

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

CASING MECHANICAL INTEGRITY TEST

DOCKET # D-31617

Disposal  Enhanced Recovery:

NW NW NW Sec 4, T 32S, R 20W

Repressuring   
 Flood   
 Tertiary

4794 Feet from South Section Line  
4830 Feet from East Section Line

RECEIVED  
 SEP 24 2018

Date injection started \_\_\_\_\_  
 API #15 - 191 - 22677-00-00

Lease Neises Trust Well # 4-11 DU  
 County Sumner

Operator: K3 Oil & Gas Oper. Co.

Operator License # 35032

Name & Address 24900 Pitkin Rd Ste 305  
The Woodlands, TX. 77386

Contact Person Mitch Bartelson  
 Phone 832-813-8496 or

Max. Auth. Injection Press. 1000 psi ;  
 If Dual Completion - Injection above production No

Max. Inj. Rate 20,000 bbl/d;

Injection below production Yes

Size	Conductor	Surface
Set at	<u>N/A</u>	<u>958"</u>
Cement Top	<u>5</u>	<u>346'</u>
" Bottom	<u>5</u>	<u>Surf.</u>
		<u>346'</u>

Production	Prod. Tubing	Size
<u>7"</u>	<u>2 3/8"</u>	<u>2 7/8"</u>
<u>3850'</u>	<u>3776'</u>	Set at <u>3835' Miss.</u>
<u>2300'</u>	<u>N/A</u>	Type _____
<u>3850'</u>		

DV/Perf. Production perf: 3752'-72' TD (and plug back) \_\_\_\_\_ ft. depth  
 Packer type Hornet Size 7" x 3 1/4"  
 Zone of injection 3885 ft. to ft. 4685

Set at 3835'  
 Perf. or Open hole Arbuckle

Type MIT: Pressure  Radioactive Tracer Survey  Temperature Survey

Alternate Test

Time: Start \_\_\_\_\_ -Min. \_\_\_\_\_ Min. \_\_\_\_\_ Min. \_\_\_\_\_

Pressures: 7" casing fluid level = 620' Set up 1  
Fluid level 2 7/8" tubing fluid level = 185' Set up 2  
test. \_\_\_\_\_ Set up 3

System Pres. during test 0  
 Annular Pres. during test 0  
 Fluid loss during test 0 bbls

Tested: Casing  or Casing - Tubing Annulus

The bottom of the tested zone is shut in with Tubing + packer

Test Date 9-7-2018 Using Echo-meter Company's Equipment \_\_\_\_\_

The operator hereby certifies that the zone between 0 feet and 3835 feet was the zone tested X

Signature [Signature] Title CO Representative

The results were Satisfactory  Marginal \_\_\_\_\_ Not Satisfactory \_\_\_\_\_

State Agent Daniel R. Lopez Title ECRS Witness: Yes  No \_\_\_\_\_

Remarks: Fluid level test

Origin. Conservation Div.;  KDHE/T;  Dist. Office;  
 Computer Update

[Handwritten mark]

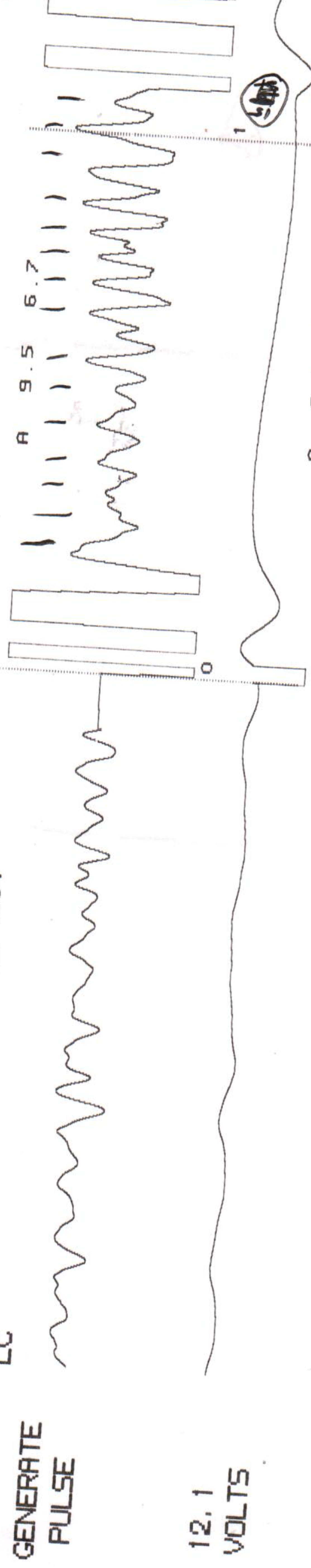


07/06/2018 08:25:04  
 QUIET WELL  
 LOWER COLLARS A: 9.5  
 P-P 0.040 mV

JOINTS TO LIQUID.....  
 DISTANCE TO LIQUID.....  
 PBHP .....  
 SBHP .....  
 PROD RATE EFF, % .....  
 MAX PRODUCTION .....

WELL .....  
 CASING PRESSURE.....  
 $\Delta P$  .....  
 $\Delta T$  .....  
 PRODUCTION RATE.....

ECHOMETER COMPANY PHONE-940-767-4334  
 LC



V3.1.3



# STATE OF KANSAS

CORPORATION COMMISSION  
CONSERVATION DIVISION  
DISTRICT OFFICE No. 2  
3450 N. ROCK ROAD  
BUILDING 600, SUITE 601  
WICHITA, KS 67226



PHONE: 316-337-7400  
FAX: 316-630-4005  
<http://kcc.ks.gov/>

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

September 27, 2018

John Rigas  
K3 Oil & Gas Operating Company  
24900 PITKIN RD SUITE 305  
THE WOODLANDS, TX 77386

Re: Temporary Abandonment  
API 15-191-22677-00-00  
NEISES TRUST 4-11 DU  
NW/4 Sec.04-32S-02E  
Sumner County, Kansas

Dear John Rigas :

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/27/2019.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/27/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Dan Fox"