

Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD

Gas  DH  EOR

OG  GSW

CM (Coal Bed Methane)

Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to EOR  Conv. to SWD

Plug Back  Liner  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

EOR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Weinkauf Petroleum, Inc.
Well Name	SCOTT A 2-20
Doc ID	1418116

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	1620	Lite	500	2% CaCl
Surface	12.25	8.625	24	1620	CL H	150	3% CC
Production	7.875	4.25	10.5	4863	DSLW III	250	10% D-44
Liner	4.253	3.5	9.3	4716	C-Premium+	165	5/10%Hal ad-322

Conservation Division  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Jay Scott Emler, Chairman  
Shari Feist Albrecht, Commissioner  
Pat Apple, Commissioner

Sam Brownback, Governor

### KOLAR NOTICE: Electronic Filing Required

The attached form has been returned to you without approval because it was submitted via a paper filing. Effective April 1, 2013, all operators must file all available forms through KOLAR (Kansas On-Line Automated Reporting) at <https://kolar.kgs.ku.edu>. Please resubmit the returned form(s) electronically through KOLAR. Until your electronic filing has been received and approved, you are not authorized to perform any activities described on the returned form(s).

Please visit the KCC website at <http://kcc.ks.gov>, or contact the KCC Conservation Division at 316-337-6200, for information on this requirement or assistance in creating or accessing your KOLAR account. The Master Electronic Filing Certification form required to sign up for KOLAR can be found at: [http://kcc.ks.gov/conservation/forms/kolar\\_mefc.pdf](http://kcc.ks.gov/conservation/forms/kolar_mefc.pdf). KOLAR frequently asked questions can be found at: [http://kcc.ks.gov/conservation/forms/kolar\\_faq.htm](http://kcc.ks.gov/conservation/forms/kolar_faq.htm).

All these workover ACO-1's  
must be filed individually on  
KOLAR. They cannot be accepted  
like this.

I have enclosed copies of  
the original and first workover  
ACO-1's. This is all we have  
in our files.

Copy

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-129-20,828-0000

County... MORTON

E/2. SE... NE Sec. 20... Twp 32S... Rge. 43... East  
X West

3300 Ft North from Southeast Corner of Section  
330 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name... SCOTT "A" Well #. 2-20.

Field Name... Reyer

Producing Formation... U. Morrow sd

Elevation: Ground... 3610 KB... 3619

Operator: License # 6378  
Name... Hawkins Oil & Gas, Inc.  
Address... 400 S. Boston, Suite 800  
City/State/Zip... Tulsa, OK 74103

Purchaser... Derby Refining Co.  
Box 1030  
Wichita, KS 67201

Operator Contact Person... Butch Smith  
Phone... 918-585-3121

Contractor: License # 6033  
Name... Murfin Drilling Company

Wellsite Geologist... Don L. Huber  
Phone... 316-624-8222

Designate Type of Completion  
X New Well Re-Entry Workover

X Oil SWD Temp Abd  
Gas Inj Delayed Comp  
Dry Other (Core, Water Supply etc)

If ONWO: old well info as follows:  
Operator... N/A  
Well Name  
Comp. Date Old Total Depth

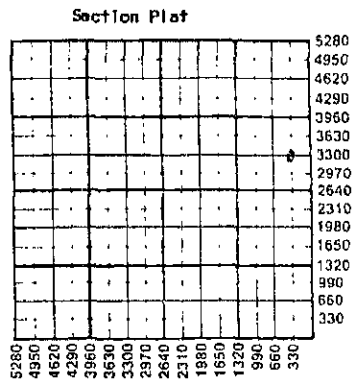
WELL HISTORY

Drilling Method:  
X Mud Rotary Air Rotary Cable

11/9/86 11/19/86 12/10/86  
Spud Date Date Reached TD Completion Date

4866  
Total Depth PBT

Amount of Surface Pipe Set and Cemented at 1620 feet  
Multiple Stage Cementing Collar Used? Yes X No  
If yes, show depth set... feet  
If alternate 2 completion, cement circulated  
from... feet depth to... w/... SX cmt  
Cement Company Name  
Invoice #



1-9-86

WATER SUPPLY INFORMATION

Disposition of Produced Water: X Disposal  
Docket # Coastal Oil & Gas Repressuring  
SWD Dreyer "A" SE SE Sec. 17-32S-43W

Questions on this portion of the ACO-1 call:

Water Resources Board (915) 296-3717

Source of Water:  
Division of Water Resources Permit #... T-86-222

X Groundwater 4060 Ft North from Southeast Corner  
(Well) 1270 Ft West from Southeast Corner of  
Sec 21 Twp 32S Rge 43 East X West

Surface Water... Ft North from Southeast Corner  
(Stream, pond etc)... Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain)...  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature... Butch Smith

Title... Production Manager Date 1/8/86

Subscribed and sworn to before me this 6 day of Feb 1986

Notary Public... [Signature]

Date Commission Expires... Oct 1, 1987

K.C.C. OFFICE USE ONLY  
Letter of Confidentiality Attached  
Wireline Log Received  
Drillers Timelog Received  
Distribution  
KCC SWD/Rap NGPA  
KGS Plug Other  
(Specify)

Operator Name Hawkins Oil & Gas, Inc. Lease Name SCOTT "A" Well # 2-20

Sec. 20 Twp. 32S Rge. 43  East  West County Morton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Copy of core analysis report  
 11/16/86 enclosed

Formation Description  
 Log  Sample

Name	Top	Bottom
Neva	2521	2714
Wabaumser	2714	2928
Topeka	2928	3291
Heebner	3291	3310
Toronto	3310	3978
Marmaton	3978	4603
Morrow	4603	4754
U. Morrow	4754	4866
TD	4866	

RELEASED

MAR 22 1988

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1620'	Lite	550	2% CC
Production	7 7/8"	4 1/2"	10.5#&11.6#	4863'	DSLWIII	250	3% CC 10% D-44
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	4755-4769			Acidize with 2000 gals 7 1/2% MSR-150		4755- 4769	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size 2 3/8" Set At 4807 Packer at							
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)						
12/10/86							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
40 Bbls	N/A	MCF	30 Bbls	N/A	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... 4755-4769  
 Used on Lease  Dually Completed  
 Commingled

Copy

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 30902  
Name: WEINKAUF PETROLEUM, INC.  
Address: 5100 S. ATLANTA AVE.  
City/State/Zip: TULSA, OK 74105-6600  
Purchaser: SEMCRUDE, L.P.  
Operator Contact Person: DOUGLAS KIRK WEINKAUF  
Phone: (918) 749-8383  
Contractor: Name: \_\_\_\_\_  
License: \_\_\_\_\_  
Wellsite Geologist: DOUGLAS KIRK WEINKAUF  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: HAWKINS OIL & GAS  
Well Name: SCOTT "A" 2-20  
Original Comp. Date: 11/09/86 Original Total Depth: 4866'  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
12/12/03 12/19/03  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

RECEIVED

JUN 09 2004

KCC WICHITA

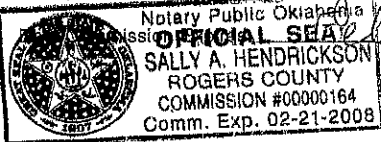
API No. 15 129-20828-00-01  
County: MORTON  
E/2 SE NE Sec. 20 Twp. 32 S. R. 43  East  West  
3300 feet from (S) N (circle one) Line of Section  
330 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: SCOTT "A" Well #: 2-20  
Field Name: REYER  
Producing Formation: UPPER MORROW  
Elevation: Ground: 3610' Kelly Bushing: 3619'  
Total Depth: 4866' Plug Back Total Depth: 4866'  
Amount of Surface Pipe Set and Cemented at 1620 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan OWWD KJR 6/06/07  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: PRESIDENT Date: 06/07/04  
Subscribed and sworn to before me this 7<sup>th</sup> day of June,  
2004.  
Notary Public: Sally A. Hendrickson



KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: 6-10-04  
 Wireline Log Received  
 Geologist Report Received  
 UTC Distribution

Operator Name: WEINKAUF PETROLEUM, INC. Lease Name: SCOTT "A" Well #: 2-20  
 Sec. 20 Twp. 32 S. R. 43  East  West County: MORTON

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

List All E. Logs Run:

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	1620'	LITE/CL H	550/150	2%CC/3%CC
PRODUCTION	7 7/8"	4 1/2"	10.5# 11.6#	4863'	DSLW III	250	10% D-44

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4754'-4770'	40,000 GALS WATER X 39,000# SAND	4754-4770

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	4723'	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
12/19/03		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	19	0	37		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-1B.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



# Weinkauf Petroleum

**MORNING REPORT**

Work Performed 12/12/03  
Report Date 12/13/03

LEASE & WELL Scott A #2-20 DRILLING FOREMAN \_\_\_\_\_ DAYS SINCE RELIEVED \_\_\_\_\_  
 FIELD/PROSPECT \_\_\_\_\_ COUNTY MORTON ST. KS  
 DISTRICT \_\_\_\_\_ TAKEN BY \_\_\_\_\_ SPUD DATE \_\_\_\_\_ KB 9'  
 TD: 4868' FT 41jt 11.60#, 76jt 10.50# 4 1/2 CASING SET @ 4863' FT PBDT \_\_\_\_\_  
 TUBING: 15' MA, SN, 3jt TA, 147jt 2 3/8", 1-10' sub SN @ 4739KB; EOT 4764'KB PERFORATIONS 4755'-4769' 2 s/ft  
 ACTIVITY @ REPORT TIME Shut down f/ weekend

HOURS	ACTIVITY LAST 24 HOURS 8:00 a.m. - 8:00 a.m.	DRILLING/COMPLETION COSTS		
		ITEM	DAILY	CUMM.
	Prepare to re-perf & frac	ROADS & LOCATION		
09:00	MIRU Gonzales WS	CONTRACTOR CHARGES	\$1,635	\$1,635
	Unseat pump; Pump 25bbl lease water down tubing hot	CHEMICALS		
	POH rods & pump	CEMENTING SERV. & FLOAT EQUIP.		
	Unpack WH, Release TA; Pickup one jt, tag bottom	ELECTRIC LOGGING (OPEN HOLE)		
	@ 4779'KB	MUD LOGGING		
	POH tubing	DIRECTIONAL SERVICES		
17:30	SDFN	FISHING TOOLS & SERVICES		
		WATER		
		WELLHEAD		
		BITS		
		EQUIPMENT RENTALS BOP		
		TRUCKING		
		PERF. AND CASED HOLE LOG CIBP		
		ACIDIZING, FRACTURING, ETC.		
		MISC. LABOR & SERVICES	\$320	\$320
		BHP, GOR/FLOWBACK		
		PUMP REBUILD		
		TUBING ANCHOR		
		CONDENSATE		
		<b>TOTAL INTANGIBLES</b>	<b>\$1,955</b>	<b>\$1,955</b>
Pum	2"x 1 1/4"x 16' w/ 60ring plunger	<b>TANGIBLE ITEMS CHARGED TODAY:</b>		
Rods	5-1 1/4" sinker bars, 182-3/4" rods; 1-2' 2-4'	DESCRIPTION		
TA	3jt above SN			
Tbg	15' MA, SN, 3jt, TA, 147jt 2 3/8"; 150jts total			
	SN-4739'KB; EOT 4754'KB;	<b>TOTAL TANGIBLES</b>	<b>\$0</b>	<b>\$0</b>
Perfs	4755'-4769' 2S/ft	<b>TOTAL COSTS</b>	<b>\$1,955</b>	<b>\$1,955</b>

RECEIVED

JUN 09 2004

KCC WICHITA

# Weinkauf Petroleum

## MORNING REPORT

Work Performed 12/15/03  
Report Date 12/16/03

LEASE & WELL Scott A #2-20 DRILLING FOREMAN \_\_\_\_\_ DAYS SINCE RELIEVED \_\_\_\_\_  
 FIELD/PROSPECT \_\_\_\_\_ COUNTY MORTON ST. KS  
 DISTRICT \_\_\_\_\_ TAKEN BY \_\_\_\_\_ SPUD DATE \_\_\_\_\_ KB 9'  
 TD: 4866' FT 41jt 11.60#, 76jt 10.50# 4 1/2 CASING SET @ 4863' FT PBTD \_\_\_\_\_  
 TUBING: 15' MA, SN, 3jt, TA, 147jt 2 3/8", 1-10' sub SN @ 4739KB; EOT 4754KB PERFORATIONS 4755'-4769' 2 s/ft  
 ACTIVITY @ REPORT TIME: Pickup workstring

HOURS	ACTIVITY LAST 24 HOURS 8:00 a.m. - 8:00 a.m.	DRILLING/COMPLETION COSTS		
		ITEM	DAILY	CUMM.
08:00	SICP- 80PSI; Nipple up BOP;	ROADS & LOCATION		
	Rig up Baker Atlas Wireline	CONTRACTOR CHARGES	\$800	\$2,435
	Correlate depth & re-perforate	CHEMICALS		
	4754'-4770'KB, 4s/ft;	CEMENTING SERV. & FLOAT EQUIP.		
	("slick gun" hollow casing gun, 23gm chgs, 90 deg)	ELECTRIC LOGGING (OPEN HOLE)		
	RIH sandline, tag bottom, mark sandline	MUD LOGGING		
12:30	SI well; SDFN	DIRECTIONAL SERVICES		
		FISHING TOOLS & SERVICES		
		WATER	\$1,100	\$1,100
		WELLHEAD		
		BITS		
		EQUIPMENT RENTALS BOP	\$435	\$435
		TRUCKING		
		PERF. AND CASED HOLE LOGS	\$3,700	\$3,700
		ACIDIZING, FRACTURING, ETC.		
		MISC. LABOR & SERVICES		\$320
		BHP, GOR/FLOWBACK		
		PUMP REBUILD		
		TUBING ANCHOR		
		CONDENSATE		
		FRAC TANKS	\$500	\$500
		<b>TOTAL INTANGIBLES</b>	<b>\$6,535</b>	<b>\$8,490</b>
Pum	2"x 1 1/4"x 16' w/ 60ring plunger	TANGIBLE ITEMS CHARGED TODAY:		
Rods	5-1 1/4" sinker bars, 182-3/4"rods; 1-2' 2-4'	DESCRIPTION		
TA	3jt above SN			
Tbg	15' MA, SN, 3jt, TA, 147jt 2 3/8"; 150jts total			
	SN-4739'KB; EOT 4754'KB;	<b>TOTAL TANGIBLES</b>	<b>\$0</b>	<b>\$0</b>
Perfs	4755'-4769' 2S/ft	<b>TOTAL COSTS</b>	<b>\$6,535</b>	<b>\$8,490</b>

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JUN 09 2004  
KCC WICHITA

# Weinkauf Petroleum

## MORNING REPORT

Work Performed 12/16/03  
Report Date 12/17/03

LEASE & WELL Scott A #2-20 DRILLING FOREMAN \_\_\_\_\_ DAYS SINCE RELIEVED \_\_\_\_\_  
 FIELD/PROSPECT \_\_\_\_\_ COUNTY MORTON ST. KS  
 DISTRICT \_\_\_\_\_ TAKEN BY \_\_\_\_\_ SPUD DATE \_\_\_\_\_ KB 9'  
 TD: 4866' FT 41jt 11.60#, 76jt 10.50# 4 1/2 CASING SET @ 4863' FT PBDT \_\_\_\_\_  
 TUBING: 15' MA, SN, 3jt TA, 147jt 2 3/8", 1-10' sub SN @ 4739KB'; EOT 4754'KB PERFORATIONS 4755'-4769' 2 s/ft  
 ACTIVITY @ REPORT TIME Frac

