KOLAR Document ID: 1417548

Confidentiality Requested:

Yes No

### Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	SecTwpS. R East _ West
Address 2:	Feet from  North / South Line of Section
City: State: Zip:+	Feet from
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	Datum: NAD27 NAD83 WGS84
Wellsite Geologist:	County:
Purchaser:	·
Designate Type of Completion:	Lease Name: Well #:
☐ New Well ☐ Re-Entry ☐ Workover	Field Name:
☐ Oil     ☐ WSW     ☐ SWD       ☐ Gas     ☐ DH     ☐ EOR       ☐ OG     ☐ GSW	Producing Formation: Kelly Bushing:   Elevation: Ground: Kelly Bushing:   Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
□ Deepening       □ Re-perf.       □ Conv. to EOR       □ Conv. to SWD         □ Plug Back       □ Liner       □ Conv. to GSW       □ Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content:ppm Fluid volume: bbls
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	·
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec.         TwpS. R East West           County:         Permit #:

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY				
Confidentiality Requested				
Date:				
Confidential Release Date:				
Wireline Log Received Drill Stem Tests Received				
Geologist Report / Mud Logs Received				
UIC Distribution				
ALT I II III Approved by: Date:				

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#### Page Two

Operator Name: _				Lease Name:			Well #:	
Sec Twp.	S. R.	Ea	ast West	County:				
	flowing and shu	ıt-in pressures, w	hether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.gov	. Digital electronic log
Drill Stem Tests Ta			Yes No		Log Formation (Top), De			Sample
Samples Sent to G	Geological Surv	ey	Yes No	Na	me		Тор	Datum
Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru	_		Yes No Yes No Yes No					
		R			New Used	on, etc.		
Purpose of Strir		Hole	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
			ADDITIONAL	CEMENTING / S	QUEEZE RECORD	I		
Purpose:		epth Ty	pe of Cement	# Sacks Used Type and Percent Additives				
Protect Casi								
Plug Off Zon								
<ol> <li>Did you perform a</li> <li>Does the volume o</li> <li>Was the hydraulic</li> </ol>	of the total base f	luid of the hydraulic	fracturing treatment	_	=	No (If No, sk	ip questions 2 an ip question 3) out Page Three (	,
Date of first Producti Injection:	ion/Injection or Re	esumed Production	/ Producing Meth	nod:	Gas Lift 0	Other (Explain)		
Estimated Production Oil Bbls. Per 24 Hours						Gas-Oil Ratio	Gravity	
DISPOSITION OF GAS: METHOD OF COM					LETION:			N INTERVAL: Bottom
					Oually Comp. Commingled  Submit ACO-5) (Submit ACO-4)		Тор	Bottom
,	, Submit ACO-18.)				· · · · · · · · · · · · · · · · · · ·			
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid	Fracture, Shot, Cer (Amount and Kind	menting Squeeze  I of Material Used)	Record
TUBING RECORD:	Size:	Set /	At:	Packer At:				
. 5213 (1200) 10.	JIEG.			. 30.0.71				

Form	ACO1 - Well Completion			
Operator	Laymon Oil II, LLC			
Well Name	GLADES 122-18			
Doc ID	1417548			

## Tops

Name	Тор	Datum
Soil	0	9
Shale	9	165
Lime	165	340
Shale	340	350
Lime	350	440
Shale	440	480
Lime	480	515
Black Shale	515	517
Lime	517	660
Big Shale	660	700
Black Shale	700	702
Shale	702	810
Lime	810	925
Shale	925	965
5' lime	965	970
black Shale	970	973
Shale	973	984
Upper Squirrel sand	984	1008
Shale	1008	1030
Cap rock	1030	1032
Lower Squirrel Sand	1032	1050
Shale	1050	1160

Form	ACO1 - Well Completion			
Operator	Laymon Oil II, LLC			
Well Name	GLADES 122-18			
Doc ID	1417548			

### Casing

Purpose Of String		Size Casing Set	Weight	Setting Depth	''		Type and Percent Additives
Surface	10.250	8.625	24	40	portland	10	na
Production	6.125	2.875	6	1150	common	170	na

