KOLAR Document ID: 1418116

Confidentiality Requested:

Yes No

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City:	Feet from
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:, (e.g. xx.xxxxx)
Name:	Datum: NAD27 NAD83 WGS84
Wellsite Geologist:	County:
Purchaser:	Lease Name: Well #:
Designate Type of Completion:	Field Name:
☐ New Well ☐ Re-Entry ☐ Workover	Producing Formation:
☐ Oil ☐ WSW ☐ SWD	Elevation: Ground: Kelly Bushing:
☐ Gas ☐ DH ☐ EOR	Total Vertical Depth: Plug Back Total Depth:
☐ OG ☐ GSW	Amount of Surface Pipe Set and Cemented at: Feet
CM (Coal Bed Methane)	Multiple Stage Cementing Collar Used? Yes No
Cathodic Other (Core, Expl., etc.):	If yes, show depth set: Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from:
Operator:	feet depth to:w/sx cmt.
Well Name:	leet depth to sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening       Re-perf.       Conv. to EOR       Conv. to SWD         Plug Back       Liner       Conv. to GSW       Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
□ 0 · · · · · · · · · · · · · · · · · ·	Chloride content: ppm Fluid volume: bbls
☐ Commingled     Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	Location of fluid disposal if fladied offsite.
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
☐ Wireline Log Received ☐ Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I II Approved by: Date:

KOLAR Document ID: 1418116

#### Page Two

Operator Name: _				Lease Name:			Well #:	
Sec Twp.	S. R.	E	ast West	County:				
	flowing and shu	ut-in pressures, v	vhether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.gov	v. Digital electronic log
Drill Stem Tests Ta			Yes No			on (Top), Depth ar		Sample
Samples Sent to 0	Geological Surv	/ey	Yes No	Na	me		Тор	Datum
Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru	_		Yes No Yes No Yes No					
		B	CASING eport all strings set-c		New Used	ion, etc.		
Purpose of Strir		Hole illed	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
			ADDITIONAL	CEMENTING / SO	UEEZE RECORD			
Purpose:		epth T Bottom	ype of Cement	# Sacks Used		Type and F	Percent Additives	
Perforate Protect Casi Plug Back T								
Plug Off Zor								
Did you perform a     Does the volume     Was the hydraulic	of the total base f	fluid of the hydrauli		_	=	No (If No, sk	ip questions 2 an ip question 3) out Page Three	,
Date of first Product Injection:	tion/Injection or R	esumed Production	Producing Meth	nod:	Gas Lift 0	Other (Explain)		
Estimated Production Per 24 Hours	on	Oil Bbls.					Gas-Oil Ratio	Gravity
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			DN INTERVAL: Bottom
	Sold Used	I on Lease	Open Hole			mmingled mit ACO-4)	Тор	BOROTT
,	,			B.11 B1				
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid,	Fracture, Shot, Cer (Amount and Kind	menting Squeeze I of Material Used)	Record
TUBING RECORD:	: Size:	Set	Δ+-	Packer At:				
TODING RECORD:	. 3126.	Set	n.	i donei Al.				

Form	ACO1 - Well Completion
Operator	Weinkauf Petroleum, Inc.
Well Name	SCOTT A 2-20
Doc ID	1418116

# Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth			Type and Percent Additives
Surface	12.25	8.625	24	1620	Lite	500	2% CaCl
Surface	12.25	8.625	24	1620	CL H	150	3% CC
Production	7.875	4.25	10.5	4863	DSLW III	250	10% D-44
Liner	4.253	3.5	9.3	4716	C- Premium+		5/10%Hal ad-322

Kansas
Corporation Commission

Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Jay Scott Emler, Chairman Shari Feist Albrecht, Commissioner Pat Apple, Commissioner

## **KOLAR NOTICE:** Electronic Filing Required

The attached form has been returned to you without approval because it was submitted via a paper filing. Effective April 1, 2013, all operators must file all available forms through KOLAR (Kansas On-Line Automated Reporting) at <a href="https://kolar.kgs.ku.edu">https://kolar.kgs.ku.edu</a>. Please resubmit the returned form(s) electronically through KOLAR. Until your electronic filing has been received and approved, you are not authorized to perform any activities described on the returned form(s).

Please visit the KCC website at <a href="http://kcc.ks.gov">http://kcc.ks.gov</a>, or contact the KCC Conservation Division at 316-337-6200, for information on this requirement or assistance in creating or accessing your KOLAR account. The Master Electronic Filing Certification form required to sign up for KOLAR can be found at:

http://kcc.ks.gov/conservation/forms/kolar\_mefc.pdf. KOLAR frequently asked questions can be found at:

http://kcc.ks.gov/conservation/forms/kolar faq.htm.