HOURS	ACTIVITY LAST 24 HOURS 8:00 a.m. - 8:00 a.m.	DRILLING/COMPLETION COSTS		
		ITEM	DAILY	CUMM.
08:00	Pick up 4 1/2"x 2 7/8" packer & 150 jts 2 7/8" tubing	ROADS & LOCATION		
	RIH; Set packer @ 4711'KB;	CONTRACTOR CHARGES	\$1,495	\$3,930
	Load annulus w/ 30bbi 2% KCL; Pressure to 250PSI	CHEMICALS		
	Held OK	CEMENTING SERV. & FLOAT EQUIP.		
17:00	SI Well; SDFN	ELECTRIC LOGGING (OPEN HOLE)		
		MUD LOGGING		
	Set 2 500bbi frac tanks; fill w/ FW; Heat to 100 deg F.	DIRECTIONAL SERVICES		
		FISHING TOOLS & SERVICES Packer	\$950	\$950
		WATER		\$1,100
		WELLHEAD		
		BITS		
		EQUIPMENT RENTALS BOP		\$435
		TRUCKING		
		PERF. AND CASED HOLE LOGS		\$3,800
		ACIDIZING, FRACTURING, ETC.		
		MISC. LABOR & SERVICES	\$880	\$1,200
		BHP, GOR/FLOWBACK		
		PUMP REBUILD		
		TUBING ANCHOR		
		CONDENSATE		
		FRAC TANKS		\$500
		TOTAL INTANGIBLES	\$3,325	\$11,915
Pum	2"x 1 1/4"x 16' w/ 60ring plunger	TANGIBLE ITEMS CHARGED TODAY:		
Rods	5-1 1/4" sinker bars, 182-3/4" rods; 1-2' 2-4'	DESCRIPTION		
TA	3jt above SN			
Tbg	15' MA, SN, 3jt TA, 147jt 2 3/8"; 150jts total			
	SN-4739'KB; EOT 4754'KB;	TOTAL TANGIBLES	\$0	\$0
Perfs	4755'-4769' 2S/ft	TOTAL COSTS	\$3,325	\$11,915

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 KCC WICHITA

# Weinkauf Petroleum

MORNING REPORT

Work Performed 12/17/03  
Report Date 12/18/03

LEASE & WELL Scott A #2-20 DRILLING FOREMAN \_\_\_\_\_ DAYS SINCE RELIEVED \_\_\_\_\_  
 FIELD/PROSPECT \_\_\_\_\_ COUNTY MORTON ST. KS  
 DISTRICT \_\_\_\_\_ TAKEN BY \_\_\_\_\_ SPUD DATE \_\_\_\_\_ KB 9'  
 TD: 4866' FT 41jt 11.60#, 76jt 10.50# 4 1/2 CASING SET @ 4863' FT PBTD \_\_\_\_\_  
 TUBING: 15'MA, SN, 3jt TA, 147jt 2 3/8", 1-10' sub SN @ 4739KB; EOT 4754'KB PERFORATIONS 4755'-4769' 2 s/ft  
 ACTIVITY @ REPORT TIME Sand pump

HOURS	ACTIVITY LAST 24 HOURS 8:00 a.m. - 8:00 a.m.	DRILLING/COMPLETION COSTS		
		ITEM	DAILY	CUMM.
08:00	Rig up Halliburton frac crew	ROADS & LOCATION		
	Test lines; Frac well:	CONTRACTOR CHARGES	\$1,636	\$5,565
Stage	10,000 gal pad	CHEMICALS		
Stage	5,000 gal w/ 1PPG 16/30 sand	CEMENTING SERV. & FLOAT EQUIP.		
Stage	5,000 gal w/ 2PPG 16/30 sand	ELECTRIC LOGGING (OPEN HOLE)		
Stage	5,000 gal w/ 3PPG 16/30 sand	MUD LOGGING		
Stage	2000 gal flush, 13,000 gal overflush; ISIP-720PSI	DIRECTIONAL SERVICES		
	5min-5484PSI; 10min-295PSI; 15min-0-PSI	FISHING TOOLS & SERVICES Packer	\$528	\$1,478
	Avg rate 15.5BPM; Avg press-2550PSI	WATER		\$1,100
	'Max Rate-20.5BPM; Max Press3520PSI	WELLHEAD		
	total sand 309sks(30,900#); Total Load- 965Bbl	BITS		
12:15	Rig down Halliburton; SI well	EQUIPMENT RENTALS BOP		\$435
14:00	Release packer	TRUCKING 2 7/8" workstring;2500'	\$4,500	\$4,500
	POH laying down 2 7/8" tubing; lay down packer	PERF. AND CASED HOLE LOGS		\$3,800
	Tag bottom w/ sand pump @ 4779'KB	ACIDIZING, FRACTURING, ETC.	\$24,600	\$24,600
18:00	SDFN	MISC. LABOR & SERVICES		\$1,200
		BHP,GOR/FLOWBACK		
		PUMP REBUILD		
		TUBING ANCHOR		
		CONDENSATE		
		FRAC TANKS		\$500
		TOTAL INTANGIBLES	\$31,263	\$43,178
Pum	2"x 1 1/4"x 16' w/ 60ring plunger	TANGIBLE ITEMS CHARGED TODAY:		
Rods	5-1 1/4" sinker bars, 182-3/4"rods; 1-2' 2-4'	DESCRIPTION		
TA	3jt above SN			
Tbg	15' MA, SN, 3jt, TA, 147jt 2 3/8"; 150jts total			
	SN-4739'KB; EOT 4754'KB;	TOTAL TANGIBLES	\$0	\$0
Perfs	4755'-4769' 2S/ft	TOTAL COSTS	\$31,263	\$43,178

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# Weinkauf Petroleum

## MORNING REPORT

Work Performed 12/18/03  
Report Date 12/19/03

LEASE & WELL Scott A #2-20 DRILLING FOREMAN \_\_\_\_\_ DAYS SINCE RELIEVED \_\_\_\_\_  
 FIELD/PROSPECT \_\_\_\_\_ COUNTY MORTON ST. KS  
 DISTRICT \_\_\_\_\_ TAKEN BY \_\_\_\_\_ SPUD DATE \_\_\_\_\_ KB 9'  
 TD: 4866' FT 41jt 11.60#, 76jt 10.50# 4 1/2 CASING SET @ 4863' FT PBDT \_\_\_\_\_  
 TUBING: 15' MA, SN, 3jt, TA, 146jt 2 3/8", 1-10' sub SN @ 4708KB; EOT 4723'KB PERFORATIONS 4754'-4770' 4 s/ft  
 ACTIVITY @ REPORT TIME RiH rods

HOURS	ACTIVITY LAST 24 HOURS 8:00 a.m. - 8:00 a.m.	DRILLING/COMPLETION COSTS		
		ITEM	DAILY	CUMM.
08:00	Sand pump; recovered approx 10gal frac sand, approx. 10 gal mushy cement; rig down sand pump	ROADS & LOCATION		
		CONTRACTOR CHARGES	\$1,635	\$7,200
11:00	RiH tubing: 15' MA, SN, 3 jt, TA, 146 jts; 149 jts total Set TA w/ 12" stretch; EOT-4723'KB, SN-4708'KB Packoff WH; Rig up swab; Swab back approx. 10bbl dirty frac fluid; Initial FL-3200', remained @3200' while swabbing Rig down swab tools; RiH repaired 2"x 1 1/2"x 16' BHD pump w/ 60ring plunger	CHEMICALS		
		CEMENTING SERV. & FLOAT EQUIP.		
		ELECTRIC LOGGING (OPEN HOLE)		
		MUD LOGGING		
		DIRECTIONAL SERVICES		
		FISHING TOOLS & SERVICES Packer		\$1,478
		WATER		\$1,100
18:00	SDFN	WELLHEAD		
		BITS		
		EQUIPMENT RENTALS BOP		\$435
		TRUCKING 2 7/8" workstring; 2500'		\$4,500
		PERF. AND CASED HOLE LOGS		\$3,800
		ACIDIZING, FRACTURING, ETC.		\$24,600
		MISC. LABOR & SERVICES		\$1,200
		BHP, GOR/FLOWBACK		
		PUMP REBUILD		
		TUBING ANCHOR		
		CONDENSATE		
		FRAC TANKS		\$500
		<b>TOTAL INTANGIBLES</b>	<b>\$1,635</b>	<b>\$44,813</b>
Pum	2"x 1 1/4"x 16' w/ 60ring plunger	TANGIBLE ITEMS CHARGED TODAY:		
Rods	5-1 1/4" sinker bars, 182-3/4" rods; 1-2' 2-4'	DESCRIPTION		
TA	3jt above SN			
Tbg	15' MA, SN, 3jt, TA, 146jt 2 3/8"; 149jts total SN-4708'KB; EOT 4723'KB;			
Perfs	4754'-4770' 4S/ft			
		<b>TOTAL TANGIBLES</b>	<b>\$0</b>	<b>\$0</b>
		<b>TOTAL COSTS</b>	<b>\$1,635</b>	<b>\$44,813</b>

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KCC WICHITA

# Weinkauf Petroleum

**MORNING REPORT**

Work Performed 12/19/03  
Report Date 12/20/03

LEASE & WELL Scott A #2-20 DRILLING FOREMAN \_\_\_\_\_ DAYS SINCE RELIEVED \_\_\_\_\_  
 FIELD/PROSPECT \_\_\_\_\_ COUNTY MORTON ST. KS  
 DISTRICT \_\_\_\_\_ TAKEN BY \_\_\_\_\_ SPUD DATE \_\_\_\_\_ KB 9'  
 TD: 4886' FT 41jt 11.60#, 73jt 10.50# 4 1/2 CASING SET @ 4863' FT PBTD \_\_\_\_\_  
 TUBING: 15' MA, SN, 3jt TA, 146jt 2 3/8", 1-10' sub SN @ 4708KB; EOT 4723'KB PERFORATIONS 4754'-4770' 4 s/ft  
 ACTIVITY @ REPORT TIME Complete: pumping to frac tank

HOURS	ACTIVITY LAST 24 HOURS 8:00 a.m. - 8:00 a.m.	DRILLING/COMPLETION COSTS		
		ITEM	DAILY	CUMM.
08:00	Finish RIH pump & rods; Seat pump; Load tbg w/ 15 bbl lease water Long stroke pump to 250PSI; Good Pump Action Hung well on	ROADS & LOCATION		
		CONTRACTOR CHARGES	\$700	\$7,900
		CHEMICALS		
		CEMENTING SERV. & FLOAT EQUIP.		
11:00	RDMO	ELECTRIC LOGGING (OPEN HOLE)		
		MUD LOGGING		
		DIRECTIONAL SERVICES		
		FISHING TOOLS & SERVICES Packer		\$1,478
		WATER		\$1,100
		WELLHEAD		
		BITS		
		EQUIPMENT RENTALS BOP		\$435
		TRUCKING 2 7/8" workstring; 2500'		\$4,500
		PERF. AND CASED HOLE LOGS		\$3,800
		ACIDIZING, FRACTURING, ETC.		\$24,600
		MISC. LABOR & SERVICES	\$195	\$1,395
		BHP, GOR/FLOWBACK		
		PUMP REBUILD	\$1,000	\$1,000
		TUBING ANCHOR		
		CONDENSATE		
		FRAC TANKS		\$500
		<b>TOTAL INTANGIBLES</b>	<b>\$1,895</b>	<b>\$46,708</b>
Pum	2"x 1 1/4"x 16' w/ 60ring plunger	TANGIBLE ITEMS CHARGED TODAY:		
Rods	5-1 1/4" sinker bars, 181-3/4" rods; 1-2' 1-6'	DESCRIPTION		
TA	3jt above SN			
Tbg	15' MA, SN, 3jt, TA, 146jt 2 3/8"; 149jts total			
	SN-4708'KB; EOT 4723'KB;			
Perfs	4754'-4770' 4S/ft			
		<b>TOTAL TANGIBLES</b>	<b>\$0</b>	<b>\$0</b>
		<b>TOTAL COSTS</b>	<b>\$1,895</b>	<b>\$46,708</b>

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COMP-NEUTRON/LITHDENSITY/HL R/GR

CSU

COMPANY: HANKINS OIL AND GAS, INC

WELL: SCOTT "A" #2-20

FIELD: MORTON

COUNTY: KANSAS

STATE: USA

LOCATION: N/2 E/2 SE NE

SECT 20 TWP: 32.5

RGE: 43 W

PERMANENT DATUM: GL ELEVATIONS-

ELEV. OF PERM. DATUM: 3600.0 F KSI 3611.0 F

LOG MEASURED FROM: KB DFI 3609.0 F

11.0 F ABOVE PERM. DATUM GL: 3600.0 F

MBLS. MEASURED FROM: KB

DATE: 18 NOV 86

RUN NO: 1

API SERIAL NO: 129-20528

DEPTH-DRILLER: 4865.0 F

DEPTH-LOGGER: 4865.0 F

BTM. LOG INTERVAL: 4892.0 F

TOP LOG INTERVAL: 2500.0 F

CASING-DRILLER: 1609.0 F

CASING-LOGGER: 1618.0 F

LOG MEASURED FROM: KB

WEIGHT: 84.78

BIT SIZE: 7 7/8

DEPTH:

DUAL INDUCTION/SFL R/GR

CSU

COMPANY: HANKINS OIL AND GAS, INC

WELL: SCOTT "A" #2-20

FIELD: MORTON

COUNTY: KANSAS

STATE: USA

LOCATION: N/2 E/2 SE NE

SECT 20 TWP: 32.5

RGE: 43 W

PERMANENT DATUM: GL ELEVATIONS-

ELEV. OF PERM. DATUM: 3600.0 F KSI 3611.0 F

LOG MEASURED FROM: KB DFI 3609.0 F

MBLS. MEASURED FROM: KB GL: 3600.0 F

DATE: 18 NOV 86

RUN NO: 1

API SERIAL NO: 129-20528

DEPTH-DRILLER: 4865.0 F

DEPTH-LOGGER: 4865.0 F

BTM. LOG INTERVAL: 4892.0 F

TOP LOG INTERVAL: 2500.0 F

CASING-DRILLER: 1609.0 F

CASING-LOGGER: 1618.0 F

LOG MEASURED FROM: KB

WEIGHT: 84.78

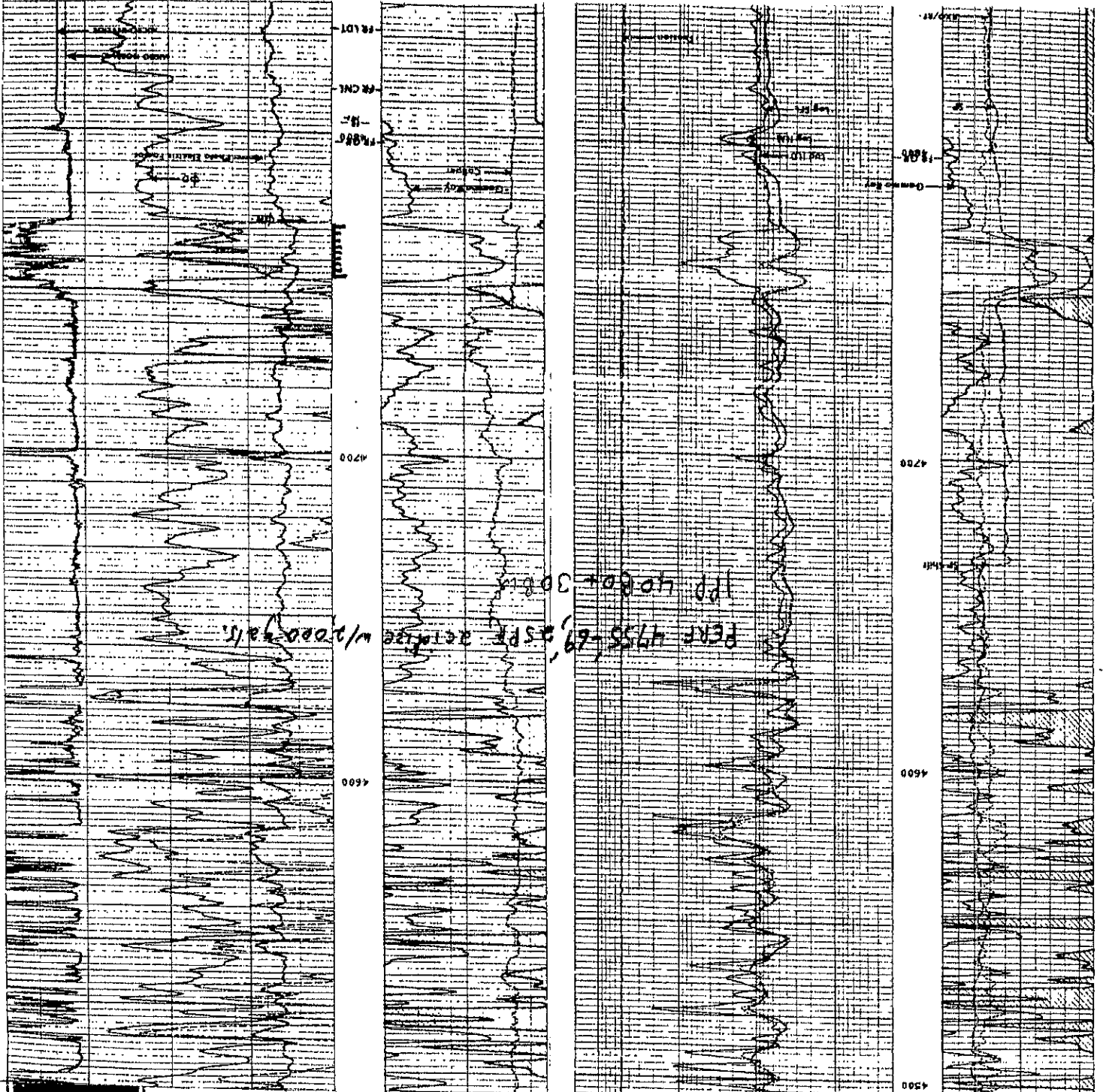
BIT SIZE: 7 7/8

DEPTH:

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JUN 09 2004

KCC WICHITA





(918) 749-8383 office (918) 749-8703 fax 6540 South Lewis Tulsa, Oklahoma 74136-1009  
WeinkaufPetroleum.com

Kansas Corporation Commission  
Oil & Gas Conservation Division  
266 N. Main St., Suite 220  
Wichita, KS 67202-1513

Re: Scott "A" 2-20  
Section 20-T32S-R43W  
Morton County, KS

Please find enclosed the following items related to the above referenced well:

- Amended KCC Form ACO-1 Well Completion Form – July 5, 2018 00-05
- Copy of KCC Form ACO-1 Well Completion Form – June 7, 2004 with supporting documents already filed ? 00-02
- Weinkauf Petroleum Daily Report - April 22, 2005 00-03
- Weinkauf Petroleum Daily Report - April 23, 2005
- Halliburton Cement Liner Job Log - April 23, 2005
- Halliburton Acid Job Log - April 30, 2005
- Seminole Oilfield Supply 3 ½" tubing invoice - May 13, 2005
- BJ Services Company Frac Job Log - May 12, 2007
- Weinkauf Petroleum Daily Report - May 12, 2007 00-04

According to our records a 3 ½" liner was added in 2005 and a frac job performed in 2007 however, a Form ACO-1 was not completed. Enclosed are all supporting data to verify current wellbore status.

