KOLAR Document ID: 1417605

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Form CP-1 March 2010 This Form must be Typed Form must be Signed All blanks must be Filled

Form KSONA-1, Certification	of Complia	nce	with	the	Kansa	as Surface	Owner	Notification	Act,

MUST be submitted with this form.

OPERATOR: License #:		API No. 15					
Name:		_ If pre 1967, supply original completion date: Spot Description:					
Address 1:							
Address 2:			īwp S. R	East West			
City: State:		Feet from	North /	South Line of Section			
Contact Person:		Feet from	East /	West Line of Section			
Phone: ()		Footages Calculated from Near		n Corner:			
Phone: ()							
		County: Lease Name:					
			vveii #				
Check One: Oil Well Gas Well OG	D&A Cathodic	Water Supply Well	Other:				
SWD Permit #:	ENHR Permit #:	Gas Storage	e Permit #:				
Conductor Casing Size:	Set at:	Cemented with:		Sacks			
Surface Casing Size:	Set at:	Cemented with:		Sacks			
Production Casing Size:	Set at:	Cemented with:		Sacks			
List (ALL) Perforations and Bridge Plug Sets:							
Elevation: (G.L./ K.B.) T.D.: Condition of Well: Good Poor Junk in Hole Proposed Method of Plugging (attach a separate page if additional separate page if additionadit separate page if additional sepage additional separ	Casing Leak at:		(Stone Corral Formatic	on)			
Is Well Log attached to this application?	Is ACO-1 filed? Yes	No					
If ACO-1 not filed, explain why:							
Plugging of this Well will be done in accordance with K	-	-	-				
Company Representative authorized to supervise plugging							
Address:		State:	Zıp:	+			
Phone: ()							
Plugging Contractor License #:							
Address 1:							
City:		State:	Zip:	+			
Phone: ()							
Proposed Date of Plugging (if known):							

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:					
Name:						
Address 1:	County:					
Address 2:	Lease Name: Well #:					
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of					
Contact Person:	the lease below:					
Phone: () Fax: ()						
Email Address:						
Surface Owner Information:						
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional					
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the					
Address 2:	county, and in the real estate property tax records of the county treasurer.					
City: State: Zip:+						

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

Form	CP1 - Well Plugging Application				
Operator	Mike Kelso Oil, Inc.				
Well Name	HECKEL 6				
Doc ID	1417605				

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
1376	1382	Winfield	
1423	1428	Winfield	

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION** WELL PLUGGING RECORD

Form CP-4 December 2003 Type or Print on this Form Form must be Signed All blanks must be Filled

NOTARY PUBLIC - State of Kansas

My Appt. Exp.

IRENE HERZBERG

KAR	82-3-117
N.A.N.	02-3-11/

Lease Operator:_	Mike Kelso	Oil, Inc.	
Address: P.	0. Box 467	Chase, Kans	as 67524
Phone: (620)	938-2943	_ Operator License #: 315	28
	D, ENHR, Water Supply V	30 10 10 10 10 10 10 10 10 10 10 10 10 10	(If SWD or ENHR)
	e treste o e del competente de treste de la port	Clothier_(KCC	
Is ACO-1 filed?		If not, is well log attached?	
		to Top: Bottom:	T.D
		to Top: Bottom:	
	Depth	to Top: Bottom:	T.D

API Number:15- 159-21145
Lease Name:_ <u>Heckel</u>
Well Number:6
Spot Location (QQQQ): N/2SE_ SW
_990_Feet from North / X South Section Line
3300 Feet from X East / West Section Line
Sec. <u>18</u> Twp. <u>20</u> S. R. <u>9</u> East X West
County:Rice
Date Well Completed:4 - 9 - 8 1
Plugging Commenced: Jan. 06'
Plugging Completed: Jan. 061

Show depth and thickness of all water, oil and gas formations.

Oil, Ga	s or Water Records		Casing Record (Surface Conductor & Production)							
Formation	Content	From	То	Size Put In		Pulled Out				
			_	8-5/8"	206'	None				
				4-1/2"	3379'	60'				

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

	Plugged	off	bottom	with sa	and to	20	180' ar	nd 4	sac	(S CE	ement	above p	lug b.	ack
_	@3305'.	Cut	casing	loose	@1700'	,	Layed	down	60	ft.	and	cemented	rest	of
	casing b	back	in hole											

Name of Plugging Contractor: <u>Mik</u>	e's Testing & Salv	age, Inc. License #: 31529	-
Address: P.O. Box 4	67 Chase, Kansa	s 67524	
Name of Party Responsible for Plugg	ing Fees:Mike Kelso	Oil, Inc.	
State of Kansas	County, Rice	, \$\$.	
	Mike Kelso	(Employee of Operator) or (Operator) on above-de	escribed well, being first duly
sworn on oath, says; That I have kno same are true and correct, so help m	e God	tters herein contained, and the log of the above-descri C 2 Luca	bed well is as filed, and the
	(Address) P.O.	Box 467 Chase, Kansas	67524
SUBSC	CRIBED and SWORN TO before me this	-	, 20 0 5
	Joine Simberg	My Commission Expires:	NOTARY PUBLIC - State of Kansa