All these workover ACO-1's must be filed inclindually on KOLAR. They cannot be accepted like this.

I have enclosed copies of the original and first workover ACO-1's. This is all we have in our files.

STATE CORPORATION COMMISSION OF KANSAS	API NO. 15-129-20,828-0000
OIL & GAS CONSERVATION DIVISION WELL COMPLETION OR RECOMPLETION FORM	County MORTON
ACO-1 WELL HISTORY	Fast
DESCRIPTION OF WELL AND LEASE	E/2. SENE sec 20. Twp 325.Rge. 43 West
Operator: License #6378	3300 Ft North from Southeast Corner of Section
Name . Hawkins oil & Gas . Inc. Address . 400 S. Boston . Suite 800	33A Ft West from Southeast Corner of Section (Note: Locate well in section plat below)
city/state/zip Tulsa, OK 74103	Lease Name. SCOTT. "A"
Purchaser Derby Refining Co. Box 1930	Fleid Name. Reyer.
Wichita KS 67201	Producing Formation.U. Morrow.sd.
Operator Contact Person Butch Smith	Elevation: Ground3610KB.3619
Contractor:License #6033	Section Plat
Name Murfin Arilling Company	4950
Wellsite Geologist Don L. Huber Phone 315-624-8222	3960
Phone 315-624-8222	3630
Designate Type of Completion	1-9-86
x New Well Re-Entry Workover	
X OII SWD Temp Abd	1980 1980 1980 1980 1980 1980 1980 1980
GasInjDelayed Comp.4.7.3	990 660
Ory Other (Core, Water Supply etgase)  If OWWO: old well into as follows:	
operator N/A	\$250 3300 3300 3300 3300 3300 3300 3300 3
'Well Name	WATER SUPPLY INFORMATION
30mpr 33.3	Disposition of Produced Mater: X Disposal
WELL HISTORY Drilling Method:	Docket # Coastal Oil & Gas   Repressuring   SWD Dreyer "A" SE SE SEC.17-32S-43W
DITTING PETROUS	
-	Questions on this portion of the ACO-1 call:
X_Mud Rotary Air Rotary Cable	Questions on this portion of the ACC-1 call: Water Resources Board (913) 296-3717
-	Questions on this portion of the ACO-1 call:
X_ Mud Rotary Air Rotary Cable 11/9/86 11/19/86 12/10/86	Questions on this portion of the ACO-i call: Water Resources Board (913) 296-3717 Source of Water: Division of Water Resources Permit #T-&G-222  X Groundwater #160Ft North from Southeast Corner
X         Mud Rotary         Air Rotary         Cable           11/9/86         11/19/86         12/10/86           Spud Date         Date Reached TD         Completion Date	Questions on this portion of the ACO-i call: Water Resources Board (913) 296-3717 Source of Water: Division of Water Resources Permit #T-26-222  X Groundwater ALGOFt North from Southeast Corner (Well) 1270-Ft West from Southeast Corner of
Mud Rotary Air Rotary Cable  11/9/86 11/19/86 12/10/86  Spud Date Date Reached TD Completion Date  4866  Total Depth PBTD  Amount of Surface Pipe Set and Cemented at1620 feet	Questions on this portion of the ACO-i call: Water Resources Board (913) 296-3717 Source of Water: Division of Water Resources Permit #T-&G-222  X Groundwater #160Ft North from Southeast Corner
Mud Rotary Air Rotary Cable  11/9/86 11/19/86 12/10/86  Spud Date Date Reached TD Completion Date  4866  Total Depth PBTD  Amount of Surface Pipe Set and Cemented at1620 feet Multiple Stage Cementing Collar Used? Yes X No	Questions on this portion of the ACO-i call: Water Resources Board (913) 296-3717  Source of Water: Division of Water Resources Permit #T-86-222  X Groundwater ADGOFt North from Southeast Corner (Well) .1270-Ft West from Southeast Corner of Sec 21 Twp 32S Rge 43 East X West  Surface WaterFt North from Southeast Corner