Should you have any question please contact Weinkauf Petroleum, Inc.

Thank you,

*Patrick J. Carrington*  
Patrick J. Carrington  
Vice President of Engineering

**KCC WICHITA**  
**JUL 26 2018**  
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PJC/ja  
Enclosures



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

July 2014

Form must be Typed

Form must be Signed

All blanks must be Filled

Amended; Added 3 1/2" Liner

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 30902

Name: Weinkauf Petroleum, Inc.

Address 1: 6540 South Lewis Ave.

Address 2: \_\_\_\_\_

City: Tulsa State: Ok Zip: 74136 + 1009

Contact Person: Patrick Carrington

Phone: (918) 749-8383

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well
- Re-Entry
- Workover
- Oil
- Gas
- OG
- CM (Coal Bed Methane)
- Cathodic
- WSW
- D&A
- Other (Core, Expl., etc.): \_\_\_\_\_
- SWD
- ENHR
- GSW
- SLOW
- SIGW
- Temp. Abd.

If Workover/Re-entry: Old Well Info as follows:

Operator: Hawkins Oil & Gas

Well Name: Scott 'A' 2-20

Original Comp. Date: 11/09/86 Original Total Depth: 4866'

- Deepening
- Plug Back
- Re-perf.
- Conv. to ENHR
- Conv. to GSW
- Conv. to SWD
- Conv. to Producer
- Commingled
- Dual Completion
- SWD
- ENHR
- GSW
- Permit #: \_\_\_\_\_
- Permit #: \_\_\_\_\_
- Permit #: \_\_\_\_\_
- Permit #: \_\_\_\_\_
- Permit #: \_\_\_\_\_

<u>4-22-05</u>	<u>5-3-05</u>
Spud Date or	Completion Date or
Recompletion Date	Recompletion Date
Date Reached TD	

API No. 15 - 129-20828-00-01

Spot Description: \_\_\_\_\_

E/2\_SE\_NE Sec. 20 Twp. 32 S. R. 43  East  West

3,300 Feet from  North /  South Line of Section

330 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: 37.253695, Long: -102.0101079

(e.g. xx.xxxxx)

(e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: Morton

Lease Name: Scott 'A' Well #: 2-20

Field Name: Reyer

Producing Formation: Morrow

Elevation: Ground: 3610' Kelly Bushing: 3619'

Total Vertical Depth: 4866' Plug Back Total Depth: 4623'

Amount of Surface Pipe Set and Cemented at: 1620 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**KCC WICHITA**

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

**JUL 26 2018**

**RECEIVED**

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** The original form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. If confidentiality is requested and approved, side two of this form will be held confidential for a period of 2 years. Rules 82-3-130, 82-3-106 and 82-3-107 apply. Drill Stem Test, Cement Tickets and Geological Well Report must be attached.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: VP of Engineering Date: 7-5-2018

**KCC Office Use ONLY**

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: Weinkauf Petroleum, Inc. Lease Name: Scott 'A' Well #: 2-20  
 Sec. 20 Twp. 32 S. R. 43  East  West County: Morton

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
List All E. Logs Run:			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1620'	Lite/CL H	550/150	2% CaCl/3% CC
Production	7 7/8"	4 1/2"	10.5# & 11.6#	4863'	DSLW III	250	10% D-44
Liner	Inside 4 1/2"	3 1/2"	9.3#	4716'	C-Premium+	165	5/10% Halad-322

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				<b>KCC WICHITA</b> <b>JUL 26 2018</b>

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 9)*  
 Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*  
 Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 spf	4754'-4770'	Deep Star perforating @ 4 spf.	4754-4770
		3400 gal 10% SBM Fe Acid	4754-4770

TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>4760'</u> Packer At: _____		Liner Run: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First, Resumed Production, SWD or ENHR. <u>5-4-05</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls. <u>16</u>	Gas Mcf <u>0</u>	Water Bbls. <u>45</u>	Gas-Oil Ratio _____	Gravity <u>39.5</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: <u>4754'-4770'</u>
---	---	--



KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30902 **RECEIVED**  
Name: WEINKAUF PETROLEUM, INC.  
Address: 5100 S. ATLANTA AVE. **JUN 09 2004**  
City/State/Zip: TULSA, OK 74105-6600 **KCC WICHITA**  
Purchaser: SEMCRUDE, L.P.  
Operator Contact Person: DOUGLAS KIRK WEINKAUF  
Phone: (918) 749-8383  
Contractor: Name: \_\_\_\_\_  
License: \_\_\_\_\_  
Wellsite Geologist: DOUGLAS KIRK WEINKAUF  
Designate Type of Completion:  
\_\_\_\_ New Well \_\_\_\_ Re-Entry  Workover  
 Oil \_\_\_\_ SWD \_\_\_\_ SIOW \_\_\_\_ Temp. Abd.  
\_\_\_\_ Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
\_\_\_\_ Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: HAWKINS OIL & GAS  
Well Name: SCOTT "A" 2-20  
Original Comp. Date: 11/09/86 Original Total Depth: 4866'  
\_\_\_\_ Deepening  Re-perf. \_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_ Plug Back \_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion Docket No. \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  
12/12/03 12/19/03  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 129-20828-00-01  
County: MORTON  
\_\_\_\_ E/2 \_\_\_\_ SE \_\_\_\_ NE Sec. 20 Twp. 32 S. R. 43  East  West  
3300 feet from (S) N (circle one) Line of Section  
330 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: SCOTT "A" Well #: 2-20  
Field Name: REYER  
Producing Formation: UPPER MORROW  
Elevation: Ground: 3610' Kelly Bushing: 3619'  
Total Depth: 4866' Plug Back Total Depth: 4866'  
Amount of Surface Pipe Set and Cemented at 1820 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ ex cmt.  
Drilling Fluid Management Plan DWWD KGR 6/06/07  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: **KCC WICHITA**  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: **JUL 26 2018**  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ **RECEIVED**  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: PRESIDENT Date: 06/07/04  
Subscribed and sworn to before me this 7<sup>th</sup> day of June,  
2004.  
Notary Public: Sally A. Hendrickson



**KCC Office Use ONLY**

\_\_\_\_ Letter of Confidentiality Attached  
If Denied, Yes  Date: 6.10.04  
\_\_\_\_ Wireline Log Received  
\_\_\_\_ Geologist Report Received  
\_\_\_\_ UIC Distribution

Operator Name: WEINKAUF PETROLEUM, INC. Lease Name: SCOTT "A" Well #: 2-20  
 Sec. 20 Twp. 32 S. R. 43  East  West County: MORTON

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving Interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
List All E. Logs Run:			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	1620'	LITE/CL H	550/150	2%CC/3%CC
PRODUCTION	7 7/8"	4 1/2"	10.5# 11.6#	4863'	DSLW III	250	10% D-44

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4754'-4770'	40,000 GALS WATER X 39,000# SAND	4754-4770

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	4723'	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
12/19/03			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	19	0	37		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

# Weinkauf Petroleum

## MORNING REPORT

Work Performed 12/12/03  
Report Date 12/13/03

LEASE & WELL Scott A #2-20 DRILLING FOREMAN \_\_\_\_\_ DAYS SINCE RELIEVED \_\_\_\_\_  
 FIELD/PROSPECT \_\_\_\_\_ COUNTY MORTON ST. KS  
 DISTRICT \_\_\_\_\_ TAKEN BY \_\_\_\_\_ SPUD DATE \_\_\_\_\_ KB 9'  
 TD: 4866' FT 41jt 11.60#, 76jt 10.50# 4 1/2 CASING SET @ 4863' FT PBDT \_\_\_\_\_  
 TUBING: 15' MA, SN, 3jt, TA, 147jt 2 3/8", 1-10' sub SN @ 4739'KB; EOT 4754'KB PERFORATIONS 4755'-4769' 2 s/ft  
 ACTIVITY @ REPORT TIME Shut down f/ weekend

HOURS	ACTIVITY LAST 24 HOURS 8:00 a.m. - 8:00 a.m.	DRILLING/COMPLETION COSTS		
		ITEM	DAILY	CUMM.
	Prepare to re-perf & frac	ROADS & LOCATION		
09:00	MIRU Gonzales WS	CONTRACTOR CHARGES	\$1,635	\$1,635
	Unseat pump; Pump 25bbl lease water down tubing hot	CHEMICALS		
	POH rods & pump	CEMENTING SERV. & FLOAT EQUIP.		
	Unpack WH, Release TA; Pickup one jt, tag bottom	ELECTRIC LOGGING (OPEN HOLE)		
	@ 4779'KB	MUD LOGGING		
	POH tubing	DIRECTIONAL SERVICES		
17:30	SDFN	FISHING TOOLS & SERVICES		
		WATER		
		WELLHEAD		
		BITS		
		EQUIPMENT RENTALS BOP		
		TRUCKING		
		PERF. AND CASED HOLE LOG CIBP		
		ACIDIZING, FRACTURING, ETC.		
		MISC. LABOR & SERVICES	\$320	\$320
		BHP, GOR/FLOWBACK		
		PUMP REBUILD		
		TUBING ANCHOR		
		CONDENSATE		
		TOTAL INTANGIBLES	\$1,955	\$1,955
Pum	2"x 1 1/4"x 16' w/ 60ring plunger	TANGIBLE ITEMS CHARGED TODAY:		
Rods	5-1 1/4" sinker bars, 182-3/4" rods; 1-2' 2-4'	DESCRIPTION		
TA	3jt above SN			
Tbg	15' MA, SN, 3jt, TA, 147jt 2 3/8"; 150jts total			
	SN-4739'KB; EOT 4754'KB;	TOTAL TANGIBLES	\$0	\$0
Perfs	4755'-4769' 2S/ft	TOTAL COSTS	\$1,955	\$1,955

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# Weinkauf Petroleum

MORNING REPORT

Work Performed 12/15/03  
Report Date 12/16/03

LEASE & WELL Scott A #2-20 DRILLING FOREMAN \_\_\_\_\_ DAYS SINCE RELIEVED \_\_\_\_\_  
 FIELD/PROSPECT \_\_\_\_\_ COUNTY MORTON ST. KS  
 DISTRICT \_\_\_\_\_ TAKEN BY \_\_\_\_\_ SPUD DATE \_\_\_\_\_ KB 9'  
 TD: 4866' FT 41jt 11.60#, 76jt 10.50# 4 1/2 CASING SET @ 4863' FT PBTD \_\_\_\_\_  
 TUBING: 15' MA, SN, 3jt, TA, 147jt 2 3/8", 1-10' sub SN @ 4739KB; EOT 4754'KB PERFORATIONS 4755'-4769' 2 s/ft  
 ACTIVITY @ REPORT TIME Pickup workstring

HOURS	ACTIVITY LAST 24 HOURS 8:00 a.m. - 8:00 a.m.	DRILLING/COMPLETION COSTS		
		ITEM	DAILY	CUMM.
08:00	SICP- 80PSI; Nipple up BOP;	ROADS & LOCATION		
	Rig up Baker Atlas Wireline	CONTRACTOR CHARGES	\$800	\$2,435
	Correlate depth & re-perforate	CHEMICALS		
	4754'-4770'KB, 4s/ft;	CEMENTING SERV. & FLOAT EQUIP.		
	("slick gun" hollow casing gun, 23gm chgs, 90 deg)	ELECTRIC LOGGING (OPEN HOLE)		
	RIH sandline, tag bottom, mark sandline	MUD LOGGING		
12:30	SI well; SDFN	DIRECTIONAL SERVICES		
		FISHING TOOLS & SERVICES		
		WATER	\$1,100	\$1,100
		WELLHEAD		
		BITS		
		EQUIPMENT RENTALS BOP	\$435	\$435
		TRUCKING		
		PERF. AND CASED HOLE LOGS	\$3,700	\$3,700
		ACIDIZING, FRACTURING, ETC.		
		MISC. LABOR & SERVICES		\$320
		BHP, GOR/FLOWBACK		
		PUMP REBUILD		
		TUBING ANCHOR		
		CONDENSATE		
		FRAC TANKS	\$500	\$500
		<b>TOTAL INTANGIBLES</b>	<b>\$6,535</b>	<b>\$8,490</b>
Pum	2"x 1 1/4"x 16' w/ 60ring plunger	TANGIBLE ITEMS CHARGED TODAY:		
Rods	5-1 1/4" sinker bars, 182-3/4" rods; 1-2' 2-4'	DESCRIPTION		
TA	3jt above SN			
Tbg	15' MA, SN, 3jt, TA, 147jt 2 3/8"; 150jts total			
	SN-4739'KB; EOT 4754'KB;	TOTAL TANGIBLES	\$0	\$0
Perfs	4755'-4769' 2S/ft	<b>TOTAL COSTS</b>	<b>\$6,535</b>	<b>\$8,490</b>

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# Weinkauf Petroleum

MORNING REPORT

Work Performed 12/16/03  
Report Date 12/17/03

LEASE & WELL **Scott A #2-20** DRILLING FOREMAN \_\_\_\_\_  
 FIELD/PROSPECT \_\_\_\_\_ COUNTY **MORTON** DAYS SINCE RELIEVED \_\_\_\_\_  
 DISTRICT \_\_\_\_\_ TAKEN BY \_\_\_\_\_ ST. **KS**  
 TD: 4863' FT 41jt 11.80#, 78jt 10.50# 4 1/2 CASING SET @ 4863' KB 9'  
 TUBING: 15' MA, SN, 3jt, TA, 147jt 2 3/8", 1-10' sub SN @ 4739'KB; EOT 4754'KB PERFORATIONS 4755'-4769' 2 s/ft FT PBDT \_\_\_\_\_  
 ACTIVITY @ REPORT TIME **Frac**

HOURS \_\_\_\_\_ ACTIVITY LAST 24 HOURS  
8:00 a.m. - 8:00 a.m.

