For KCC Use:
Effective Date:
District #
SGA2 TVos TNo

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

	Ocal Decembring
Expected Spud Date: month day year	Spot Description: Sec. Twp. S. R TE W
	Sec Twp S. R E
DPERATOR: License#	feet from E / W Line of Section
ddrees 1:	Is SECTION: Regular Irregular?
ddress 1:ddress 2:	
State:	(Note: Locate well on the Section Plat on reverse side)
Contact Person:	County: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
Outer.	Surface Pipe by Alternate:
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
ong.na. oonp.o.o	Water Source for Drilling Operations:
irectional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
Yes, true vertical depth:	DWR Permit #:
Sottom Hole Location:	(Note: Apply for Permit with DWR)
(CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
AFI	FIDAVIT
he undersigned hereby affirms that the drilling, completion and eventual plu	
is agreed that the following minimum requirements will be met:	igging of the non-time comply man rate in a configuration
 Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on each 	drilling rig:
 Notify the appropriate district office <i>phor</i> to spadding or well, A copy of the approved notice of intent to drill <i>shall be</i> posted on each The minimum amount of surface pipe as specified below <i>shall be set</i> 	0 0.
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Signature of Operator or Agent:

Side Two

For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
_ease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
	PLAT
	est lease or unit boundary line. Show the predicted locations of required by the Kansas Surface Owner Notice Act (House Bill 2032).
You may attach	a separate plat if desired. 2580 ft.
: : : :	: :
	LEGEND
	O Well Location
	Tank Battery Location
	Pipeline Location
	Electric Line Location Lease Road Location
	Lease Road Location
	<u></u>
	1480 ^{EXAMPLE}
5	
	·
iiii	
	1980' FSL
	SEWARD CO. 3390' FEL

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:		Phone Number:			
Lease Name & Well No.:		Pit Location (QQQQ):			
Type of Pit:	Pit is:				
Emergency Pit Burn Pit	Proposed Existing		SecTwp R		
Settling Pit Drilling Pit	If Existing, date constructed: ———————————————————————————————————		Feet from North / South Line of Section		
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)			Feet from East / West Line of Section		
		(bbls)	County		
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? Yes No			How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits		
Depth fro	om ground level to dee	pest point:	(feet) No Pit		
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ilei		dures for periodic maintenance and determining cluding any special monitoring.		
· · · · · · · · · · · · · · · · · · ·			Depth to shallowest fresh water feet. Source of information:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	ver and Haul-Off Pits ONLY:		
Producing Formation:		Type of materia	e of material utilized in drilling/workover:		
Number of producing wells on lease: Number		Number of work	umber of working pits to be utilized:		
Barrels of fluid produced daily:		Abandonment p	Abandonment procedure:		
Does the slope from the tank battery allow all spilled fluids to flow into the pit?		Drill pits must b	Drill pits must be closed within 365 days of spud date.		
Submitted Electronically					
	KCC	OFFICE USE OF	NLY Liner Steel Pit RFAC RFAS		
Date Received: Permit Numl	ber:	Permi			

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed:	Eathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R East
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	
the KCC with a plat showing the predicted locations of lease roads, tank	lic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which the subject well is or will be lo	ct (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
KCC will be required to send this information to the surface own	eknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling to form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
Submitted Electronically	

335 331



State of Kansas, Finney County SS.
This instrument was filed for Record 08/06/2018 at 10:41 AM
& recorded in Book 0335 on Page 331
Fees: \$38.00
2018-03216
ULRIKE LAPPIN,
FINNEY COUNTY REGISTER OF DEEDS

DECLARATION OF POOLING AND CONSOLIDATION FOR OIL

(Powers-Barlow Unit #1)

WHEREAS, the undersigned is the owner of the Oil and Gas Leases described on Exhibit "A" attached hereto and made a part hereof covering lands located in FINNEY COUNTY, KANSAS.