Mud Rotary Air Rotary Cable  11/9/86 11/19/86 12/10/86  Spud Date Date Reached TD Completion Date  4866  Total Depth PBTD  Amount of Surface Pipe Set and Cemented at1620 feet	Questions on this portion of the ACO-i call: Water Resources Board (913) 296-3717 Source of Water: Division of Water Resources Permit #T.&G.222  X Groundwater AQGOFt North from Southeast Corner (Well)  1270-Ft West from Southeast Corner of Sec 21 Twp 32S Rge 43East X West
Multiple Stage Cementing Collar Used?  Yes X No  If yes, show depth set	Questions on this portion of the ACO-i call: Water Resources Board (913) 296-3717 Source of Water: Division of Water Resources Permit #T-&G-222  X Groundwater ADGOFt North from Southeast Corner (Well) .1270.Ft West from Southeast Corner of Sec 21 Twp 32S Rge 43East X West  Surface WaterFt North from Southeast Corner (Stream, pond etc)Ft West from Southeast Corner Sec Twp RgeEastWest
Mud RotaryAir RotaryCable  11/9/8611/19/8612/10/86  Spud DateDate Reached TDCompletion Date  4866  Total DepthPBTD  Amount of Surface Pipe Set and Cemented at1620 feet Multiple Stage Cementing Collar Used?Yes XNoIf yes, show depth setfeet If alternate 2 completion, cement circulated	Questions on this portion of the ACO-i call:  Water Resources Board (913) 296-3717  Source of Water: Division of Water Resources Permit #T-&G-222  X Groundwater ADGOFt North from Southeast Corner (Well)  1270-Ft West from Southeast Corner of Sec 21 Twp 32S Rge 43 East X West  Surface WaterFt North from Southeast Corner (Stream, pond etc)Ft West from Southeast Corner
All Rotary Air Rotary Cable  11/9/86 11/19/86 12/10/86  Spud Date Date Reached TD Completion Date  4866 Amount of Surface Pipe Set and Cemented at1620 feet  Multiple Stage Cementing Collar Used? Yes X No	Questions on this portion of the ACO-i call:  Water Resources Board (913) 296-3717  Source of Water: Division of Water Resources Permit #T-86-222  X Groundwater ADGOFt North from Southeast Corner (Well) .1270.Ft West from Southeast Corner of Sec 21 Twp 32S Rge 43 East X West  Surface WaterFt North from Southeast Corner (Stream, pond etc)Ft West from Southeast Corner Sec Twp Rge East West  Other (explain)
Mud Rotary Air Rotary Cable  11/9/86 11/19/86 12/10/86  Spud Date Date Reached TD Completion Date  4866  Total Depth PBTD  Amount of Surface Pipe Set and Cemented at1620 feet Multiple Stage Cementing Collar Used? Yes X No	Questions on this portion of the ACO-i call:  Water Resources Board (913) 296-3717  Source of Water: Division of Water Resources Permit #T-&G-222  X Groundwater #100Ft North from Southeast Corner (Well) 1270.Ft West from Southeast Corner of Sec 21 Twp 32S Rge 43 East X West  Surface WaterFt North from Southeast Corner (Stream, pond etc)Ft West from Southeast Corner Sec Twp Rge East West  Other (explain)
Mud RotaryAir RotaryCable 11/9/86	Questions on this portion of the ACO-i call:  Water Resources Board (913) 296-3717  Source of Water: Division of Water Resources Permit #T.&6.222  X Groundwater AACOFt North from Southeast Corner (Well)
Mud RotaryAir RotaryCable  11/9/8611/19/8612/10/86  Spud Date	Questions on this portion of the ACO-i call:  Water Resources Board (913) 296-3717  Source of Water: Division of Water Resources Permit #T.&6.222  X Groundwater 4060Ft North from Southeast Corner (Well)