LAYMON OIL II 1998 SQUIRREL RD

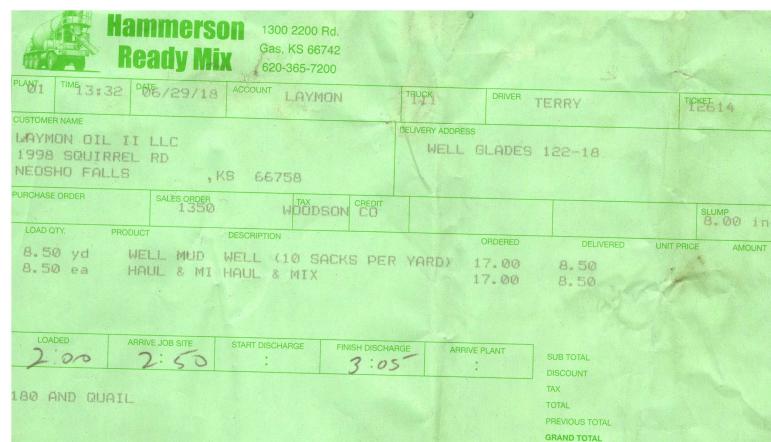
NEOSHO FALLS KS 66758

CUST # 3447 TERMS: NET 10TH OF MONTH

ORDR #
DATE :
CLERK:
TERM # # 384136 : 11/11/17 : SE # 553

TIME : 9:33
\*\*\*\*\*\*\*\*\*\*\*\*\* \* ORDER \* \* \*\*\*\*\*\*\*\*\*

DEPOSIT AMT BALANCE DUE 2390.33	Glades 101- 10 sucho Glades 107- 10 Dacks Glades 110- 10 Dacks Glades 110- 10 Dacks Glades 111- 10 Dacks Glades 113- 10 Dacks Glades 113- 10 Dacks Glades 113- 10 Dacks Glades 114- 10 Dacks	QUANTITY UM ITEM 200 EA PC
	Glades 107- 10 Dacks	DESCRIPTION PORTLAND CEMENT
	Glades	LOC
TAXABLE NON-TAXABLE SUB-TOTAL TAX AMOUNT TOTAL ORDER	Gladus 122-18-18 Dacks	PRICE/PER 10.99 /EA
2198.00 0.00 2198.00 192.33 2390.33	Dacks	EXTENSION 2,198.00



This batch of concrete is mixed with the proper amount of water. If additional water is desired, please

ADDITIONAL WATER ADDED ON JOB

Gallons

KEEP OUT OF REACH OF CHILDREN

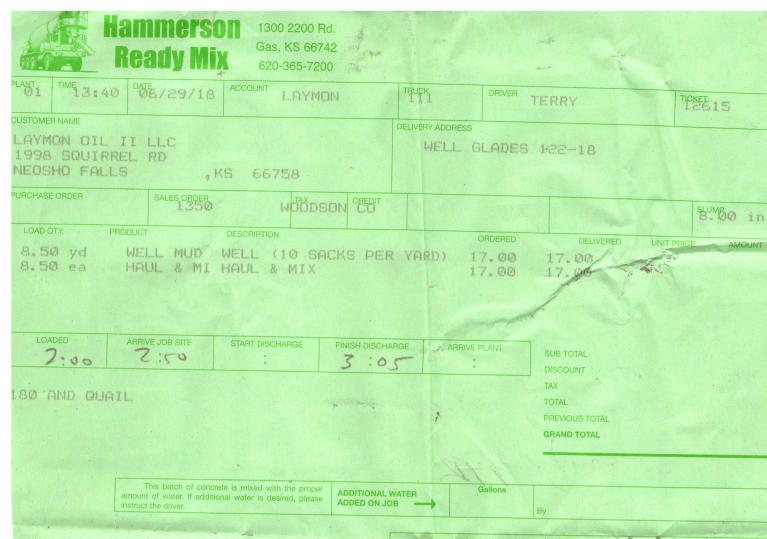
UNLOADING TIME ALLOWED 30 MINUTES PER TRIP SEXTRA CHARGE FOR OVER 30 MINUTES

RECEIVED IN GOOD CO

BY X

Purchaser waives all claims for personal or property damage caused by seller's truck when delivery is made beyond street curb line.

If not paid as agreed, this credit agreement provides for your payment of reasonable costs of collection, including, but not limited to, court costs, attorney fees and/or collection agency fees.



NUTION: Freshly mixed cement, mortar, grout or concrete may cause skin irritation. Avoid direct contact where possible and ish exposed skin areas promptly with water, any cementitious material gets into the eye, rinse immediately and repeatedly with water and get prompt medical attention.

RECE
e, rinse immediately and repeatedly with water and get prompt medical attention.

KEEP OUT OF REACH OF CHILDREN.

UNLOADING TIME ALLOWED 30 MINUTES PER TRIP EXTRA CHARGE FOR OVER 30 MINUTES

RECEIVED IN GOOD CONDITION SYLVEN

Purchaser waives all claims for personal or property damage caused by seller's truck when delivery is made beyond street curb line.

If not paid as agreed, this credit agreement provides for your payment of reasonable costs of collection, including, but not limited to, court costs, attorney fees and/or collection agency fees.

500 250 3

3 05