

Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD

Gas  DH  EOR

OG  GSW

CM (Coal Bed Methane)

Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to EOR  Conv. to SWD  
 Plug Back  Liner  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

EOR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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810 E 7<sup>TH</sup>  
PO Box 92  
EUREKA, KS 67045  
(620) 583-5561



Cement or Acid Field Report  
Ticket No. **3768**  
Foreman Kevin McCoy  
Camp EUREKA

API #15-015-24093-00-00

Date	Cust ID #	Lease & Well Number	Section	Township	Range	County	State	
3-14-18	1262	Potter B # 1	26	28S	5E	Butler	Ks	
Customer Webster OIL LLC			Unit #		Driver		Unit #	Driver
Mailing Address 16500 S.E. PICKERELL			105		DAVE G.			
			114		ALAN M.			
City Leon			State Ks		Zip Code 67074			

Job Type SURFACE Hole Depth 246' K.B. Slurry Vol. 30 BBL Tubing \_\_\_\_\_  
Casing Depth 230.93' G.L. Hole Size 12 1/4" Slurry Wt. 15.2\* Drill Pipe \_\_\_\_\_  
Casing Size & Wt. 8 5/8" Cement Left in Casing 15' Water Gal/SK \_\_\_\_\_ Other \_\_\_\_\_  
Displacement 14.0 BBL Displacement PSI \_\_\_\_\_ Bump Plug to \_\_\_\_\_ BPM \_\_\_\_\_

Remarks: SAFETY Meeting: Rig up to 8 5/8 Casing. BREAK Circulation w/ 10 BBL fresh water. Mixed 125 SKs CLASS "A" Cement w/ 3% CaCl2, 2% Gel, 1/4" /SK @ 15.2\*/GAL = 30 BBL Slurry. Displace w/ 14.0 BBL fresh water. Shut casing in. Good Cement Returns to SURFACE = 4 BBL Slurry to Pit. Job Complete. Rig down

Code	Qty or Units	Description of Product or Services
C 101	1	Pump Charge
C 107	20	Mileage
C 200	125 SKs	CLASS "A" Cement
C 205	350 *	CaCl2 3%
C 206	235 *	Gel 2%
C 209	30 *	Flow Seal 1/4" /SK
C 108 A	5.88 TONS	TON Mileage
THANK YOU —A—		

6.7

Authorization Witnessed By Bill Webster Title \_\_\_\_\_

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

810 E 7TH  
 PO Box 92  
 EUREKA, KS 67045  
 (620) 583-5561



**Cement or Acid Field Report**  
 Ticket No. 3792  
 Foreman Erica J. S. S.  
 Camp Eureka

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State	
3-17-18		Potter B # 1	26	28	5	Butler	KS	
Customer Webster Oil LLC			Unit #		Driver		Unit #	Driver
Mailing Address 16500 Dickrell			105		AB			
City Leon			113		TASSER			
State KS			141		STEVE			
Zip Code 67074								

Job Type Logstring Hole Depth 2857 Slurry Vol. 50 Bbl Tubing \_\_\_\_\_  
 Casing Depth 2855 KB Hole Size 7 7/8 Slurry Wt. 13.8 Drill Pipe \_\_\_\_\_  
 Casing Size & Wt. 5 1/2 15 # Cement Left in Casing 0 Water Gal/SK \_\_\_\_\_ Other \_\_\_\_\_  
 Displacement 68 1/4 Displacement PSI 900 Bump Plug to 1400 BPM 5

Remarks: Safety meeting, TAG w/ casing, pick up 2 feet to 2855 KB  
w/ C+G mud pump. Rn 5 1/2 cement head pump 15 Bbl fresh water  
fire flush, mix + pump 160 SKs T.S. cement w/ 5 # KOLSEAL 1 # Phenoseal  
(A) 13.8 # w/ yield 1.75 = 50 Bbl slurry WASH OUT RMP + LINES, RELEASE  
5 1/2 hatch down plug. Displace w/ 68 1/4 Bbl fresh water, final pump  
PSI 900 # Bump Plug to 1400 # wait 2 min. Release Plug, Float Hole.  
Close casing to 0 PSI w/ Elite cement head. Good circulation  
(B) All times job complete, tear down  
centralizers # 1 2 5 12 13 20 (22 Basket) + 24 top centralizer  
Agrox 1200' Ft fill. Plug Rat Hole + mouse hole. Thank you  
Russell/Mercy/