Mud RotaryAir RotaryCable 11/9/86	Questions on this portion of the ACO-i call:  Water Resources Board (913) 296-3717  Source of Water: Division of Water Resources Permit #T.&6.222  X Groundwater 4060Ft North from Southeast Corner (Well)
Mud Rotary Air Rotary Cable	Questions on this portion of the ACO-i call:  Water Resources Board (913) 296-3717  Source of Water: Division of Water Resources Permit #I-86-222  X Groundwater ALGOFt North from Southeast Corner of Sec 21 Twp 32S Rge 43 East X West  Surface WaterFt North from Southeast Corner (Stream, pond etc)Ft West from Southeast Corner Sec Twp Rge East West  Other (explain)Ft West from Commission, 2, within 120 days of the spud date of any well. Rule reld confidential for a period of 12 months if requested 2-3-107 for confidentiality in excess of 12 months. East in the promulgated to regulate the oil and gas industry have
All requirements of the statutes, rules and regular	Questions on this portion of the ACO-i call:  Water Resources Board (913) 296-3717  Source of Water: Division of Water Resources Permit #T-&G-222  X Groundwater #1060Ft North from Southeast Corner (Well)
Mud RotaryAir RotaryCable 11/9/86	Questions on this portion of the ACO-i call:  Water Resources Board (913) 296-3717  Source of Water: Division of Water Resources Permit #T-&G-222  X Groundwater #1060Ft North from Southeast Corner (Well)
All Rotary	Questions on this portion of the ACO-i call:  Water Resources Board (913) 296-3717  Source of Water: Division of Water Resources Permit #T-&G-222  X Groundwater #1060Ft North from Southeast Corner (Well)
All Rotary Air Rotary Cable 11/9/86	Questions on this portion of the ACO-i call:  Water Resources Board (913) 296-3717  Source of Water: Division of Water Resources Permit #T-&G-222  X Groundwater #1060Ft North from Southeast Corner (Well)
All Rotary	Questions on this portion of the ACO-i call: Water Resources Board (913) 296-3717 Source of Water: Division of Water Resources Permit #I-&G-222  X Groundwater ADGOFt North from Southeast Corner of Sec 21 Twp 32S Rge 43 East X West  Surface WaterFt North from Southeast Corner (Stream, pond etc)Ft West from Southeast Corner Sec Twp Rge East West  Other (explain)Ft West from Southeast Corner Sec Twp Rge East West  Other (explain)Ft West from City, R.W.D. #)  (cate and filed with the Kansas Corporation Commission, Ry, within 120 days of the spud date of any well. Rule seld confidential for a period of 12 months if requested 2-3-107 for confidentiality in excess of 12 months. By shall be attached with this form. Submit CP-4 form with experior promulgated to regulate the oil and gas industry have the complete and correct to the best of my knowledge.  K.C.C. OFFICE USE ONLY  F Letter of Confidentiality Attached C Wireline Log Received  Drillers Timelog Received
All Rotary Air Rotary Cable 11/9/86	Questions on this portion of the ACO-i call:  Water Resources Board (913) 296-3717  Source of Water: Division of Water Resources Permit #I-86-222  X Groundwater ALGOFt North from Southeast Corner of Sec 21 Twp 32S Rge 43 East X West  Surface WaterFt North from Southeast Corner (Stream, pond etc)Ft West from Southeast Corner Sec Twp Rge East West  Other (explain)