WHEREAS each of the described Oil and Gas Leases authorizes the lessee or his assigns to pool and consolidate the oil rights thereunder and each of the described Oil and Gas Leases is in full force and effect; and

WHEREAS, pursuant to the authority given in each of the described Oil and Gas Leases, the undersigned desires to pool and consolidate the described Oil and Gas Leases into a (80) eighty-acre oil unit in order to properly develop and operate the leased premises for the drilling and continued operations of a well to be drilled on the pooled lands to be known as the POWERS-BARLOW UNIT #1, drilled at a location 2580' FNL and 1480' FEL Section 5-22S-34W. Said (80) eighty-acre oil unit shall consist of the following:

Lease No. 1:	ONLY INSOFAR AS SAID LEASE COVERS The South 40 acres of the Northeast Quarter	Mineral Acres Committed 20	Pooled Area Interest 25%
Lease No. 2	ONLY INSOFAR AS SAID LEASE COVERS The South 40 acres of the Northeast Quarter	20	25%
Lease No. 3:	ONLY INSOFAR AS SAID LEASE COVERS The North 40 acres of the Southeast Quarter	40	50%

NOW THEREFORE, pursuant to the authority granted in each of the above described Oil and Gas Leases, the undersigned, as the owner of the above described Oil and Gas Leases, executes this instrument as his formal declaration that the above described Oil and Gas Leases insofar as they cover the South 40 acres of the Northeast Quarter of Section 5-22S-34W and the North 40 acres of the Southeast Quarter of Section 5-22S-34W, Finney County, Kansas, are hereby pooled and consolidated into one operating unit insofar as they cover the oil and casinghead gas rights.

EXECUTED this 1st day of August, 2018

WHITE EXPLORATION, INC.

By: 7 Mult D. White President

STATE OF KANSAS

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COUNTY OF SEDGWICK

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This instrument was acknowledged before me on the 1st day of August, 2018, by KENNETH S. WHITE, as President of WHITE EXPLORATION, INC.

Susan M. Wownere Susan M. Downing, Notary Public

My Commission Expires:

1/25/2021

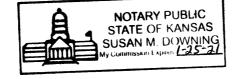


EXHIBIT "A"

Attached to and Made a Part of DECLARATION OF POOLING AND CONSOLIDATION FOR OIL

Dated August 1, 2018

POWERS-BARLOW UNIT #1

Finney County, Kansas

	Lessor	Lessee	<u>Date</u>	Description	Recording	
<u>1</u>	Roger J. Powers and Marla K. Powers,	HOP Energies, LLC	6/25/15	ONLY INSOFAR AS SAID LEASE COVERS	Book 321 at Page 119	
	husband and wife; and Gary P. Powers,			The Northeast Quarter (NE/4)		
	a single man			Section 5-22S-34W		
	As Extended by Extension of Oil and Gas Lease dated April 12, 2018 and recorded in Book 334 at Page 207					
2	James B. Barlow and Melva J. Barlow,	HOP Energies, LLC	5/22/15	The Northeast Quarter (NE/4)	Book 320 at Page 981	
	husband and wife			Covering all depths below 3500'		
	As Extended by Extension of Oil and Gas Lease dated March 20, 2018 and recorded in Book 333 at Page 636					
<u>3</u>	Roger J. Powers and Marla K. Powers,	HOP Energies, LLC	6/25/15	ONLY INSOFAR AS SAID LEASE COVERS	Book 321 at Page 119	
	husband and wife; and Gary P. Powers,			The Southeast Quarter (SE/4)		
	a single man			Section 5-22S-34W		
	As Extended by Extension of Oil and Gas Lease dated April 12, 2018 and recorded in Book 334 at Page 207					



WHITE EXPLORATION, INC. POWERS-BARLOW UNIT #1 2580' FNL, 1480' FEL Section 5-22S-34W Finney County, Kansas Kansas Surface Owner Notification Act NON-BINDING ESTIMATE Of location of well, road and lead line

STATE OF KANSAS

CORPORATION COMMISSION CONSERVATION DIVISION 266 N. MAIN ST., STE. 220 WICHITA, KS 67202-1513



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GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

August 20, 2018

Kenneth S. White White Exploration, Inc. 1635 N WATERFRONT PKWY STE 100 WICHITA, KS 67206-3966

Re: Drilling Pit Application Powers-Barlow Unit 1 NE/4 Sec.05-22S-34W Finney County, Kansas

Dear Kenneth S. White:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 96 hours of completion of drilling operations.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 682-7933 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 682-7933.