KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34079
Name: Patty Creek Oil LLC
Address 1: PO BOX 1135
Address 2:
City: EMPORIA State: KS Zip: 66801 + __ __ __ __
Contact Person: Paul E. Dean
Phone: (620) 342-2662
Lease Name: DEAN
Well Number: 2

API No.: 15-073-19809-00-01
Permit No: E24001.2
Reporting Year: 2017
(January 1 to December 31)

NW - SW - NW - SW Sec. 5 Twp. 22 S. R. 12 ☑ E ☐ W
(Q/Q/Q/Q)
1980 feet from ☐ N / ☑ S Line of Section
5115 feet from ☑ E / ☐ W Line of Section
County: Greenwood

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 600 psi Injection Zone: BARTLESVILLE
Maximum Authorized Injection Rate: 400 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2950	550	0		31
February	1737	550	0		28
March	2023	550	0		31
April	1684	550	0		30
May	1783	550	0		31
June	2012	550	0		30
July	1594	550	0		31
August	1736	550	0		31
September	1429	550	0		30
October	1723	550	0		31
November	2251	550	0		30
December	2163	550	0		31
TOTAL	23085		0		

Submitted Electronically