	٦F	71	

erator Name Hawkins	Oil & Gas, Inc.		Leas	o Name	şço	TT."A"	Well #.2-	20
ос20 тwp325	Rge. 43	East West	Coun	<sub>ty</sub> Mort	on	******	, .	
		WEŁ	L LOG					
NSTRUCTIONS: Show impo ests giving interval ressure reached stati f gas to surface during	tested, time too ic level, hydrostati	i open an Ic pressure	d closed s, botton	i, flowing a hole tempe	and shut-l prature, fi	n pressur uld recov	es, whother ery, and fl	shut-1
Drill Stem Tests Te Samples Sent to Geo	ologicai Survey 🔲		No		Formatio X Log	n Descrip	†lon ample	
Cores Taken	<u>ایم</u> core analysis re		No	Na	me		•	tom
	enclosed	epor c		Top Hee Tor Mar Mor	aumser	2521 2714 2928 3291 3310 3978 4603 4754 4866	271 292 329 331 391 460 479 480	28 91 10 78 03
			<u> </u>   					
						RE	LEASED	
						<u>l/A</u> AF	22 1988	<del></del>
, Repor		RECORD [	X	Used				
<b></b>	t all strings set-c	onquetor,	surface,	Intermediat	e, produd <del>l</del>	ROMIS		TIAL
Purpose of String   Sl	ze Hole   Size Cas	ing   Wai		Intermediat Setting Depth	Type of Cement	ROM†©0   #Sacks   Used 	ONFIDEN Type and Percent Additives	TIAL
Purpose of String   SI   D	ze Hole   Size Cas Frilled   Set (in O	ing Wei	ght /F+.	Setting Depth	Type of Cement  Lite	#Sacks Used 1.550	Type and Percent Additives	
Purpose of String   SI   D   D   D   D   D   D   D   D   D	ze Hole   Size Cas Frilled   Set (In O	ing   Wei   Lbs   Lbs	ght /Ft. #	Setting Depth .1620 4863'	Type of Cement  Lite  Cl."H".  DSLWIII  cture, Shot	#Sacks Used   550   150   250   Coment	Type and Percent Additives .2%cr3%cr 10% D-4	4
Purpose of String   SI   B   Surface   12   Production   7   Perfor   Shots Per Foot   Specif	ze Hole   Size Cas Frilled   Set (In O	ing Wei	ght /Ft. #	Setting Depth .1620 4863' Acid, Frac (Amount a	Type of Cement  Lite	#Sacks Used   .550	Type and Percent Additives .2%cr3%cr 10% D-4	4 ord pth
Purpose of String SI  Surface	ze Hole   Size Cas crilled   Set (in O 2.1/4"   .8.5/8" 7.7/8"   4.1/2" ATION RECORD by Footage of Each	ing Wai (0.0%) Lbs (1.24) (10.5)	ght /Ft. ##	Setting Depth .1620 4863' Acid, Frac (Amount a	Type of Cement  Lite	#Sacks Used   .550	Type and Percent Additives 2%CC 3%FC 10% D-4 Squeeze Rec Used) De 47.55 47.65	4 ord pth
Purpose of String   SI   B   B   B   B   B   B   B   B   B	ze Hole   Size Cas scilled   Set (In 0   Set (In 0   2.1/4"   8.5/8"   7.7/8"   4.1/2"   ATION RECORD   by Footage of Each     5.4769	10.5 linterval Pe	ght /Ft. #	Setting Depth  .1620  4863' Acid, Frace (Amount as	Type of Cement  Lite	#Sacks Used   550   150   250   Cement Material	Type and Percent Additives 2%CC 3%FC 10% D-4 Squeeze Rec Used) De 47.55 47.65	4 ord pth
Purpose of String SI D Surface	ze Hole   Size Cas scilled   Set (In 0   Set (In 0   2.1/4"   8.5/8"   7.7/8"   4.1/2"   ATION RECORD   by Footage of Each     5.4769	10.5 linterval Pe	ght /Ft. #	Setting Depth  .1620  4863' Acid, Frace (Amount as	Type of Cement  Lite	#Sacks Used   550   150   250   Cement Material	Type and Percent Additives 10% D-4 Squeeze Rec Used) De 4755	4 ord pth
Purpose of String   SI   B   B   B   B   B   B   B   B   B	ze Hole   Size Cas cilled   Set (In O 2.1/4"   8.5/8" 7.7/8"   4.1/2" ATION RECORD by Footage of Each   5.4769	J7 Packer	ght /Ft. #	Setting Depth  .1620  4863' Acid, Frac (Amount al	Type of Cement  Lite	#Sacks Used   550   150   250   Coment Material   OA.gals.	Type and Percent Additives 10% D-4 Squeeze Rec Used) De 4755	4 ord pth
Purpose of String   SI   D   D   D   D   D   D   D   D   D	ze Hole   Size Cas   Set (In 0   Set (In 0	(1) (1) (2) (2) (2) (3) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4	ght /Ft.  ##	Setting Depth  .1620 4863' Acid, Frac (Amount a) .Acidize .7.1/2% Liner Ru	Type of Cement  Lite	#Sacks Used   550   250   250   250   Additional of the composition of the co	Type and Percent Additives 10% D-4 Squeeze Rec Used) De 47.55 47.65	4 ord pth
Purpose of String   SI   D   D   D   D   D   D   D   D   D	ze Hole   Size Cas   Set (In 0   Set (In 0	10.5  10.5  10.5  10.5  10.5  10.5  10.5  10.5  10.5  10.6  10.6	ght /Ft.  ##	Setting Depth  .1620  4863' Acid, Fraction (Amount as Acidize 7.1/2%  Liner Ru  Liner Ru  Wat  30	Type of Cement  Lite	#Sacks Used   .550   .2	Type and Percent Additives 10% D-4 Squeeze Rec Used) De 47.55 47.69	4 ord pth