HOURS	ACTIVITY LAST 24 HOURS 8:00 a.m. - 8:00 a.m.	DRILLING/COMPLETION COSTS		
		ITEM	DAILY	CUMM.
08:00	Pick up 4 1/2"x 2 7/8" packer & 150 jts 2 7/8" tubing	ROADS & LOCATION		
	RIH; Set packer @ 4711'KB;	CONTRACTOR CHARGES	\$1,495	\$3,930
	Load annulus w/ 30bbl 2% KCL; Pressure to 250PSI	CHEMICALS		
	Held OK	CEMENTING SERV. & FLOAT EQUIP.		
17:00	SI Well; SDFN	ELECTRIC LOGGING (OPEN HOLE)		
	Set 2 500bbl frac tanks; fill w/ FW; Heat to 100 deg F.	MUD LOGGING		
		DIRECTIONAL SERVICES		
		FISHING TOOLS & SERVICES Packer	\$950	\$950
		WATER		\$1,100
		WELLHEAD		
		BITS		
		EQUIPMENT RENTALS BOP		\$435
		TRUCKING		
		PERF. AND CASED HOLE LOGS		\$3,800
		ACIDIZING, FRACTURING, ETC.		
		MISC. LABOR & SERVICES	\$880	\$1,200
		BHP.GOR/FLOWBACK		
		PUMP REBUILD		
		TUBING ANCHOR		
		CONDENSATE		
		FRAC TANKS		\$500
		TOTAL INTANGIBLES	\$3,325	\$11,915
Pum	2"x 1 1/4"x 16' w/ 60ring plunger	TANGIBLE ITEMS CHARGED TODAY:		
Rods	5-1 1/4" sinker bars, 182-3/4"rods; 1-2' 2-4'	DESCRIPTION		
TA	3jt above SN			
Tbg	15' MA, SN, 3jt, TA, 147jt 2 3/8"; 150jts total			
	SN-4739'KB; EOT 4754'KB;			
Perfs	4755'-4769' 2S/ft	TOTAL TANGIBLES	\$0	\$0
		TOTAL COSTS	\$3,325	\$11,915

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# Weinkauf Petroleum

MORNING REPORT

Work Performed 12/17/03  
Report Date 12/18/03

LEASE & WELL Scott A #2-20 DRILLING FOREMAN \_\_\_\_\_ DAYS SINCE RELIEVED \_\_\_\_\_  
 FIELD/PROSPECT \_\_\_\_\_ COUNTY MORTON ST. KS  
 DISTRICT \_\_\_\_\_ TAKEN BY \_\_\_\_\_ SPUD DATE \_\_\_\_\_ KB 9'  
 TD: 4866' FT 41jt 11.60#, 76jt 10.50# 4 1/2 CASING SET @ 4863' FT PBDT \_\_\_\_\_  
 TUBING: 15' MA, SN, 3jt TA, 147jt 2 3/8", 1-10' sub SN @ 4739'KB; EOT 4754'KB PERFORATIONS 4755'-4769' 2 s/ft  
 ACTIVITY @ REPORT TIME Sand pump

HOURS	ACTIVITY LAST 24 HOURS 8:00 a.m. - 8:00 a.m.	DRILLING/COMPLETION COSTS		
		ITEM	DAILY	CUMM.
08:00	Rig up Halliburton frac crew	ROADS & LOCATION		
	Test lines; Frac well:	CONTRACTOR CHARGES	\$1,635	\$5,565
Stage	10,000 gal pad	CHEMICALS		
Stage	5,000 gal w/ 1PPG 16/30 sand	CEMENTING SERV. & FLOAT EQUIP.		
Stage	5,000 gal w/ 2PPG 16/30 sand	ELECTRIC LOGGING (OPEN HOLE)		
Stage	5,000 gal w/ 3PPG 16/30 sand	MUD LOGGING		
Stage	2000 gal flush, 13,000 gal overflush; ISIP-720PSI	DIRECTIONAL SERVICES		
	5min-5484PSI; 10min-295PSI; 15min-0-PSI	FISHING TOOLS & SERVICES Packer	\$528	\$1,478
	Avg rate 15.5BPM; Avg press-2550PSI	WATER		\$1,100
	'Max Rate-20.5BPM; Max Press3520PSI	WELLHEAD		
	total sand 309sks(30,900#); Total Load- 965Bbl	BITS		
12:15	Rig down Halliburton; SI well	EQUIPMENT RENTALS BOP		\$435
14:00	Release packer	TRUCKING 2 7/8" workstring;2500'	\$4,500	\$4,500
	POH laying down 2 7/8" tubing; lay down packer	PERF. AND CASED HOLE LOGS		\$3,800
	Tag bottom w/ sand pump @ 4779'KB	ACIDIZING, FRACTURING, ETC.	\$24,600	\$24,600
18:00	SDFN	MISC. LABOR & SERVICES		\$1,200
		BHP,GOR/FLOWBACK		
		PUMP REBUILD		
		TUBING ANCHOR		
		CONDENSATE		
		FRAC TANKS		\$500
		TOTAL INTANGIBLES	\$31,263	\$43,178
Pum	2"x 1 1/4"x 16' w/ 60ring plunger	TANGIBLE ITEMS CHARGED TODAY:		
Rods	5-1 1/4" sinker bars, 182-3/4"rods; 1-2' 2-4'	DESCRIPTION		
TA	3jt above SN			
Tbg	15' MA, SN, 3jt, TA, 147jt 2 3/8"; 150jts total			
	SN-4739'KB; EOT 4754'KB;	TOTAL TANGIBLES	\$0	\$0
Perfs	4755'-4769' 2S/ft	TOTAL COSTS	\$31,263	\$43,178

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# Weinkauf Petroleum

MORNING REPORT

Work Performed 12/18/03

Report Date 12/19/03

LEASE & WELL Scott A #2-20 DRILLING FOREMAN \_\_\_\_\_ DAYS SINCE RELIEVED \_\_\_\_\_  
 FIELD/PROSPECT \_\_\_\_\_ COUNTY MORTON ST. KS  
 DISTRICT \_\_\_\_\_ TAKEN BY \_\_\_\_\_ SPUD DATE \_\_\_\_\_ KB 9'  
 TD: 4866' FT 41jt 11.60#, 76jt 10.50# 4 1/2 CASING SET @ 4863' FT PBDT \_\_\_\_\_  
 TUBING: 15' MA, SN, 3jt TA, 146jt 2 3/8", 1-10' sub SN @ 4708KB; EOT 4723'KB PERFORATIONS 4754'-4770' 4 s/ft  
 ACTIVITY @ REPORT TIME RIH rods

HOURS	ACTIVITY LAST 24 HOURS 8:00 a.m. - 8:00 a.m.	DRILLING/COMPLETION COSTS		
		ITEM	DAILY	CUMM.
08:00	Sand pump; recovered approx 10gal frac sand, approx. 10 gal mushy cement; rig down sand pump	ROADS & LOCATION		
		CONTRACTOR CHARGES	\$1,635	\$7,200
11:00	RIH tubing: 15' MA, SN, 3 jt, TA, 146 jts; 149 jts total Set TA w/ 12" stretch; EOT-4723'KB, SN-4708'KB Packoff WH; Rig up swab; Swab back approx. 10bbl dirty frac fluid; Initial FL-3200', remained @3200' while swabbing Rig down swab tools; RIH repaired 2"x 1 1/2"x 16' BHD pump w/ 60ring plunger	CHEMICALS		
		CEMENTING SERV. & FLOAT EQUIP.		
		ELECTRIC LOGGING (OPEN HOLE)		
		MUD LOGGING		
		DIRECTIONAL SERVICES		
		FISHING TOOLS & SERVICES Packer		\$1,478
		WATER		\$1,100
18:00	SDFN	WELLHEAD		
		BITS		
		EQUIPMENT RENTALS BOP		\$435
		TRUCKING 2 7/8" workstring:2500'		\$4,600
		PERF. AND CASED HOLE LOGS		\$3,800
		ACIDIZING, FRACTURING, ETC.		\$24,600
		MISC. LABOR & SERVICES		\$1,200
		BHP, GOR/FLOWBACK		
		PUMP REBUILD		
		TUBING ANCHOR		
		CONDENSATE		
		FRAC TANKS		\$500
		<b>TOTAL INTANGIBLES</b>	\$1,635	\$44,813
Pum	2"x 1 1/4"x 16' w/ 60ring plunger	TANGIBLE ITEMS CHARGED TODAY: DESCRIPTION		
Rods	5-1 1/4" sinker bars, 182-3/4" rods; 1-2' 2-4'			
TA	3jt above SN			
Tbg	15' MA, SN, 3jt, TA, 146jt 2 3/8"; 149jts total SN-4708'KB; EOT 4723'KB;			
Perfs	4754'-4770' 4S/ft			
		<b>TOTAL TANGIBLES</b>	\$0	\$0
		<b>TOTAL COSTS</b>	\$1,635	\$44,813

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# Weinkauf Petroleum

MORNING REPORT

Work Performed 12/19/03

Report Date 12/20/03

LEASE & WELL Scott A #2-20 DRILLING FOREMAN \_\_\_\_\_ DAYS SINCE RELIEVED \_\_\_\_\_  
 FIELD/PROSPECT \_\_\_\_\_ COUNTY MORTON ST. KS  
 DISTRICT \_\_\_\_\_ TAKEN BY \_\_\_\_\_ SPUD DATE \_\_\_\_\_ KB 9'  
 TD: 4866' FT 41ft 11.60#, 76ft 10.50# 4 1/2 CASING SET @ 4863' FT PBDT \_\_\_\_\_  
 TUBING: 15' MA, SN, 3jt, TA, 146jt 2 3/8", 1-10' sub SN @ 4708KB; EOT 4723'KB PERFORATIONS 4754'-4770' 4 s/ft  
 ACTIVITY @ REPORT TIME Complete: pumping to frac tank

HOURS	ACTIVITY LAST 24 HOURS 8:00 a.m. - 8:00 a.m.	DRILLING/COMPLETION COSTS		
		ITEM	DAILY	CUMM.
08:00	Finish RIH pump & rods; Seat pump; Load tbg w/ 15 bbl lease water Long stroke pump to 250PSI; Good Pump Action Hung well on	ROADS & LOCATION		
		CONTRACTOR CHARGES	\$700	\$7,900
		CHEMICALS		
		CEMENTING SERV. & FLOAT EQUIP.		
11:00	RDMO	ELECTRIC LOGGING (OPEN HOLE)		
		MUD LOGGING		
		DIRECTIONAL SERVICES		
		FISHING TOOLS & SERVICES Packer		\$1,478
		WATER		\$1,100
		WELL HEAD		
		BITS		
		EQUIPMENT RENTALS BOP		\$435
		TRUCKING 2 7/8" workstring:2500'		\$4,500
		PERF. AND CASING HOLE LOGS		\$3,800
		ACIDIZING, FRACTURING, ETC.		\$24,600
		MISC. LABOR & SERVICES	\$195	\$1,395
		BHP, GOR/FLOWBACK		
		PUMP REBUILD	\$1,000	\$1,000
		TUBING ANCHOR		
		CONDENSATE		
		FRAC TANKS		\$500
		<b>TOTAL INTANGIBLES</b>	<b>\$1,895</b>	<b>\$46,708</b>
Pum	2"x 1 1/4"x 16' w/ 60ring plunger	TANGIBLE ITEMS CHARGED TODAY: DESCRIPTION		
Rods	5-1 1/4" sinker bars, 181-3/4" rods; 1-2' 1-6'			
TA	3jt above SN			
Tbg	15' MA, SN, 3jt, TA, 146jt 2 3/8"; 149jts total			
	SN-4708'KB; EOT 4723'KB;	<b>TOTAL TANGIBLES</b>	<b>\$0</b>	<b>\$0</b>
Perfs	4754'-4770' 4S/ft	<b>TOTAL COSTS</b>	<b>\$1,895</b>	<b>\$46,708</b>

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COMP. NEUTRON/LITHDENSITY/ML HGR

NSU

COMPANY: HARKINS OIL AND GAS, INC  
 WELL: SCOTT "A" DE-20  
 FIELD: NORTON  
 COUNTY: KANSAS  
 STATE: USA  
 LOCATION: N/2 E/2 SE NE  
 TWP: 32.5  
 RGT: 43 H

PERMANENT DATUM: GL  
 ELEV. OF PERM. DATUM: 3650.0 F  
 LOG MEASURED FROM: KX  
 11.0 F ABOVE PERM. DATUM  
 B.M. MEASURED FROM: KX

DATE: 18 NOV 86  
 RUN NO: 1  
 API SERIAL NO: 129-20888

DEPTH-DRILLER: 4865.0 F  
 DEPTH-LOGGER: 4825.0 F  
 3TH LOG INTERVAL: 2800.0 F  
 CASING-DRILLER: 1608.0 F  
 CASING-LOGGER: 1618.0 F  
 CASING WEIGHT: 8.578 LB/F  
 BIT WEIGHT: 7.778 LB/F

SUAL INDUCTION/SFL HGR

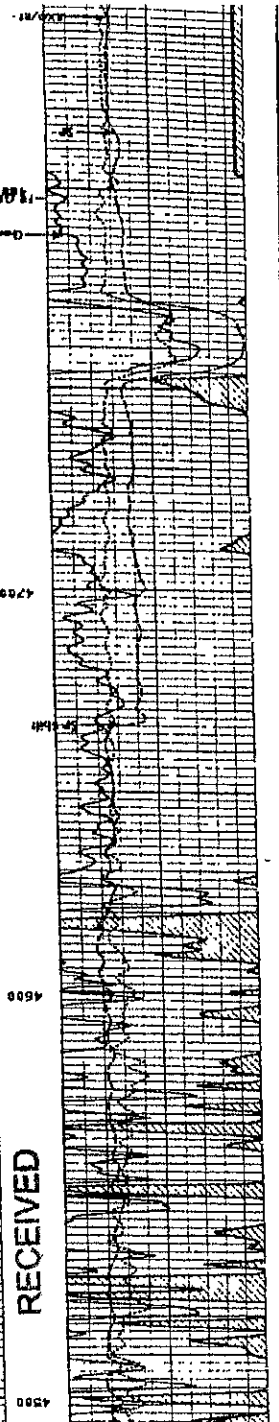
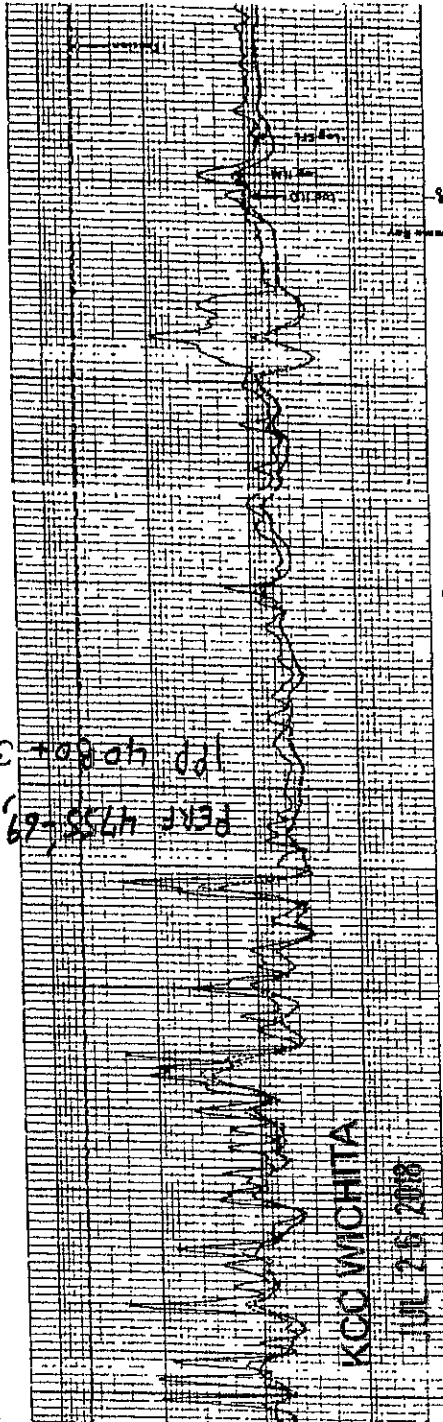
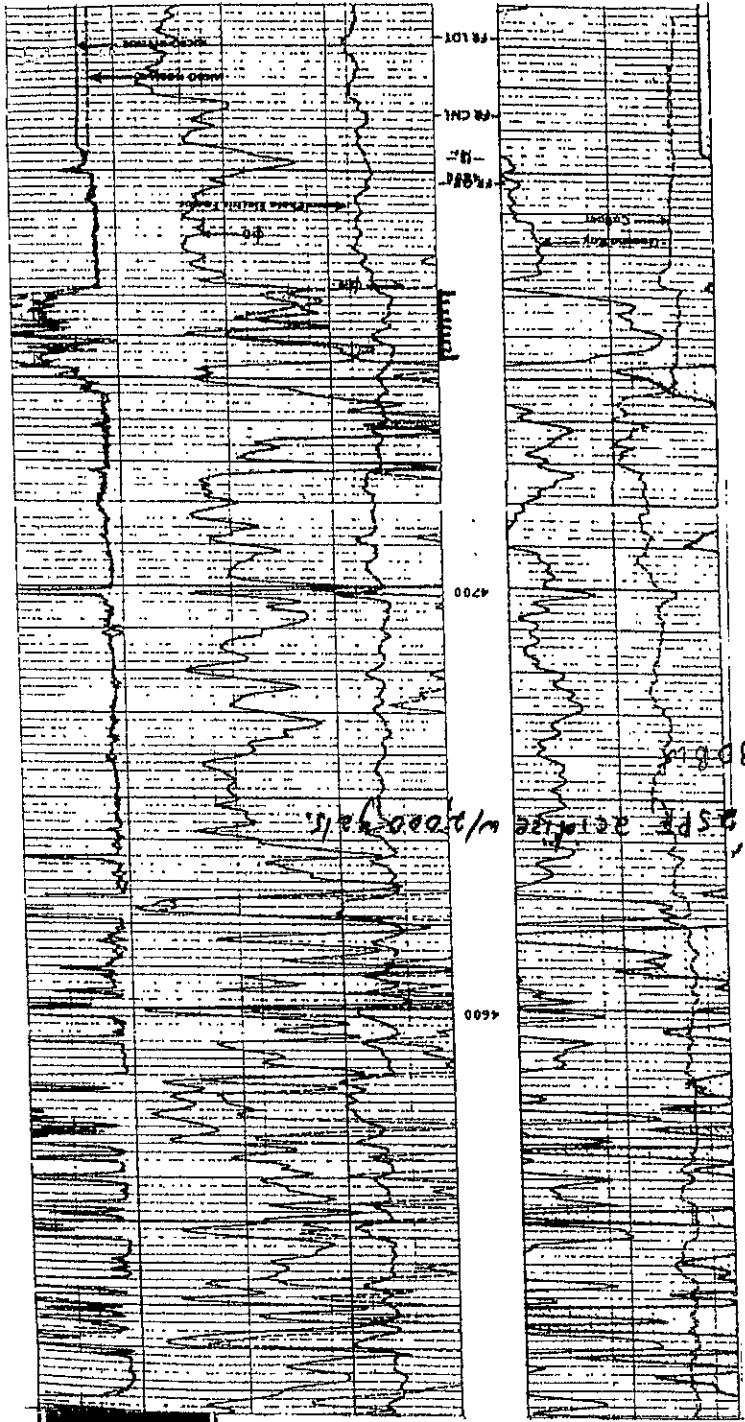
NSU