- III Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 87202

Notary Public

REMIT TO P.O. B	OX 31	LIEC NSAS 6766		NTING x I.D.# 48-0727860		VICE POINT:	23822 +B
DATE 9-28-06	SEC 18	TWP.	RANGE	CALLEDOUT	ON LOCATION	JOB START	JOB FINISH
LEASE H-CH-/ OLD OR NEW (Cir	WELL#	16	LOCATION Che	2 35 Ze	1/5	COUNTY	STATE
CONTRACTOR TYPE OF JOB HOLE SIZE CASING SIZE	11,14_ 42	7.2. 9 7.2. 9 T.D. DEF	and the second se	OWNER CEMENT AMOUNT O	RDERED 20	040 27	-223-0
TUBING SIZE DRILL PIPE TOOL PRES. MAX MEAS. LINE	300+	1. 18	TH	COMMONPOZMIX		@	
CEMENT LEFT IN PERFS. DISPLACEMENT		23.5 IPMENT		GEL CHLORIDE _ ASC		@ @ @	
# 18/ 1 BULK TRUCK # 34/ 1	CEMENT HELPER DRIVER	ER_M T.	iko m ck			@ @ @ @ @	
BULK TRUCK	DRIVER			– HANDLING MILEAGE _			
Hug Dig		MARKS:	Down To 1481	5 2. H	SERV	TOTA ICE	L
Hed 25	Turnia "	Trun ou	+ The Jac	_ PUMP TRUC _ EXTRA FOO _ MILEAGE _	OB/4/90 K CHARGE TAGE	@ @	
CHARGE TO:	Miks.	11.01	50	-			
CITY	ST.	ATE	 Mionte		PLUG & FLOA		NT
To Allied Cement You are hereby re and furnish cemen	quested t	o rent cem	enting equipment	>		@ @	

TOTAL

TAX _____

TOTAL CHARGE _

DISCOUNT -

IF PAID IN 30 DAYS

SIGNATURE Mal

contractor to do work as is listed. The above work was

done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND

CONDITIONS" listed on the reverse side.

PRINTED NAME

	87		0	n	0	-
11	21	v	\mathbf{U}	U	C	E

4685

LOG-TECH OF KANSAS, INC. 86 SW 10 AVE. GREAT BEND, KANSAS 67530

(620) 792-2167

Date _ 10-2-06

CHARGE TO: MIRL KILSO OIL					18	_			
ADDRESS									
R/A SOURCE NO CU	A SOURCE NO CUSTOMER ORDER NO								
ASE AND WELL NO. ALCONE ALCONE FIELD									
NEAREST TOWN CHART	DWN CHASE COUNTY Plez					STATE			
SPOT LOCATION S	ATION SEC TWP								
ZERO CASING SIZE	12		-	WEIGHT _		-			
CUSTOMER'S T.D. 1480 LO ENGINEER LES IES IES IES A LOPER	G TECH <u>146</u>	2	_ FLUI	D LEVEL _					
ENGINEER IL_U/L- Z LU/L- Z	OPERATOR _	C.F	166						
PERFO	RATING								
Description		No. Shots	From	Depth To	Amoun	t			
3/4 HSC CWEN 3175-302		13	1376	1362		27.			
		9		1427					
					11FG C	200			
						12.71			
					1222				
DEPTH AND OPER	ATIONS CHAF	GES				1			
Description	From		To To	tal Price	Amount				
CAMORA RAY/ICL/COL	Fron	And and a state of the state of	162 14	Contraction of Company Statements of Statements	451 2				
Carron ATTELTEDE	1416		6- C 1 - 1	A DESCRIPTION OF TAXABLE PARTY.	580 0				
	116	2 163	6 A.74	× .17	2000	0			
Sales Section of the section of the section of the									
			3 1 1 1 5			-			
	* 1 _ 22 F3/24								
	THE REPORT OF LOCAL DR								
						-			
MICOELL	ANEQUO								
	ANEOUS			0	1				
Description				Quantity	Amou	Int			
Service Charge					750	00			
						-			
						-			
						-			
PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT									
PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT				Sub Total	3/12	2-2			
RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS	Code Del	*********				-			
AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.	Code Ref			Tool Insurance					
				Тах		and an			
mil thela									
Customer Signature Date			Rater		2131	00			

STATE OF KANSAS

Corporation Commission Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



PHONE: 316-337-6200 FAX: 316-337-6211 http://kcc.ks.gov/

GOVERNOR JEFF COLYER, M.D. Shari Feist Albrecht, Chair | Jay Scott Emler, Commissioner | Dwight D. Keen, Commissioner

August 06, 2018

Mike Kelso Mike Kelso Oil, Inc. PO BOX 467 CHASE, KS 67524-0467

Re: Plugging Application API 15-159-21145-00-02 HECKEL 6 SW/4 Sec.18-20S-09W Rice County, Kansas

Dear Mike Kelso:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 2 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 2's phone number is (316) 337-7400. Failure to notify DISTRICT 2, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after February 06, 2019. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The February 06, 2019 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely, Production Department Supervisor

cc: DISTRICT 2