Copyl

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30902 RECEIVED	API No. 15 - 129-20828 - OO - O /
Name: WEINKAUF PETROLEUM, INC.	County: MORTON
Address: 5100 S. ATLANTA AVE. JUN 0 9 2004	E/2 _ SE _ NE _ Sec 20 _ Twp 32 _ S R 43 East 🗹 West
City/State/Zlp: TULSA, OK 74105-6600 KCC WICHITA	3300 feet from S/ N (circle one) Line of Section
Purchaser: SEMCRUDE, L.P.	330 feet from (E) W (circle one) Line of Section
Operator Contact Person: DOUGLAS KIRK WEINKAUF	Footages Calculated from Nearest Outside Section Corner:
Phone: (_918) 749-8383	(circle one) (NE) SE NW SW
Contractor: Name:	Lease Name: SCOTT A" Well #: 2-20
License:	Field Name: REYER
Wellsite Geologist: DOUGLAS KIRK WEINKAUF	Producing Formation: UPPER MORROW
Designate Type of Completion:	Elevation: Ground: 3610' Kelly Bushing: 3619'
New Well Re-Entry Workover	Total Depth: 4866' Plug Back Total Depth: 4866'
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 1620 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
!f Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator: HAWKINS OIL & GAS	feet depth tosx cmt.
Well Name: SCOTT "A" 2-20	
Original Comp. Date: 11/09/86 Original Total Depth: 4866'	Dritting Fluid Management Plan OWWD KGR 6/06/0'; (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	·
Other (SWD or Enhr.?) Docket No.	Operator Name;
12/12/03 12/19/03	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East [] West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Dut MI Wartel	1/00 0// H 01/1/
Signature: [ [ WWW IVI II ] ]	KCC Office Use ONLY
Title: PRESIDENT Date: 00/07/09	Letter of Confidentiality Attached
Subscribed and sworn to before me this 7th day of June	,
2004.	Wireline Log Received
Sall Allad las	Geologist Report Received
Notary Public: Notary Public Okiahana //	UIC Distribution
SALLY A. HENDRICKSON ROGERS COUNTY COMMISSION #00000164 Comm. Exp. 02-21-2008	

Operator Name; WE	INKAUF PETRO	LEUM, INC.	Lease Na	me: SCOTT "A" Well #; 2-20		0	
Operator Name; WE Sec. <sup>20</sup> Twp. <sup>3</sup>	2 S. R. 43	☐ East 🗹 Wes	st County: _\_\	ORTON			
INSTRUCTIONS: SI tested, time tool oper temperature, fluid red Electric Wireline Log	n and closed, flowing covery, and flow rate	g and shut-in pressi s if gas to surface t	ıres, whether shut-l est, along with final	n pressure reached	static level invoire	static pressur	ests giving interval es, bottom hole ed. Attach copy of al
Drill Stem Tests Take (Attach Additional		☐ Yes 🕡 i	lo	Log Format	ion (Top), Depth a	nd Datum	Sample
Samples Sent to Ge	ological Survey	Yes 🗹	ło	Name		Тор	
Cores Taken Electric Log Run (Submit Copy)		Yes V				·	
List All E. Logs Run:							
			SING RECORD [1	New Used	otion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Welght Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	1620'	LITE/CL H	550/150	2%CC/3%CC
PRODUCTION	7 7/8"	4 1/2"	10.5# 11.6	# 4863'	DSLW III	250	10% D-44
		ADDITI	ONAL CEMENTING	SQUEEZE RECOR	)		
Purpose:  —— Perforate  —— Protect Casing  —— Plug Beck TD  —— Plug Off Zone	Depth Top Bottom	Type of Cemen				ercent Additives	\$
Shots Per Foot	PERFORAT	ION RECORD - Bridg	e Plugs Set/Type	Acid, Fra	acture, Shot, Cemen	i Squeeze Reco	rd
4	4754'-4770'	Footage of Each Interv	al Perforated		mount and Kind of Ma	·	Depth
<b>T</b>	4754-4770			40,000 GAL	S WATER X 3	9,000# SAN	ID 4754-477
		,					
TUBING RECORD	Size 3/8"	Set AI 4723'	Packer At N/A	Liner Run	∐Yes ☑ No		
	d Production, SWD or I		g Method	fowing 🗹 Pump			er (Explain)
Estimated Production Per 24 Hours	он 19	Bbls. Gas 0	Mof 3	Water E		ias-Oll Ratio	Gravity
Disposition of Gas	METHOD OF	COMPLETION		Production inte	rval		h
Vented Sold (If vented, So	Used on Lease ubmit ACO-18.)	Open Other	Hole  Perf.	Dually Comp.	Commingled		

:

## MORNING REPORT

Work Performed

12/12/03

Report Date

12/13/03

FIELD/PROSPECT COUNTY MORTON	DAYS SINCE REL	IEVED		
DISTRICT TAKEN BY SPUD DATE	ST. <b>KS</b> KB 9'		·····	
TD: 4866' FT 41jt 11.60#, 76jt10.50# 4 1/2 CASIN	G SET @ 4863' FT PBTD			
TUBING: 15'MA, SN, 3jt,TA, 147jt 2 3/8", 1-10' sub SN @ 4739KB'; EOT 4754'KB PERFO	DRATIONS 4755'-4769' 2 s/ft			
ACTIVITY @ REPORT TIME Shut down f/ weekend				
HOURS ACTIVITY LAST 24 HOURS	DRILLING/COMPLETIO	N COSTS		
3:00 a.m 8:00 a.m.	ITEM	DAILY	CUMM.	
Prepare to re-perf & frac	ROADS & LOCATION			
09:00 MIRU Gonzales WS	CONTRACTOR CHARGES	\$1,635	\$1,635	
Unseat pump; Pump 25bbl lease water down tubing hot	CHEMICALS			
POH rods & pump	CEMENTING SERV. & FLOAT EQUIP.			
Unpack WH, Release TA; Pickup one jt, tag bottom	ELECTRIC LOGGING (OPEN HOLE)			
@ 4779'KB	MUD LOGGING			
POH tubing	DIRECTIONAL SERVICES			
17:30 SDFN	FISHING TOOLS & SERVICES			
	WATER			
	WELLHEAD			
	BITS			
	EQUIPMENT RENTALS BOP			
	TRUCKING			
DEOFRED	PERF. AND CASED HOLE LOG CIBP			
RECEIVED	ACIDIZING, FRACTURING, ETC.			
JUN-0-9-2004	MISC. LABOR & SERVICES	\$320	\$320	
	BHP,GOR/FLOWBACK			
KCC WICHITA	PUMP REBUILD			
	TUBING ANCHOR	TUBING ANCHOR CONDENSATE		
	CONDENSATE			
	TOTAL INTANGIBLES	\$1,955	\$1,955	
Pum 2"x 1 1/4"x 16' w/ 60ring plunger TANG	IBLE ITEMS CHARGED TODAY:			
Rods 5-1 1/4" sinker bars, 182-3/4"rods; 1-2' 2-4'	DESCRIPTION			
TA 3jt above SN				
Tbg 15' MA, SN, 3jt, TA, 147jt 2 3/8"; 150jts total				
SN-4739'KB; EOT 4754'KB;	TOTAL TANGIBLES	\$0	\$0	
Perfs 4755'-4769' 2S/ft	TOTAL COSTS	\$1,955	\$1,955	

#### MORNING REPORT

Work Performed

12/15/03 12/16/03

Report Date

LEASE & V	VELL	Scott A #2-20	DRILLING FOREMAN	١		DAYS SINCE REL	.IEVED	
FIELD/PRO	SPECT		COUNTY	MORTO		_sт. <u>Ks</u>		
DISTRICT	4866' '	TAKEN		UD DATE	CASING SET @ 4863'	9' FT PBTD		
-		I, 3jt,TA, 147jt 2 3/8", 1-10' sub			PERFORATIONS 4755'-476			
ACTIVITY				-				
					DDI.	LLING/COMPLETIC	NI CORTE	
HOURS		ACTIVITY LAST 24 HOURS 8:00 a.m 8:00 a.m.			ITEM	LEING/COMPLETIC	DAILY	CUMM.
08:00	SICP-	80PSI; Nipple up BO	P;		ROADS & LOCATION			
	Rig up	Baker Atlas Wirelin	•		CONTRACTOR CHARG	ES	\$800	\$2,435
	Correl	ate depth & re-perfor	ate		CHEMICALS			
	4754'-	4770"KB, 4s/ft;			CEMENTING SERV, &	FLOAT EQUIP.		
	("slick	gun" hollow casing	gun, 23gm chgs	, 90 deg)	ELECTRIC LOGGING (	OPEN HOLE)		
	RIH sa	andline, tag bottom, i	nark sandline		MUD LOGGING			
	SI wel	I; SDFN			DIRECTIONAL SERVICE	CES		
					FISHING TOOLS & SEE	RVICES		
					WATER		\$1,100	\$1,100
					WELLHEAD			
<del></del>					BITS			
					EQUIPMENT RENTAL	s BOP	\$435	\$435
					TRUCKING			
					PERF. AND CASED HO	OLE LOGS	\$3,700	\$3,700
					ACIDIZING, FRACTUR	ING, ETC.		
					MISC. LABOR & SERV	ices		\$320
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				BHP,GOR/FLOWBACK			
					PUMP REBUILD			
					TUBING ANCHOR			
					CONDENSATE			
	At the desired for the street for each				FRAC TANKS		\$500	\$500
					TOTAL INTANGIB	TOTAL INTANGIBLES \$		
Pum	2"x 1	1/4"x 16' w/ 60ring p	lunger		TANGIBLE ITEMS CHARGE	D TODAY:		
Rods	5-1 1/	'4" sinker bars, 182-3	/4"rods; 1-2" 2-4	<u>t,</u>	DESCRIP	TION		
TA	***************************************	ove SN	· · · · · · · · · · · · · · · · · · ·					
Tbg		A, SN, 3jt, TA, 147jt 2		<u>.l</u>				
		739'KB; EOT 4754'KE	);		TOTAL TANGIEL		\$0	\$0
Perfs	4755	-4769' 2S/ft			TOTAL C	OSTS	\$6,535	\$8,490