COMPANY: HARKINS OIL AND GAS, INC  
 WELL: SCOTT "A" DE-20  
 FIELD: NORTON  
 COUNTY: KANSAS  
 STATE: USA  
 LOCATION: N/2 E/2 SE NE  
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 CASING-DRILLER: 1608.0 F  
 CASING-LOGGER: 1618.0 F  
 CASING WEIGHT: 8.578 LB/F  
 BIT WEIGHT: 7.778 LB/F



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# Weinkauf Petroleum

MORNING REPORT

Work Performed 04/22/05  
Report Date 04/23/05

LEASE & WELL Scott A #2-20 DRILLING FOREMAN \_\_\_\_\_ DAYS SINCE RELIEVED \_\_\_\_\_  
 FIELD/PROSPECT \_\_\_\_\_ COUNTY MORTON ST. KS  
 DISTRICT \_\_\_\_\_ TAKEN BY \_\_\_\_\_ SPUD DATE \_\_\_\_\_ KB 10'  
 TD: 4866' CASING: 41jt 11.60#, 76jt 10.50# 4 1/2" @ 4863'; 3 1/2" 9.3# @ 475' FT PBTD \_\_\_\_\_  
 TUBING: 15'MA, SN, 3jt, TA, 147jt 2 3/8", 2-10' sub SN @ 4749KB; EOT 4764KB PERFORATIONS 4754'-4770' 4 s/ft  
 ACTIVITY @ REPORT TIME Finish RIH 3 1/2" CS casing; Prep to cement

HOURS	ACTIVITY LAST 24 HOURS 8:00 a.m. - 8:00 a.m.	DRILLING/COMPLETION COSTS		
		ITEM	DAILY	CUMM.
07:30	MIRU Midwestern WS	ROADS & LOCATION		
	POH & lay down 2 3/8" tubing	CONTRACTOR CHARGES	\$2,355	\$9,025
	Weld plug catcher to 3 1/2" casing	CHEMICALS		
	Begin Pick up & RIH 3 1/2", 9.3# CS casing	CEMENTING SERV. & FLOAT EQUIP.		
19:30	SDFN	ELECTRIC LOGGING (OPEN HOLE)		
		MUD LOGGING		
		DIRECTIONAL SERVICES		
		FISHING TOOLS & SERVICES		\$8,250
		WATER		
		WELLHEAD		
		BITS		
		EQUIPMENT RENTALS	\$1,000	\$1,000
		TRUCKING		
		PERF. AND CASED HOLE LOGS set CIBP		\$3,141
		ACIDIZING, FRACTURING, ETC.		
		MISC. LABOR & SERVICES	\$200	\$200
		BHP, GOR/FLOWBACK		
		PUMP REBUILD		
		TUBING ANCHOR		
		CONDENSATE		
		FRAC TANKS		
		TOTAL INTANGIBLES	\$3,555	\$21,616
	Pump 2"x 1 1/2"x 16' w/ 60ring plunger	TANGIBLE ITEMS CHARGED TODAY:		
	Rods 5-1 1/4" sinker bars, 182-3/4" rods; 1-2' 2-6'	DESCRIPTION		
	TA 3jt above SN	4735' 3 1/2" 9.3# CS casing	\$20,597	\$20,597
	Tbg 2 3/8": 15'MA, SN, 3jt, TA, 147jt, 2-10' subs; 150jt total			
	SN-4749'KB; EOT 4764'KB;	TOTAL TANGIBLES	\$20,597	\$20,597
	Perfs 4754'-4770' 4S/ft	TOTAL COSTS	\$24,152	\$42,213

**KCC WICHITA**  
**JUL 26 2018**  
**RECEIVED**

# Weinkauf Petroleum

MORNING REPORT

Work Performed 04/23/05

Report Date 04/24/05

LEASE & WELL Scott A #2-20 DRILLING FOREMAN \_\_\_\_\_ DAYS SINCE RELIEVED \_\_\_\_\_  
 FIELD/PROSPECT \_\_\_\_\_ COUNTY MORTON ST. KS  
 DISTRICT \_\_\_\_\_ TAKEN BY \_\_\_\_\_ SPUD DATE \_\_\_\_\_ KB 10'  
 TD: 4866' CASING: 41jt 11.60#, 76jt 10.50# 4 1/2" @ 4863'; 3 1/2" 9.3# @ 472' FT PBDT \_\_\_\_\_  
 TUBING: 15'MA, SN, 3jt TA, 147jt 2 3/8", 2-10' sub SN @ 4749KB; EOT 4764'KB PERFORATIONS 4754'-4770' 4 s/ft  
 ACTIVITY @ REPORT TIME WOC; prep to drill cement

HOURS	ACTIVITY LAST 24 HOURS 8:00 a.m. - 8:00 a.m.	DRILLING/COMPLETION COSTS		
		ITEM	DAILY	CUMM.
07:30	Finish pickup & RIH 3 1/2" casing	ROADS & LOCATION		
	151 jts set @ 4716' KB	CONTRACTOR CHARGES	\$3,441	\$15,341
	Cement casing w/ 165sax	CHEMICALS		
	(2x annulus capacity)	CEMENTING SERV. & FLOAT EQUIP.	\$12,897	\$12,897
	did not circulate cement to surface	ELECTRIC LOGGING (OPEN HOLE)		
14:15	plug down	MUD LOGGING		
14:30	SDFN; W.O.C.	DIRECTIONAL SERVICES		
		FISHING TOOLS & SERVICES		\$8,250
		WATER	\$250	\$250
		WELLHEAD		
		BITS		
		EQUIPMENT RENTALS		\$1,000
		TRUCKING		
		PERF. AND CASED HOLE LOGS set CIBP		\$3,141
		ACIDIZING, FRACTURING, ETC.		
		MISC. LABOR & SERVICES	\$200	\$400
		BHP, GOR/FLOWBACK		
		PUMP RBBUILD		
		TUBING ANCHOR		
		CONDENSATE		
		FRAC TANKS		
		<b>TOTAL INTANGIBLES</b>	<b>\$16,788</b>	<b>\$41,279</b>
Pump	2"x 1 1/2"x 16' w/ 60ring plunger	TANGIBLE ITEMS CHARGED TODAY:		
Rods	5-1 1/4" sinker bars, 182-3/4" rods; 1-2' 2-6'	DESCRIPTION		
TA	3jt above SN	4735' 3 1/2" 9.3# CS casing		\$20,597
Tbg	2 3/8": 15'MA, SN, 3jt, TA, 147jt, 2-10' subs; 150jt total			
	SN-4749'KB; EOT 4764'KB;	<b>TOTAL TANGIBLES</b>	\$0	\$20,597
Perfs	4754'-4770' 4S/ft	<b>TOTAL COSTS</b>	<b>\$16,788</b>	<b>\$61,876</b>

**KCC WICHITA**

**JUL 26 2018**

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# INVOICE

## HALLIBURTON

Halliburton Energy Services, Inc.

copy

Wire Transfer Information

Account Number:

ABA Routing Number:

Remit To : P.O. Box 203143, Houston, TX 77216-3143

**Invoice Date: April 24, 2005**

**Invoice Number: 93194193**

**DIRECT CORRESPONDENCE TO:**  
 P.O. Box 1598  
 LIBERAL, KS 67905-1598  
 US  
 Tel: 620-624-3879  
 Fax: 620-629-4673

**Rig Name:**  
 Well Name: WEINKAUF P SCOTT A2-20, MORTON  
 Ship to: RICHFIELD, KS 67953  
 MORTON

**Job Date:** April 23, 2005  
**Cust. PO No.:** N/A  
**Payment Terms:** Net 20 days from Invoice date  
**Quote No.:** 21191941  
**Sales Order No.:** 3673894

**TO:**  
 WEINKAUF PETROLEUM INC  
 5100 S ATLANTA  
 TULSA OK 74105

**Manual Ticket No.:**  
**Shipping Point:** LIBERAL Hwy 54 W. Ship Pt.  
**Ultimate Destination Country:** US  
**Customer Account No.:** 306403

**Contract No.:**  
**Contract from:**  
**Contract to:**

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
7525	CMT PRODUCTION LINER BOM JP055	1.00	JOB					
*1	ZI-MILEAGE FROM NEAREST HES BA 000-117 Number of Units	120.000	MI		7.28	873.60	218.40-	655.20
*86955	ZI FUEL SURCHG-HEAVY TRKS >1 1 FUEL SURCHG-HEAVY TRKS >1 1/2 TON/PER MI Number of Units	120.000	MI		0.33	39.60		39.60
*2	MILEAGE FOR CEMENTING CREW,ZI 000-119 Number of Units	120.000	MI		4.28	513.60	128.40-	385.20
*86954	ZI FUEL SURCHG-CARS/PICKUPS <1 FUEL SURCHG-CARS/PICKUPS <1 1/2TON/PER/MI Number of Units	120.000	MI		0.11	13.20		13.20
*16091	ZI - PUMPING CHARGE 001-016 DEPTH FEET/METERS (FT/M)	1.000	EA	4,735 FT	4,186.00	4,186.00	1,046.50-	3,139.50
*142	AXIAL FLOW MIXER,W/O ADC,/JOB, 046-070 NUMBER OF JOBS	1.000	EA		885.00	885.00	277.89-	607.11
*132	PORT. DAS W/CEMWIN;ACQUIRE W/H 045-050 NUMBER OF DAYS	1.000	JOB		1,280.00	1,280.00	320.00-	960.00

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JUL 26 2018

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9673  
Cementing Liner

APPROVED

# INVOICE

Continuation

## HALLIBURTON

Halliburton Energy Services, Inc.

Remit To : P.O. Box 203143, Houston, TX 77216-3143

**Invoice Date: April 24, 2005**

**Invoice Number: 93194193**

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
*100003138	PLUG,CMTG, TOP AL, 3 1/2, SYNTH S PLUG, CEMENTING, TOP ALUMINUM, 3 1/2, / SYNTHETIC SERVICE	1.000	EA		131.81	131.81	32.95-	98.86
*372867	Cmt PSL - DOT Vehicle Charge, Cmt PSL - DOT Vehicle Charge, CMT	2.000	EA		179.30	358.60		358.60
*101379248	Sugar, Granulated, 25 lb bag, Sugar, Granulated, 25 lb bag, Imperial	25.000	LB		5.00	125.00	31.25-	93.75
*100012205	CEM, CLASS C / PREMIUM PLUS, BU 504-050516.00265 / CEMENT - CLASS C - PREMIUM - BULK	165.000	SK		31.26	5,157.90	1,289.48-	3,868.42
*100003646	CHEMICAL - HALAD-322 - 50 LB S 507-775516.00144 / CHEMICAL - HALAD-322 - 50 LB SACK	78.000	LB		14.42	1,124.76	281.19-	843.57
*100005049	Chemical - Flocele (25 lb sk) XXXXXXX 890.50071 / FLOCELE - 3/8 - 25 LB SACK	42.000	LB		4.96	208.32	52.08-	156.24
*3965	HANDLE&DUMP SVC CHR, CMT&ADDI 500-207 NUMBER OF EACH	168.000	CF		4.08	685.44	171.36-	514.08
76400	ZI MILEAGE, CMT MTL, DEL/RET MI 500-306 / MILEAGE, CMTG MTL, DEL/RET PER/TON MI. MIN NUMBER OF TONS	1	each					
		274.000	MI		2.49	682.26	170.57-	511.69
		1.00	ton					
87605	ZI FUEL SURCHG-CMT & CMT ADDIT FUEL SURCHG-CMT & CMT ADDITIVES/PER TNM NUMBER OF TONS	274.000	MI		0.11	30.14		30.14
		1.00	ton					
<b>Total</b>						16,295.23	4,020.07-	12,275.16
Sales Tax - State								621.87
<b>INVOICE TOTAL</b>								<b>12,897.03</b>
<p style="font-size: large; margin: 0;"><b>KCC WICHITA</b></p> <p style="font-size: large; margin: 0;"><b>JUL 26 2018</b></p> <p style="font-size: large; margin: 0;"><b>RECEIVED</b></p>								US Dollars

**Payment Terms:** If customer does not have an approved open account with Halliburton, all sums are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any amount, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.



# SALES ORDER

# HALLIBURTON

Halliburton Energy Services, Inc.

**Sales Order Number: 3673894**

**Sales Order Date: April 23, 2005**

<p><b>SOLD TO:</b>                  WEINKAUF PETROLEUM INC                  5100 S ATLANTA                  TULSA OK 74105                  USA</p>	<p><b>Rig Name:</b>                  WEINKAUF P SCOTT A2-20, MORTON</p> <p><b>Well/Rig Name:</b> WEINKAUF P SCOTT A2-20, MORTON</p> <p><b>Company Code:</b> 1100</p> <p><b>Customer P.O. No.:</b> N/A</p> <p><b>Shipping Point:</b> Liberal, KS, USA</p> <p><b>Sales Office:</b> Mid-Continent BD</p> <p><b>Well Type:</b> Oil</p> <p><b>Well Category:</b> Workover</p> <p><b>Service Location:</b> 0037</p> <p><b>Payment Terms:</b> Net 20 days from Invoice date</p> <p><b>Ticket Type:</b> Services</p> <p><b>Order Type:</b> ZOH</p>
<p><b>SHIP TO:</b>                  WEINKAUF P SCOTT A2-20, MORTON                  SCOTT                  A2-20                  RICHFIELD KS 67953                  USA</p>	<p style="text-align: right; font-size: 1.5em;"><i>ADJ</i></p>

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
7525	CMT PRODUCTION LINER BOM JP055	1.00	JOB					
1	ZI-MILEAGE FROM NEAREST HES 000-117 Number of Units	120.000	MI		7.28	873.60	218.40-	655.20
86955	ZI FUEL SURCHG-HEAVY TRKS > 1 1/2 FUEL SURCHG-HEAVY TRKS > 1 1/2 TON/PER MI Number of Units	120.000	MI		0.33	39.60		39.60
2	MILEAGE FOR CEMENTING CREW,ZI 000-119 Number of Units	120.000	MI		4.28	513.60	128.40-	385.20
86954	ZI FUEL SURCHG-CARS/PICKUPS < 1 FUEL SURCHG-CARS/PICKUPS < 1 1/2 TON/PER/MI Number of Units	120.000	MI		0.11	13.20		13.20
16091	ZI - PUMPING CHARGE 001-016 DEPTH FEET/METERS (FT/M)	1.000	EA		4,186.00	4,186.00	1,046.50-	3,139.50
142	AXIAL FLOW MIXER,W/O ADC,/JOB,ZI 046-070 NUMBER OF JOBS	1.000	EA		885.00	885.00	277.89-	607.11

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# HALLIBURTON

Halliburton Energy Services, Inc.