Code	Qty or Units	Description of Product or Services
	1	Pump Charge
	20	Mileage
	160	SKs Thickset cement
	160 #	Phenoseal = 1 # per SK
	800 #	KOLSEAL = # per SK
	7	centralizers
	1	cement Basket
	1	5 1/2 hatch down plug
	1	AFU FLOAT SHOE
	3	hr 90 Bbl UAC Truck w/ city water
	3,000	gallons city water
	8.8	Tow Two Mileage on Bulk TR

Authorization Brock Sot Title \_\_\_\_\_

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GEOLOGIST'S REPORT DRILLING TIME AND SAMPLE LOG

COMPANY WEBSTER OIL, LLC LEASE POTTER "B" #1 FIELD FOX-BUSH-COUCH LOCATION 770' FSL & 2310' FWL (S2-NE-SE-SW/4) SECTION 26 TOWNSHIP 28S RANGE 05E COUNTY BUTLER STATE KANSAS

ELEVATIONS KB 1351' GL 1342' Measurements Are All From KB:1351' API 15-015-24093-00-00

CONTRACTOR C & G DRILLING, RIG #2 SPUD 9:40A/03/14/18 COMP 03/17/2018 RTD 2857' (-1606) LTD 2850.4 (Cased hole)

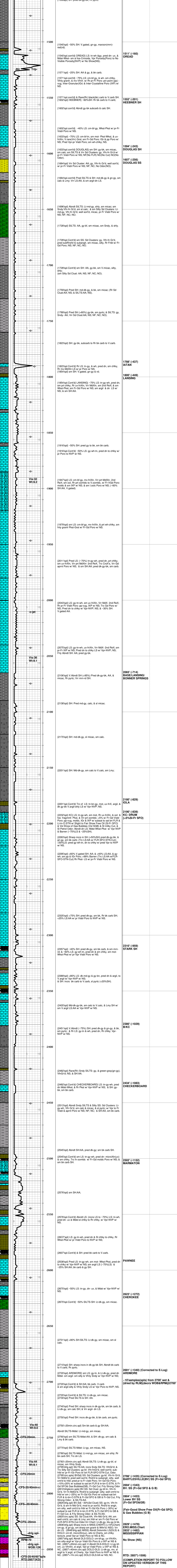
CASING SURFACE 230.93' of 8&5/8" Cmt'd w/ 110 sx PRODUCTION 5&1/2" csg tag TD & Cmt'd

Table with 3 columns: FORMATION TOPS, LOG, SAMPLES, CHRONOLOGY. Lists geological units like OREAD LS, HEEBNER SH, DOUGLAS GRP/SH, etc., with corresponding depths and sample numbers.

REMARKS: On 03/17/2018, 5&1/2" production casing was set to further evaluate Bartesville Sandstone of the Cherokee Group. (Completion details to follow on updated report).

Respectfully submitted, Roger L. Martin, Geologist (Well-site) Office: (316) 250-6970 Phone: (316) 833-2722 All Cert. (316) 655-1227 email: rmartin@independentgeo.com rogermartingeo@yahoo.com

LITH POROSITY DRILLING TIME MIN/FT DST SAMPLE DESCRIPTION REMARKS



RTD: 2857' (-1506) ON COMPLETION REPORT TO FOLLOW ON UPDATED VERSION OF THIS REPORT. REPECTFULLY SUBMITTED, ROGER L. MARTIN, GEOLOGIST

WEBSTER OIL LLC POTTER B #1 770' FSL & 2310' FWL (S2-NE-SE-SW/4) SEC: 26-28S-5E FOX-BUSH-COUCH BUTLER CNTY, KS API#15-15-24093-00-00 KB: 1351' GL: 1342'