ Liner ☐ Steel Pit ☐ RFAC ☐ RFAS

Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: ☐ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ **C-1** (Intent) ☐ **CB-1** (Cathodic Protection Borehole Intent) ☐ **T-1** (Transfer) ☐ **CP-1** (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West
County: _____
Lease Name: _____ Well #: _____
If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- ☐ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- ☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

335 331

DATA ENTRY ✓
LAND INDEX ✓

State of Kansas, Finney County SS.
This instrument was filed for Record
08/06/2018 at 10:41 AM
& recorded in Book 0335 on Page 331
Fees: \$38.00
2018-03216

Ulrike Lappin
ULRIKE LAPPIN,
FINNEY COUNTY REGISTER OF DEEDS

Conce Hoppman, Deputy

DECLARATION OF POOLING AND CONSOLIDATION FOR OIL

(Powers-Barlow Unit #1)

WHEREAS, the undersigned is the owner of the Oil and Gas Leases described on Exhibit "A" attached hereto and made a part hereof covering lands located in FINNEY COUNTY, KANSAS.

WHEREAS each of the described Oil and Gas Leases authorizes the lessee or his assigns to pool and consolidate the oil rights thereunder and each of the described Oil and Gas Leases is in full force and effect; and

WHEREAS, pursuant to the authority given in each of the described Oil and Gas Leases, the undersigned desires to pool and consolidate the described Oil and Gas Leases into a (80) eighty-acre oil unit in order to properly develop and operate the leased premises for the drilling and continued operations of a well to be drilled on the pooled lands to be known as the POWERS-BARLOW UNIT #1, drilled at a location 2580' FNL and 1480' FEL Section 5-22S-34W. Said (80) eighty-acre oil unit shall consist of the following:

		Mineral Acres Committed	Pooled Area Interest
Lease No. 1:	ONLY INSOFAR AS SAID LEASE COVERS The South 40 acres of the Northeast Quarter	20	25%
Lease No. 2	ONLY INSOFAR AS SAID LEASE COVERS The South 40 acres of the Northeast Quarter	20	25%
Lease No. 3:	ONLY INSOFAR AS SAID LEASE COVERS The North 40 acres of the Southeast Quarter	40	50%

NOW THEREFORE, pursuant to the authority granted in each of the above described Oil and Gas Leases, the undersigned, as the owner of the above described Oil and Gas Leases, executes this instrument as his formal declaration that the above described Oil and Gas Leases insofar as they cover the South 40 acres of the Northeast Quarter of Section 5-22S-34W and the North 40 acres of the Southeast Quarter of Section 5-22S-34W, Finney County, Kansas, are hereby pooled and consolidated into one operating unit insofar as they cover the oil and casinghead gas rights.

EXECUTED this 1st day of August, 2018

WHITE EXPLORATION, INC.

By: *Kenneth S. White*
Kenneth S. White, President

STATE OF KANSAS

§
§
§

COUNTY OF SEDGWICK

This instrument was acknowledged before me on the 1st day of August, 2018, by KENNETH S. WHITE, as President of WHITE EXPLORATION, INC.

Susan M. Downing
Susan M. Downing, Notary Public

My Commission Expires:

1/25/2021

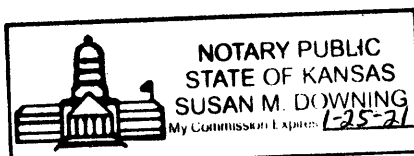


EXHIBIT "A"
Attached to and Made a Part of DECLARATION OF POOLING AND CONSOLIDATION FOR OIL
Dated August 1, 2018
POWERS-BARLOW UNIT #1
Finney County, Kansas

	<u>Lessor</u>	<u>Lessee</u>	<u>Date</u>	<u>Description</u>	<u>Recording</u>
<u>1</u>	Roger J. Powers and Marla K. Powers, husband and wife; and Gary P. Powers, a single man	HOP Energies, LLC	6/25/15	ONLY INsofar AS SAID LEASE COVERS The Northeast Quarter (NE/4) Section 5-22S-34W As Extended by Extension of Oil and Gas Lease dated April 12, 2018 and recorded in Book 334 at Page 207	Book 321 at Page 119
<u>2</u>	James B. Barlow and Melva J. Barlow, husband and wife	HOP Energies, LLC	5/22/15	The Northeast Quarter (NE/4) Covering all depths below 3500' As Extended by Extension of Oil and Gas Lease dated March 20, 2018 and recorded in Book 333 at Page 636	Book 320 at Page 981
<u>3</u>	Roger J. Powers and Marla K. Powers, husband and wife; and Gary P. Powers, a single man	HOP Energies, LLC	6/25/15	ONLY INsofar AS SAID LEASE COVERS The Southeast Quarter (SE/4) Section 5-22S-34W As Extended by Extension of Oil and Gas Lease dated April 12, 2018 and recorded in Book 334 at Page 207	Book 321 at Page 119



WHITE EXPLORATION, INC.
POWERS-BARLOW UNIT #1
2580' FNL, 1480' FEL
Section 5-22S-34W
Finney County, Kansas

Kansas Surface Owner Notification Act
NON-BINDING ESTIMATE
Of location of well, road and lead line

STATE OF KANSAS

CORPORATION COMMISSION
CONSERVATION DIVISION
266 N. MAIN ST., STE. 220
WICHITA, KS 67202-1513



PHONE: 316-337-6200
FAX: 316-337-6211
<http://kcc.ks.gov/>

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

August 20, 2018

Kenneth S. White
White Exploration, Inc.
1635 N WATERFRONT PKWY STE 100
WICHITA, KS 67206-3966

Re: Drilling Pit Application
Powers-Barlow Unit 1
NE/4 Sec.05-22S-34W
Finney County, Kansas

Dear Kenneth S. White:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 96 hours of completion of drilling operations.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 682-7933 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 682-7933.