Sales Order Number: 3673894

Sales Order Date: April 23, 2005

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
132	PORT. DAS W/CEMWIN;ACQUIRE W/HES, 045-050 NUMBER OF DAYS	1.000 1	JOB Days		1,280.00	1,280.00	320.00-	960.00
100003138	PLUG,CMTG, TOP AL,3 1/2,SYNTH SVCE PLUG, CEMENTING, TOP ALUMINUM, 3 1/2, / SYNTHETIC SERVICE	1.000	EA		131.81	131.81	32.95-	98.86
100012205	CEM,CLASS C / PREMIUM PLUS, BULK 504-050516.00265 / CEMENT - CLASS C - PREMIUM - BULK	165.000	SK		31.26	5,157.90	1,289.48-	3,868.42
100003646	CHEMICAL - HALAD-322 - 50 LB SACK 507-775516.00144 / CHEMICAL - HALAD-322 - 50 LB SACK	78.000	LB		14.42	1,124.76	281.19-	843.57
100005049	Chemical - Flocele (25 lb sk) XXXXXXX 890.50071 / FLOCELE - 3/8 - 25 LB SACK	42.000	LB		4.96	208.32	52.08-	156.24
3965	HANDLE&DUMP SVC CHR, G, 500-207 NUMBER OF EACH	168.000 1	CF each		4.08	685.44	171.36-	514.08
76400	ZI MILEAGE,CMT MTLs DEL/RET MIN 500-306 / MILEAGE,CMTG MTLs DEL/RET PER/TON MI.MIN NUMBER OF TONS	274.000 1.00	MI ton		2.49	682.26	170.57-	511.69
87605	ZI FUEL SURCHG-CMT & CMT ADDITIVES FUEL SURCHG-CMT & CMT ADDITIVES/PER TNM NUMBER OF TONS	274.000 1.00	MI ton		0.11	30.14		30.14
372867	Cmt PSL - DOT Vehicle Charge, CMT Cmt PSL - DOT Vehicle Charge, CMT	2.000	EA		179.30	358.60		358.60
101379248	Sugar, Granulated, 25 lb bag, Imperial Sugar, Granulated, 25 lb bag, Imperial	25.000	LB		5.00	125.00	31.25-	93.75

KCC WICHITA  
JUL 26 2018  
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Sales Order Number: 3673894

Sales Order Date: April 23, 2005

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
	SALES ORDER AMOUNT					16,295.23	4,020.07	12,275.16
	Sales Tax - State							621.87
	SALES ORDER TOTAL							12,897.03
	Total Weight: 15,658.90 LB							US Dollars
<p><b>KCC WICHITA</b>  <b>JUL 26 2018</b>  <b>RECEIVED</b></p>								

INVOICE INSTRUCTIONS:

Operator Name:  
 Customer Agent:

Halliburton Approval: X \_\_\_\_\_  
 Customer Signature: X \_\_\_\_\_

# SALES ORDER

# HALLIBURTON

Halliburton Energy Services, Inc.

Sales Order Number: 3673894

Sales Order Date: April 23, 2005

**SOLD TO:**  
WEINKAUF PETROLEUM INC  
5100 S ATLANTA  
TULSA OK 74105  
USA

**Rig Name:**  
**Well/Rig Name:** WEINKAUF P SCOTT A2-20, MORTON  
**Company Code:** 1100  
**Customer P.O. No.:** N/A  
**Shipping Point:** Liberal, KS, USA  
**Sales Office:** Mid-Continent BD  
**Well Type:** Oil  
**Well Category:** Workover  
**Service Location:** 0037  
**Payment Terms:** Net 20 days from Invoice date  
**Ticket Type:** Services  
**Order Type:** ZOH

**SHIP TO:**  
WEINKAUF P SCOTT A2-20, MORTON  
SCOTT  
A2-20  
RICHFIELD KS 67953  
USA

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
7525	CMT PRODUCTION LINER BOM JP055	1.00	JOB					
1	ZI-MILEAGE FROM NEAREST HES 000-117 Number of Units	120.000 1	MI unit		7.28	873.60	218.40-	655.20
86955	ZI FUEL SURCHG-HEAVY TRKS >1 1/2 FUEL SURCHG-HEAVY TRKS >1 1/2 TON/PER MI Number of Units	120.000 1	MI unit		0.33	39.60		39.60
2	MILEAGE FOR CEMENTING CREW,ZI 000-119 Number of Units	120.000 1	MI unit		4.28	513.60	128.40-	385.20
86954	ZI FUEL SURCHG-CARS/PICKUPS<1 FUEL SURCHG-CARS/PICKUPS<1 1/2TON/PER/MI Number of Units	120.000 1	MI unit		0.11	13.20		13.20
16091	ZI - PUMPING CHARGE 001-016 DEPTH FEET/METERS (FT/M)	1.000 4,735	EA FT		4,186.00	4,186.00	1,046.50-	3,139.50
142	AXIAL FLOW MIXER,W/O ADC,/JOB,ZI 046-070 NUMBER OF JOBS	1.000 1	EA Job		885.00	885.00	277.89-	607.11

KCC WICHITA

JUL 26 2018

RECEIVED

# HALLIBURTON

Halliburton Energy Services, Inc.

Sales Order Number: 3673894

Sales Order Date: April 23, 2005

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
132	PORT. DAS W/CEMWIN;ACQUIRE W/HES, 045-050 NUMBER OF DAYS	1.000	JOB		1,280.00	1,280.00	320.00-	960.00
		1	Days					
100003138	PLUG,CMTG,TOP AL,3 1/2,SYNTH SVCE PLUG, CEMENTING, TOP ALUMINUM, 3 1/2, / SYNTHETIC SBRVICE	1.000	EA	✓	131.81	131.81	32.95-	98.86
100012205	CEM,CLASS C / PREMIUM PLUS, BULK 504-050516.00265 / CEMENT - CLASS C - PREMIUM - BULK	165.000	SK	✓	31.26	5,157.90	1,289.48-	3,868.42
100003646	CHEMICAL - HALAD-322 - 50 LB SACK 507-775516.00144 / CHEMICAL - HALAD-322 - 50 LB SACK	78.000	LB	✓	14.42	1,124.76	281.19-	843.57
100005049	Chemical - Flocele (25 lb sk) XXXXXXXX 890.50071 / FLOCELB - 3/8 - 25 LB SACK	42.000	LB	✓	4.96	208.32	52.08-	156.24
3965	HANDLE&DUMP SVC CHRГ, 500-207 NUMBER OF EACH	168.000	CF		4.08	685.44	171.36-	514.08
		1	each					
76400	ZI MILEAGE,CMT MTLs DEL/RET MIN 500-306 / MILEAGE,CMTG MTLs DEL/RET PER/TON MLMIN NUMBER OF TONS	274.000	MI		2.49	682.26	170.57-	511.69
		1.00	ton					
87605	ZI FUEL SURCHG-CMT & CMT ADDITIVES FUEL SURCHG-CMT & CMT ADDITIVES/PER TNM NUMBER OF TONS	274.000	MI		0.11	30.14		30.14
		1.00	ton					
372867	Cmt PSL - DOT Vehicle Charge, CMT Cmt PSL - DOT Vehicle Charge, CMT	2.000	EA		179.30	358.60		358.60
101379248	Sugar, Granulated, 25 lb bag, Imperial Sugar, Granulated, 25 lb bag, Imperial	25.000	LB	✓	5.00	125.00	31.25-	93.75

KCC WICHITA

JUL 26 2018

RECEIVED

Sales Order Number: 3673894

Sales Order Date: April 23, 2005

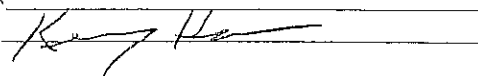
Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
	SALES ORDER AMOUNT					16,295.23	4,020.07-	12,275.16
	Sales Tax - State							621.87
	SALES ORDER TOTAL							12,897.03 US Dollars
	Total Weight: 15,658.90 LB							

KCC WICHITA  
JUL 26 2018  
RECEIVED

INVOICE INSTRUCTIONS:

Operator Name:  
Customer Agent:

Halliburton Approval: X  
Customer Signature: X









Halliburton Energy Services, Inc.  
Houston, Texas 77056

70012 SAP

TO: HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BELOW AND DELIVER AND SELL PRODUCTS, SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING:

Well No. A-2	Farm or Lease SCOTT	County MORTON	State Ks	Well Permit Number
Customer WEINKAUF PETROLEUM		Well Owner WEINKAUF PETROLEUM		Job Purpose Cement Production Liner

THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

A. CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton Energy Services, Inc. (hereinafter "Halliburton").

B. PRICE AND PAYMENT - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, or Halliburton's actual attorneys fees, whichever is greater, plus all collection and court costs. Customer agrees that the amount of attorney fees set out herein are reasonable and necessary.

C. RELEASE AND INDEMNITY - Customer agrees to RELEASE Halliburton Group from any and all liability for any and all damages whatsoever to property of any kind owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to bind by contract or which are co-interest owners or joint ventures with Customer. Customer also agrees to DEFEND, INDEMNIFY, AND HOLD Halliburton Group HARMLESS from and against any and all liability, claims, costs, expenses, attorney fees and damages whatsoever for personal injury, illness, death, property damage and loss resulting from:

loss of well control; services to control a wild well whether underground or above the surface; reservoir or underground damage, including loss of oil, gas, other mineral substances or water; surface damage arising from underground damage; damage to or loss of the well bore; subsurface trespass or any action in the nature thereof; fire; explosion; subsurface pressure; radioactivity; and pollution and contamination and its cleanup and control.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations will apply even if the liability and claims are caused by the sole, concurrent, active or passive negligence, fault, or strict liability of one or more members of the Halliburton Group, the unavailability of any vessel or any defect in the data, products, supplies, materials or equipment furnished by any member or members of the Halliburton Group whether in the design, manufacture, maintenance or marketing thereof or from a failure to warn of such defect. "Halliburton Group" is defined as Halliburton Energy Services, Inc., its parent, subsidiary, and affiliated companies, insurers and subcontractors and all their officers, directors, employees, consultants and agents. Customer's RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations apply whether the personal injury, illness, death, property damage or loss is suffered by one or more members of the Halliburton Group, Customer, or any other person or entity. Customer agrees to support such obligations assumed herein with liability insurance with limits of not less than \$500,000. Customer agrees to name Halliburton Group as named additional insureds on all of its general liability policy(s). Customer agrees that its liability under this Contract is not limited by the amounts of its insurance coverage, except where and as may be required by applicable local law for the provisions of this Contract to be enforceable.

D. EQUIPMENT LIABILITY - Customer shall at its risk and expense attempt to recover any Halliburton Group equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton Group. Customer shall be responsible for damage to or loss of Halliburton group equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton group equipment damaged by corrosion or abrasion due to well effluents.

E. LIMITED WARRANTY - Halliburton warrants only fit to the equipment, products, and materials supplied under this Contract and that same are free from defects in workmanship and materials for thirty (30) days from the date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON GROUP. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton Group shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION. even if such is contributed to or caused by the active or passive negligence, fault or strict liability of any member or members of Halliburton Group. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

F. GOVERNING LAW - The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

G. DISPUTE RESOLUTION - Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three arbitrators under the rules of the American Arbitration Association. The arbitration will take place in Houston, TX.

H. SEVERABILITY - If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable.

I. MODIFICATIONS - Customer and Halliburton agree that any provision of this Contract that is unenforceable or void under applicable law will be modified to achieve the intent of the parties hereunder to the greatest extent allowed by applicable law.

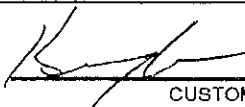
J. MODIFICATIONS - Customer agrees that Halliburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 4100 Clinton Drive, Houston, TX. 77020.

I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH CUSTOMER ACKNOWLEDGES IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND I REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED:  DATE: 04/23/05 TIME: 1130  
CUSTOMER Authorized Signatory

Customer Acceptance of Materials and Services

THE CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ON THE ATTACHED ORDER NUMBER 3673894

 CUSTOMER Authorized Signatory

KCC WICHITA  
JUL 26 2018  
RECEIVED

# INVOICE

## HALLIBURTON

Halliburton Energy Services, Inc.

COPY

Wire Transfer Information

Account Number:

ABA Routing Number:

Remit To : P.O. Box 203143, Houston, TX 77216-3143

**Invoice Date: April 30, 2005**

**Invoice Number: 93212373**

**DIRECT CORRESPONDENCE TO:**

P.O. Box 1598  
LIBERAL, KS 67905-1598  
US  
Tel: 620-624-3879  
Fax: 620-629-4673

Rig Name:  
Well Name: WEINKAUF P SCOTT A2-20, MORTON  
Ship to: RICHFIELD, KS 67953  
MORTON

Job Date: April 30, 2005  
Cust. PO No.: na  
Payment Terms: Net 20 days from Invoice date  
Quote No.: 21193883  
Sales Order No.: 3686941  
Manual Ticket No.:  
Shipping Point: LIBERAL Hwy 54 W. Ship Pt.  
Ultimate Destination Country: US  
Customer Account No.: 306403

TO:

WEINKAUF PETROLEUM INC  
5100 S ATLANTA  
TULSA OK 74105

Contract No.:  
Contract from:  
Contract to:

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
13288	PE BOM-Acidize Formation w/o C JP145 PE BOM-Acidize Formation w/o	1.00	JOB					
*3124	MILEAGE FOR FRAC EQUIPMENT 300-111 Number of Units	120.000	MI		7.28	873.60	463.01-	410.59
		1	unit					
*3125	MILEAGE FOR FRACTURING CREW 300-112 Number of Units	120.000	MI		4.28	513.60	272.21-	241.39
		1	unit					
*16134	STIM PUMP CHG ACID- FIRST 2 HR 200-024 / STIM PUMP CHG ACID- FIRST 2 HRS PRESSURE PRESSURE UNITS (PSI/MPA/BAR)	1.000	EA		2,072.00	2,072.00	1,098.16-	973.84
		3,000						
		PSI						
13954	STIM DELIVERY CHG LARGE UNITS 300-131 NUMBER OF HOURS	1.000	UN		208.00	832.00	440.96-	391.04
		4.00	hr					
*168591	PE CompuPac/SitePac PE CompuPac/SitePac / TOTAL NUMBER HR/DAY/WEEK/MTH/YEAR/JOB/RUN	1.000	EA		1,954.00	1,954.00	1,035.62-	918.38
		1.00						
		DAY						
341772	SBM Fe Acid PERCENT ACID	3,400.000	GAL		3.61	12,274.00	6,505.22-	5,768.78
		10.0						
101366650	Chem-HAI-OS, 330 gal tote tank Chem-HAI-OS, 330 gal tote tank	4.000	GAL		112.21	448.84	237.89-	210.95

KCC WICHITA

JUL 26 2018

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Acid Job

APPROVED

9605

# INVOICE

Continuation

## HALLIBURTON

Halliburton Energy Services, Inc.

Remit To : P.O. Box 203143, Houston, TX 77216-3143

**Invoice Date: April 30, 2005**

**Invoice Number: 93212373**

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
100003655	CHEM-LOSURF 300 - BULK XXXXXXXX 516.00179 / CHEMICAL - LOSURF-300 - HALTANK / BULK - 7.59 LBS. PER GAL. / TOTBS - 7.59 LBS. PER GAL.	7.000	GAL		80.76	565.32	299.62-	265.70
100003733	CHEM-CLA-STA XP XXXXXXXX 516.00489 / CHEMICAL - CLA-STA XP - CLAY / STABILIZER F/LOW PERM FORMATIONS - / BULK	6.000	GAL		126.11	756.66	401.03-	355.63
100001585	CHEM-KCL POTASSIUM CHLORIDE - CHEM-KCL POTASSIUM CHLORIDE - 50#	650.000	LB		1.00	650.00	344.50-	305.50
100003800	CHEM,BE-6 BACTERIACIDE, 48 LB / 516.00771 / CHEMICAL - BE-6 BACTERICIDE - 48 / ONE POUND BAGS/FIBER DRUM - REPLACES / FDP- F496-92 UNDER 999.99177	1.000	LB		170.00	170.00	90.10-	79.90
*16194	STIM PERFPAC BALL INJECTOR 307-314 / STIM STIMRFPAC INJECTOR 4 -HR PERIODS-HOURS OR FRACTION	1.000	EA		1,103.00	1,103.00	584.59-	518.41
		1	hr					
*100001379	BALL - PERFPAC - 7/8 OD - RUBB 70.00458 / BALL - PERFPAC - 7/8 OD - RUBBER / COVERED NYLON - 3/4 DIA CORE - 1.3 / SPECIFIC GRAVITY - BLACK, - SPEC / SPEC - 70.72000	96.000	EA		5.58	535.68	283.91-	251.77
*87055	STIM CAR-PICKUP (< 11/2 TONS)/ FUEL SURCHG-CARS/PICKUPS<1 1/2TON/PER/M Number of Units	120.000	MI		0.11	13.20		13.20
		1	unit					
*87056	STIM HEAVY TRUCKS (> 11/2 TONS FUEL SURCHG-HEAVY TRUCKS>1 1/2TON/PER/M Number of Units	120.000	MI		0.33	79.20		79.20
		2	unit					
*373061	PE DOT Vehicle Charge PE DOT Vehicle Charge	2.000	EA		179.30	358.60		358.60
*21711	PE Environmental Charge 300-300	1.000	JOB		190.00	190.00		190.00

**KCC WICHITA**

**JUL 26 2018**

**RECEIVED**

# INVOICE

Continuation

## HALLIBURTON

Halliburton Energy Services, Inc.

Remit To : P.O. Box 203143, Houston, TX 77216-3143

**Invoice Date: April 30, 2005**

**Invoice Number: 93212373**

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
*16135	ON-LOC PUMP CHARGE ACID STIM 200-027	2.000	EA	874.00		874.00	463.22-	410.78
	HOURS OR FRACTION (MIN2)	2	hr					
	<b>Total</b>					24,263.70	12,520.04-	11,743.66
	Sales Tax - State							231.41
	<b>INVOICE TOTAL</b>							11,975.07 US Dollars

KCC WICHITA  
JUL 26 2018  
RECEIVED

**Payment Terms:**

If customer does not have an approved open account with Halliburton, all sums are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any amount, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

SALES ORDER

**HALLIBURTON**

Halliburton Energy Services, Inc.

Sales Order Number: 3686941

Sales Order Date: April 28, 2005

SOLD TO:  
WEINKAUF PETROLEUM INC  
5100 S ATLANTA  
TULSA OK 74105  
USA

Rig Name:  
Well/Rig Name: WEINKAUF P SCOTT A2-20, MORTON  
Company Code: 1100  
Customer P.O. No.: na  
Shipping Point: Liberal, KS, USA  
Sales Office: Field sales call out  
Well Type: Oil  
Well Category: Workover  
Service Location: 0037  
Payment Terms: Net 20 days from Invoice date  
Ticket Type: Services  
Order Type: ZOH

SHIP TO:  
WEINKAUF P SCOTT A2-20, MORTON  
SCOTT  
A2-20  
RICHFIELD KS 67953  
USA

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
13288	PE BOM-Acidize Formation w/o CT JP145 PE BOM-Acidize Formation w/o	1.00	JOB					
3124	MILEAGE FOR FRAC EQUIPMENT 300-111 Number of Units	120.000 1	MI unit		7.28	873.60	463.01-	410.59
3125	MILEAGE FOR FRACTURING CREW 300-112 Number of Units	120.000 1	MI unit		4.28	513.60	272.21-	241.39
16134	STIM PUMP CHG ACID- FIRST 2 HRS 200-024 / STIM PUMP CHG ACID- FIRST 2 HRS PRESSURE PRESSURE UNITS (PSI/MPA/BAR)	1.000 3,000 PSI	EA		2,072.00	2,072.00	1,098.16-	973.84
13954	STIM DELIVERY CHG LARGE UNITS /HOUR 300-131 NUMBER OF HOURS	1.000 4.00	UN hr		208.00	832.00	440.96-	391.04
168591	PE CompuPac/SitePac PE CompuPac/SitePac / TOTAL NUMBER HR/DAY/WEEK/MTH/YEAR/JOB/RUN	1.000 1.00 DAY	EA		1,954.00	1,954.00	1,035.62-	918.38
341772	SBM Fe Acid PERCENT ACID	3,400.000 10.0	GAL		3.61	12,274.00	6,505.22-	5,768.78

**KCC WICHITA**  
**JUL 26 2018**  
**RECEIVED**

Sales Order Number: 3686941

Sales Order Date: April 28, 2005

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
101366650	Chem-HAI-OS, 330 gal tote tank Chem-HAI-OS, 330 gal tote tank	4.000	GAL		112.21	448.84	237.89-	210.95
100003655	CHEM-LOSURF 300 - BULK XXXXXXX 516.00179 / CHEMICAL - LOSURF- 300 - HALTANK / BULK - 7.59 LBS. PER GAL. / TOTES - 7.59 LBS. PER GAL.	11.000	GAL		80.76	888.36	470.83-	417.53
100003733	CHEM-CLA-STA XP XXXXXXX 516.00489 / CHEMICAL - CLA-STA XP - CLAY / STABILIZER P/LOW PERM FORMATIONS - / BULK	6.000	GAL		126.11	756.66	401.03-	355.63
100001585	CHEM-KCL POTASSIUM CHLORIDE - 50# CHEM-KCL POTASSIUM CHLORIDE - 50#	668.000	LB		1.00	668.00	354.04-	313.96
100003800	CHEM, BE-6 BACTERIACIDE, 48 LB FIBER DRUM / 516.00771 / CHEMICAL - BE-6 BACTERICIDE - 48 / ONE POUND BAGS/FIBER DRUM - REPLACES / FDP-F496-92 UNDER 999,99177	1.000	LB		170.00	170.00	90.10-	79.90
16194	STIM PERFPAC BALL INJECTOR 307-314 / STIM STIMRFPAC INJECTOR 4 HR PERIODS-HOURS OR FRACTION	1.000	EA		1,103.00	1,103.00	584.59-	518.41
100001379	BALL - PERFPAC - 7/8 OD - RUBBER 70.00458 / BALL - PERFPAC - 7/8 OD - RUBBER / COVERED NYLON - 3/4 DIA CORE - 1.3 / SPECIFIC GRAVITY - BLACK - SPEC / SPEC - 70.72000	96.000	EA		5.58	535.68	283.91-	251.77
87055	STIM CAR-PICKUP (< 11/2 TONS)/MILE FUEL SURCHG-CARS/PICKUPS < 1 1/2TON/PER/M Number of Units	120.000	MI		0.11	13.20		13.20
87056	STIM HEAVY TRUCKS (> 11/2 FUEL SURCHG-HEAVY TRUCKS > 1 1/2TON/PER/M Number of Units	120.000	MI		0.33	79.20		79.20
373061	PE DOT Vehicle Charge PE DOT Vehicle Charge	2.000	EA		179.30	358.60		358.60

KCC WICHITA

JUL 26 2018

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# HALLIBURTON

Halliburton Energy Services, Inc.

Sales Order Number: 3686941

Sales Order Date: April 28, 2005

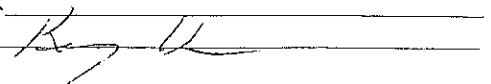
Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
21711	PE Environmental Charge 300-300	1.000	JOB		190.00	190.00		190.00
	SALES ORDER AMOUNT					23,730.74	12,237.57-	11,493.17
	Sales Tax - State							209.64
	SALES ORDER TOTAL							11,702.81 US Dollars
	Total Weight: 40,163.65 LB							
122598	ADDITIONAL HOURS	2	EG	X	481.00	= 962.00	X .47 =	452.14
								12,154.95

KCC WICHITA  
JUL 26 2018  
RECEIVED

INVOICE INSTRUCTIONS:

Operator Name:  
Customer Agent:

Halliburton Approval: X  
Customer Signature: X







# HALLIBURTON

WEINKAUF PETROLEUM  
SCOTT A-2 Stage 1  
WEINKAUF PETROLEUM

## 3.2 Job Event Log

Time	Description	Comment	Treating Pr psi	Slurry Rate bpm	Stg Slurry Vol gal	Job Slurry Vol gal	Backside Pr psi
07:00:23	SAFETY MEETING - ASSESSMENT OF LOCATION		-0	0.0	0	0	0
08:00:44	START JOB	Starting Job	-0	0.0	0	0	0
08:01:38	OTHER	SPOT AND SET UP EQUIPMENT	-0	0.0	0	0	0
08:01:54	OTHER	WAIT ON RIG CREW TO ARRIVE	-15	0.0	0	0	0
10:51:28	OTHER	CHECK FLUID LEVEL	1877	0.0	46	46	0
11:19:05	PRESSURE TEST		-13	3.7	83	83	0
11:20:52	OTHER	PUMP WATER TOUCHCHECK RATES/PRESSURES					
11:23:00	OTHER	LOAD WITH WATER	460	0.0	415	415	0
11:23:58	OTHER	LOAD WITH WATER CANNOT PUMP INTO IT WITH A 1500 PSI HEAD	1462	0.0	424	424	0
11:35:03	OTHER	WAIT ON A 31/2 COLLAR-TAKE 1500PSI HEAD OFF	-2	0.0	424	424	0
13:15:04	OTHER	31/2 COLLAR ON LOCATION-	-4	0.0	424	424	0
13:23:24	OTHER	HOOK ON TO WELL HEAD	3702	0.0	427	427	0
13:28:36	PRESSURE TEST		14	3.3	440	440	0
13:30:40	OTHER	START TO PUMP WATER TO LOAD AND EST. RATES					
13:31:22	OTHER	LOAD AND BREAK	2516	0.9	465	465	0
13:31:54	PUMP ACID		2017	2.7	514	514	0
13:32:37	Stage 1	Acid	1989	2.8	2	2	0
13:36:24	PUMP ACID		1998	3.6	517	517	0
13:41:08	PUMP ACID		1806	4.1	1287	1287	0
13:43:46	PUMP ACID	ACID ON FORMATION	1647	4.8	1765	1765	0
13:44:14	PUMP ACID		1315	5.3	1865	1865	0
13:45:33	PUMP ACID		1389	6.2	2177	2177	0
13:46:38	PUMP ACID		1400	6.7	2467	2467	0
13:47:26	OTHER		1353	6.8	2693	2693	0
13:48:39	PUMP ACID		1384	6.8	3038	3038	0
13:50:52	Stage 2	Flush	1419	6.8	5	5	0
13:50:55	PUMP WATER		1439	6.8	19	19	0
13:52:20	PUMP WATER		1470	6.9	426	4092	0
13:54:29	PUMP WATER		1547	6.8	1044	4710	0

5

KCC WICHITA

JUL 26 2018

RECEIVED

# HALLIBURTON

WEINKAUF FILLING  
SCOTT A-2 Stage 1  
WEINKAUF PETROLEUM

Time	Description	Comment	Treating Pr psi	Slurry Rate bpm	Stg Slurry Vol gal	Job Slurry Vol gal	Backside Pr psi
13:55:53	PUMP WATER		1460	6.8	1446	5112	0
13:56:39	PUMP WATER		1466	6.8	1666	5332	0
13:57:15	ISIP		750	0.0	1758	5424	0
14:00:35	OTHER	3 MINUETS	64	0.0	1758	5424	0
14:01:05	OTHER	4 MINUETS	-6	0.0	1758	5424	0
14:03:41	END JOB	Ending job	2				

KCC WICHITA  
JUL 26 2018  
RECEIVED

Work Order Contract

Order Number

3686941

Halliburton Energy Services, Inc.
Houston, Texas 77056

TO: HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BEEOW AND DELIVER AND SELL PRODUCTS, SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING:

Table with 5 columns: Well No. (A-2), Farm or Lease (SCOTT), County (MORTON), State (KS), Well Permit Number (13288). Row 2: Customer (WEINKAUF PETROLEUM), Well Owner (WEINKAUF PETROLEUM), Job Purpose (13288).

THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

A. CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton Energy Services, Inc. (hereinafter "Halliburton").

B. PRICE AND PAYMENT - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials.

C. RELEASE AND INDEMNITY - Customer agrees to RELEASE Halliburton Group from any and all liability for any and all damages whatsoever to property of any kind owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to bind by contract or which are co-interest owners or joint ventures with Customer.

loss of well control; services to control a wild well whether underground or above the surface; reservoir or underground damage, including loss of oil, gas, other mineral substances or water; surface damage arising from underground damage; damage to or loss of the well bore; subsurface trespass or any action in the nature thereof; fire, explosion, subsurface pressure, radioactivity, and pollution and contamination and its cleanup and control.

CUSTOMER'S RELEASE, OFFENSE, INDEMNITY AND HOLD HARMLESS obligations will apply even if the liability and claims are caused by the sole, concurrent, active or passive negligence, fault, or strict liability of one or more members of the Halliburton Group, the unseaworthiness of any vessel or any defect in the data, products, supplies, materials or equipment furnished by any member or members of the Halliburton Group whether in the design, manufacture, maintenance or marketing thereof or from a failure to warn of such defect.

D. EQUIPMENT LIABILITY - Customer shall at its risk and expense attempt to recover any Halliburton Group equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence.

E. LIMITED WARRANTY - Halliburton warrants only title to the equipment, products, and materials supplied under this Contract and that same are free from defects in workmanship and materials for thirty (30) days from the date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE.

F. GOVERNING LAW - The validly, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

G. DISPUTE RESOLUTION - Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three arbitrators under the rules of the American Arbitration Association.

H. SEVERABILITY - If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to effect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable.

I. MODIFICATIONS - Customer agrees that Halliburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH CUSTOMER ACKNOWLEDGES IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND I REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED: [Signature] DATE: 4/30/05 TIME: 11:00 A.M./P.M. CUSTOMER Authorized Signatory

Customer Acceptance of Materials and Services

THE CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ON THE ATTACHED ORDER NUMBER 3686941

[Signature] CUSTOMER Authorized Signatory

KCC WICHITA JUL 26 2018 RECEIVED

Seminole Oilfield Supply, Inc.  
 P.O. Box 831  
 Seminole, OK 74818  
 United States

copy

**Invoice**  
 Invoice Number:  
 2099

Invoice Date:  
 Apr 13, 2005

Voice: 405/382/0240  
 Fax: 405/382/0242

Page:  
 1

Duplicate

Sold To:  
 Weinkauf Petroleum Inc.  
 5100 S. Atlanta Ave.  
 Tulsa, OK 74105-6600

Ship to:  
 Scott A 2-20

Customer ID	Customer PO	Payment Terms		
Weinkauf		20 10, Net 30 Days		
Sales Rep ID	Shipping Method	Ship Date	Due Date	
			5/13/05	
Quantity	Item	Description	Unit Price	Extension
4,810.173	1/2" Tubing	3 1/2" Tubing 152 joints 180 930	3.85	<del>18,519.15</del>
		CS R2 t&d		
4,810.022	3/8" Tubing	2 3/8" Tubing 154 joints N80 CS	2.25	10,841.90
		RE T&D		
152.00		Collar Turndowns	20.00	3,040.00
2.00		seating nipples	285.60	571.20
1.00		change over	285.60	285.60
		REVISED....		
<p>this is to replace the invoice I sent yesterday... I inadvertently wrote down the wrong amount and it was not discovered until this morning. If you have any questions please contact me at 405-382-0240...</p>				

Subtotal 33,257.05  
 Sales Tax 1,662.69  
 Freight 1,980.00  
 Total Invoice Amount 36,900.74  
 Payment/Credit Applied  
**TOTAL 36,900.74**

Check/Credit Memo No:

KCC WICHITA  
 JUL 26 2018  
 RECEIVED

**APPROVED**  
 9657  
 Repairing Csg Leak

**Weinkauf Pet., Inc.**

Well: **Scott A2-20**  
 Legal: S20-32S-43W  
 County/SI Morton county KS

KB: 11  
 CSG 4 1/2 11.60#, 10.50#  
 @ 4863  
 TD: 4866  
 PBD:

**Daily Completion/VO Report**

Co : Patrick Carrington

**Cost Record**

Date:	Morning Report			Location	Daily	Cumil.	Vendor
5/12/2007	0645-0930	MIRU BJ Serices for Fracture treatment		Legal			
	800	SICP 20 psi		Surf dmg			
	0800-0900	RD WH tie on BJ to 3 1/2"		Drig - Ftg			
		Bad 3 1/2" WH threads, bell nipple, and both 2" nipples, need to replace		Drig - Day			
	0930-1000	Safety meeting		Drig - Eq.			
	1000-1100	Test line 5700 psi		Mud/chem			
		Pump 1500 gal 7 1/2% HCL w/ FE,NE, Inflo-150,CI-14: at 15.2 bbl/min @ 150 psi		Fracture Treatment	33942	33942	BJ Services
		Pump 11 bbl water spacer @ 15.2 bbl/min at 150 psi		Cml & ser		4390	Basic Energy
		Pump 2000 gal linear gel at 3 bbl/min, spot acid on perfs pressure: 1650 psi, broke back to 1450 @ 8 bbls gone, broke back from 1450 psi to 900 psi @ 10 bbl gone.		Water		4445	Robertson
		Pump 4000 gal Lightning pad 20 bbl/min @ 2600 psi, broke back to 2150 psi		Stimulation/Acid		2167	Southwestern Acid
		Pump 1500 gal 2# 16/30 sand, @ 20 bbl/min @ 2100 psi		w/elec log			
		Pump 2000 gal 3# 16/30 sand @ 20 bbl/min @ 2050 psi		w/ service			
		Pump 1500 gal 4# 16/30 sand @ 20 bbl/min @ 2220 psi		Frac Tank Rental		1500	Nichols
		Pump 1500 gal Lightning 2000 flush @ 20 bbl/min @ 2900 psi		mud log			
		Over flush w/ 2900 gal linear gel @ 20 bbl/min @ 2900 psi, broke to 2600 psi		truck & trans			
		SD		DH plugging			
		ISIP 1148 psi		Tubular insp.			
		5 min 261 psi		Other IDC			
		10 min 9 psi		Engr. & Supv	800	4000	WPI
		15 min 0 psi		Casing Crws			
		Average pump rate 19.8 bbl/min		Rental Equip		16000	Weatherford
		Average pump pressure 2169		Communicn			
	1100-1200	RDMO BJ Services		Rig Mob			
	1130-1200	SWI SDFWND		Cont Service			
		Note: 446 BBL LTR		Drig Overhd			
		Daily Costs: Rig 1620 BJ Services 33942		Mud Logging			
		Note new WH will be ship for Monday installation		Compln Unit	1620	23165	Midwestern
				Conduct Csg			
				Surface Csg			
				Inter Csg			
				Prod Csg			
				Liner			
				Tubing			
				Casinghead			
				subsurf eq.			
				Weihead			
				Pump			
				Pkr/anch/tdn			
				PU/motor			
				Sep/HT/Dehy			
				Compressor			
				FL&Battery			
				Light Plant		200	Nichols
				Mud haul off			
				Press truck		500	Robertson
				Dozer			
				Packers & opr.		2900	Sam's Pkr.
				Tubular insp.			
				Totals		36362	93209

**KCC WICHITA**  
**JUL 26 2018**  
**RECEIVED**

# BJ Services Company

Original

COPY



REMIT TO:	P. O. Box 4346-Dept. 393 Houston, TX 77210-4346	INVOICE NO. 1282964 SP 00110	OUR RECEIPT NO. 219017633	DATE 05/12/2007
CUSTOMER NO.	20094589	COST CENTER	1224	YOUR ORDER NO.

Weinkauf Petroleum Inc  
5100 S. Atlanta Ave.  
Tulsa Oklahoma 74105

SERVICES FROM OUR STATION AT Perryton Operations	BJ SERVICES SUPERVISOR Chad Mingus	SIGNED FOR YOU BY Pat Carrington
FOR SERVICE WELL NAME SCOTT 'A' 2	COUNTY/PARISH Morton	STATE Kansas

PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	PERCENT DISC.	NET AMOUNT
100010	Sand, Brown, 16/30	cwt	182.4		1,862.76		
100175	GBW-5	lbs	25		158.03		
100472	NE-940	gals	22		825.39		
398006	HCl, 5.1 - 7.5%	gals	1500		1,767.30		
398074	Enzyme G-1	gals	8		632.96		
398350	XLFC-5	gals	107		4,014.37		
488007	BF-7L	gals	11		217.11		
488040	Inflo-150	gals	3		89.66		
488137	Claytreat 3C	lbs	20		956.75		
488175	High Perm CRB-LT	gals	10		259.08		
488298	Ferrotrol 280L	gals	8		648.44		
499630	XLW-32	gals	9		146.67		
499779	CI-14	gals	2		84.50		
55	Personnel Surcharge - Frac <=1500	ea	1		218.00		
r-302C	Comp. Sand Proportioning, 11-20 bpm	2hrs	1		2,365.00		
J222	Tank Blending Charge	8hrs	1		445.05		
K990	Lab Technician on Location, 1st 8 Hrs	2hrs	1		331.10		
F201A	Frac HHP, 0-5000 psi - Slurry	job	1		5,511.14		
J055	Chemical Additive Unit	job	1		752.50		
J229	Data Acquisition, Frac/Acid-Enhanced	job	1		2,773.50		
J321	Densimeter	job	1		574.05		
J347	4 or 4-1/2 in Frac Valve	job	1		492.35		
J390	Mileage, Heavy Vehicle	miles	2000		6,364.00		
J391	Mileage, Auto, Pick-Up or Treating Van	miles	500		903.00		
J460A	Proppant Cone Charge/1,1-4.0 lbs	gals	5000		301.00		
J401	Bulk Delivery, Dry Products	ton-tri	1176		1,249.03		

KCC WICHITA  
JUL 26 2018  
RECEIVED

APPROVED

9662

Frac Job

PAY THIS AMOUNT

PHONE: (713) 462-4239

TERMS: NET 30 DAYS

BJ Services

# BJ Services Company



REMIT TO: P.O. Box 4346-Dept. 393  
Houston, TX 77210-4346

INVOICE NO. 1282964 SP 00110	OUR RECEIPT NO. 219017633	DATE 05/12/2007
CUSTOMER NO. 20094589	COST CENTER 1224	YOUR ORDER NO.

Weinkauf Petroleum Inc  
5100 S. Atlanta Ave.  
Tulsa Oklahoma 74105

SERVICES FROM OUR STATION AT Perryton Operations	BJ SERVICES SUPERVISOR Chad Mingus	SIGNED FOR YOU BY Pat Carrington
FOR SERVICE WELL NAME SCOTT 'A' 2	COUNTY/PARISH Morton	STATE Kansas

PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	PERCENT DISC.	NET AMOUNT
	SUB TOTAL						33,942.74

**KCC WICHITA**  
**JUL 26 2018**  
**RECEIVED**

**PAY THIS AMOUNT** → USD **33,942.74**

PHONE: (713) 462-4239      TERMS: NET 30 DAYS

# BJ Services Company



INVOICE NO. 1282964 SP 00110	OUR RECEIPT NO. 219017633	DATE 05/12/2007
CUSTOMER NO. 20094589	COST CENTER 1224	YOUR ORDER NO.
REMIT TO: P.O. Box 4346-Dept 393 Houston, TX 77210-4346		

Weinkauf Petroleum Inc  
5100 S. Atlanta Ave.  
Tulsa Oklahoma 74105

SERVICES FROM OUR STATION AT Perryton Operations	BJ SERVICES SUPERVISOR Chad Mingsus	SIGNED FOR YOU BY Pat Carrington
FOR SERVICE WELL NAME SCOTT 'A' 2	COUNTY/PARISH Morton	STATE Kansas

PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	PERCENT DISC.	NET AMOUNT
100010	Sand, Brown, 16/30	cwt	182.4		1,862.76		1,862.76
100175	GBW-5	lbs	25		158.03		158.03
100472	NE-940	gals	22		825.39		825.39
398006	HCl, 5.1 - 7.5%	gals	1500		1,767.30		1,767.30
398074	Enzyme G-1	gals	8		632.96		632.96
398350	XLFC-5	gals	107		4,014.37		4,014.37
488007	BF-7L	gals	11		217.11		217.11
488040	Info-150	gals	3		89.66		89.66
488137	Claytreat 3C	lbs	20		956.75		956.75
488175	High Perm CR8-LT	gals	10		259.08		259.08
488298	Ferrotrol 280L	gals	8		648.44		648.44
499630	XLW-32	gals	9		146.67		146.67
499779	CI-14	gals	2		84.50		84.50
75	Personel Surcharge - Frac <=1500	ea	1		218.00		218.00
75	Comp. Sand Proportioning, 11-20 bpm	Zhrs	1		2,365.00		2,365.00
J222	Tank Blending Charge	ea	1		445.05		445.05
K990	Lab Technician on Location, 1st 8 Hrs	Zhrs	1		331.10		331.10
F201A	Frac HHP, 0-5000 psi - Slurry	Zhrs	104.2		5,511.14		5,511.14
J055	Chemical Additive Unit	job	1		752.50		752.50
J229	Data Acquisition, Frac/Acid-Enhanced	job	1		2,773.50		2,773.50
J321	Densimeter	job	1		574.05		574.05
J347	4 or 4-1/2 in Frac Valve	job	1		492.35		492.35
J390	Mileage, Heavy Vehicle	job	1		6,364.00		6,364.00
J391	Mileage, Auto, Pick-Up or Treating Van	miles	2000		903.00		903.00
J460A	Proppant Conc Charge/1.1-4.0 lbs	miles	500		301.00		301.00
J401	Bulk Delivery, Dry Products	gals	5000		1,249.03		1,249.03
J401	Bulk Delivery, Dry Products	ton-mi	1176				

**KCC WICHITA**  
**JUL 26 2018**  
**RECEIVED**

**PAY THIS AMOUNT** →

PHONE: (713) 462-4239      TERMS: NET 30 DAYS      BJ Services



# BJ Services Company



INVOICE NO. 1282964 SP 00110	OUR RECEIPT NO. 219017633	DATE 05/12/2007
CUSTOMER NO. 20094589	COST CENTER 1224	YOUR ORDER NO.

REMIT TO: P.O. Box 4346-Dept. 393  
Houston, TX 77210-4346

Weintraub Petroleum Inc  
5100 S. Atlanta Ave.  
Tulsa Oklahoma 74105

SERVICES FROM OUR STATION AT Perryton Operations	BJ SERVICES SUPERVISOR Chad Mingus	SIGNED FOR YOU BY Pat Carrington
FOR SERVICE WELL NAME SCOTT A 2	COUNTY/PARISH Morton	STATE Kansas

PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	PERCENT DISC.	NET AMOUNT
	SUB TOTAL						33,942.74

**KCC WICHITA**  
JUL 26 2018  
RECEIVED

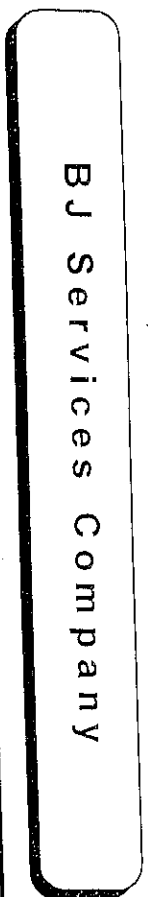
**PAY THIS AMOUNT**

USD 33,942.74

PHONE: (713) 462-4239

TERMS: NET 30 DAYS

**BJ Services Company**



CUSTOMER (COMPANY NAME) Weinkauff Petroleum Inc  
 MAIL  
 INVOICE TO  
 DATE WORK MO. 05 DAY 12 YEAR 2007  
 COMPLETED  
 BJ SERVICES DISTRICT  
 Peryton  
 WELL NAME AND NUMBER SCOTT 'A' 2  
 WELL LEGAL DESCRIPTION 20-32S-43W  
 LOCATION: PRODUCT CODE  
 CREDIT APPROVAL NO. 000000  
 STREET OR BOX NUMBER 5100 S. Atlanta Ave.  
 PURCHASE ORDER NO. 20094589 - 20094589  
 CUSTOMER NUMBER 20094589 - 20094589  
 CITY Tulsa STATE Oklahoma ZIP CODE 74105

WELL API NO. 15129208280000  
 WELL DEPTH (ft) 4.716  
 TD WELL DEPTH (ft) 4.863  
 STATE Kansas  
 JOB TYPE CODE Fracture 0 - 9,999 PSI  
 GAS USED ON JOB: No Gas  
 WELL CLASS: Gas  
 WELL TYPE: New Well

WELL NAME AND NUMBER SCOTT 'A' 2  
 LEGAL DESCRIPTION 20-32S-43W  
 COUNTY/PARISH Morton  
 STATE Kansas  
 JOB TYPE CODE Fracture 0 - 9,999 PSI  
 GAS USED ON JOB: No Gas

PRODUCT CODE  
 DESCRIPTION  
 UNIT OF MEASURE  
 QUANTITY  
 LIST PRICE UNIT  
 GROSS AMOUNT  
 PERCENT DISC.  
 NET AMOUNT

PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	PERCENT DISC.	NET AMOUNT
100010	Sand, Brown, 16/30	cwt	182.4		1,862.76		1,862.76
100175	GBW-5	lbs	25		158.03		158.03
100472	NE-940	gals	22		825.39		825.39
398006	HCl, 5.1 - 7.5%	gals	1500		1,767.30		1,767.30
398074	Enzyme G-1	gals	8		632.96		632.96
398350	XLFC-5	gals	107		4,014.37		4,014.37
488007	BF-7L	gals	11		217.11		217.11
488040	Inflo-150	gals	3		89.66		89.66
488137	Claytreat 3C	gals	20		956.75		956.75
488175	High Perm CRB-LT	gals	10		259.08		259.08
488298	Ferrotrol 280L	lbs	8		648.44		648.44
499630	XLW-32	gals	9		146.67		146.67
499779	Cl-14	gals	2		84.50		84.50
SUB-TOTAL FOR Product Material:							11,663.02
Personnel Surcharge - Frac <math>\leq</math> 1500							218.00
Comp. Sand Proportioning, 11-20 bpm							2,365.00
Tank Blending Charge							445.05
Lab Technician on Location, 1st 8 Hrs							331.10

ARRIVE MO. DAY YEAR TIME  
 LOCATION:  
 CUSTOMER REP.  
 Pat Carrington  
 SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS  
 SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.  
 CUSTOMER AUTHORIZED AGENT  
 SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.  
 CUSTOMER AUTHORIZED AGENT  
 BJ SERVICES APPROVED

**KCC WELLS RECEIVED**  
 JUL 26 2008

**BJ Services Company**



CUSTOMER (COMPANY NAME) Weinkauf Petroleum Inc  
 STREET OR BOX NUMBER 5100 S. Atlanta Ave.  
 CITY Tulsa STATE Oklahoma ZIP CODE 74105  
 CREDIT APPROVAL NO. 000000  
 PURCHASE ORDER NO. 20094589 - 20094589  
 CUSTOMER NUMBER 20094589 - 20094589  
 INVOICE NUMBER

INVOICE TO MAIL  
 DATE WORK MO. 05 DAY 12 YEAR 2007 BJ SERVICES SUPERVISOR Chad Mingsus  
 COMPLETED  
 WELL API NO. 15129208280000  
 WELL CLASS: New Well  
 WELL TYPE: Gas  
 WELL NAME AND NUMBER SCOTT 'A' 2  
 TD WELL DEPTH (ft) 4,716  
 GAS USED ON JOB: No Gas  
 JOB DEPTH (ft) 4,716  
 WELL CLASS: Gas

LEGAL DESCRIPTION 20-32S-43W  
 COUNTY/PARISH Morton  
 STATE Kansas  
 JOB TYPE CODE: Fracture 0 - 9,999 PSI

PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	PERCENT DISC.	NET AMOUNT	
F201A	Frac HHP, 0-5000 psi - Slurry	2hrs	1042		5,511.14		5,511.14	
J055	Chemical Additive Unit	job	1		752.50		752.50	
J229	Data Acquisition, Frac/Acid-Enhanced	job	1		2,773.50		2,773.50	
J321	Densimeter	job	1		574.05		574.05	
J347	4 or 4-1/2 in Frac Valve	job	1		492.35		492.35	
J390	Mileage, Heavy Vehicle	miles	2000		6,364.00		6,364.00	
J391	Mileage, Auto, Pick-Up or Treating Van	miles	500		903.00		903.00	
J460A	Proppant Conc Charge/1.1-4.0 lbs	gals	5000		301.00		301.00	
J401	Bulk Delivery, Dry Products	ton-mi	1176		17,671.54		17,671.54	
SUB-TOTAL FOR Equipment:							1,249.03	1,249.03
SUB-TOTAL FOR Freight/Delivery Charges:							1,249.03	1,249.03
SUB-TOTAL FOR Service Charges:							33,942.74	33,942.74
FIELD ESTIMATE:								

ARRIVE MO. DAY YEAR TIME  
 LOCATION:  
 CUSTOMER REP.  
 SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.  
 CUSTOMER AUTHORIZED AGENT  
 SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.  
 CUSTOMER AUTHORIZED AGENT  
 BJ SERVICES APPROVED  
 SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS

**KCC WICHITA**  
**JUL 26 2018**  
**RECEIVED**