RECEIVED
JUN 0 9 2004
KCC WICHITA

#### MORNING REPORT

Work Performed Report Date 12/16/03 12/17/03

LEASE & WELL	Scott A #2-20	DRILLING FOREMAN		DAY	S SINCE F	ELIEVED
FIELD/PROSPECT		COUNTY	MORTON	ST.	KS	
DISTRICT	TAKEN BY	SPUD 0	DATE	KB 9'		
TD: 4866'	· ` FŢ	41jt 11.60#, 76jt10.50	# 4 1/2 CASING SET @ 4	1863' FT	PBTD	
TUBING: 15'MA, SI	N, 3jt,TA, 147jt 2 3/8", 1-10' sub	SN @ 4739KB'; EOT	4754'KB PERFORATIONS 4	1755'-4769' 2 s/	ft	
ACTIVITY @ REPO	et time Frac					

HOURS	ACTIVITY LAST 24 HOURS		DOLL MOYOUND CT	ALL COATS	
nouks	8:00 a.m 8:00 a.m.		DRILLING/COMPLETI ITEM	DAILY	CUMM.
08:00	Pick up 4 1/2"x 2 7/8" packer & 150 jts 2 7/8" tubin	ng	ROADS & LOCATION		
***************************************	RIH; Set packer @ 4711'KB;		CONTRACTOR CHARGES	\$1,495	\$3,930
	Load annulus w/ 30bbl 2% KCL; Pressure to 250P	'SI	CHEMICALS	, , , , , , ,	7,
	Held OK		CEMENTING SERV. & FLOAT BOUIP.		
17:00	SI Well; SDFN		ELECTRIC LOGGING (OPEN HOLE)		
			MUD LOGGING		
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Set 2 500bbl frac tanks; fill w/ FW; Heat to 100 deg	g F.	DIRECTIONAL SERVICES		
		<del></del>	FISHING TOOLS & SERVICES Packer	\$950	\$950
~			WATER		\$1,100
			WELLHEAD		
			BITS		
		<del></del>	EQUIPMENT RENTALS BOP		\$435
			TRUCKING		7.70
-			PERF. AND CASED HOLE LOGS		\$3,800
			ACIDIZING, FRACTURING, ETC.		
			MISC. LABOR & SERVICES	\$880	\$1,200
	A - 100 Lordan Maria		BHP,GOR/FLOWBACK		
			PUMP REBUILD		
			TUBING ANCHOR		
			CONDENSATE		
			FRAC TANKS		\$500
			TOTAL INTANGIBLES	\$3,325	\$11,915
Pum	2"x 1 1/4"x 16' w/ 60ring plunger	TANGIBL	E ITEMS CHARGED TODAY:		
Rods	5-1 1/4" sinker bars, 182-3/4"rods; 1-2' 2-4'		DESCRIPTION		
TA	3jt above SN				
Tbg	15' MA, SN, 3jt, TA, 147jt 2 3/8"; 150jts total				
	SN-4739'KB; EOT 4754'KB;		TOTAL TANGIBLES	\$0	\$0
Perfs	4755'-4769' 2S/ft		TOTAL COSTS	\$3,325	\$11,915

RECEIVED
JUN 0 9 2004
KGC WICHITA

#### MORNING REPORT

Work Performed

12/17/03

Report Date

12/18/03

LEASE & V	WELL	Scott A #	<b>‡2-20</b>	DRILLING FOREMAN				DAY	S SINCE REL	JEVED _	
FIELD/PRO				COUNTY	MORTO	N		ST.	KS		
DISTRICT TD:	4866'		TAKEN BY	SPUD 41jt 11.60#, 76jt10.5	DATE	CASING S		KB <u>9'</u>	P870		
		, 3jt,TA, 147jt	2 3/8", 1-10' sub	SN @ 4739KB'; EC					_		
ACTIVITY			Sand pump								
HOURS		ACTIVITY	LAST 24 HOURS			r		TIRILLING	COMPLETIC	N COSTS	
1100110			.m 8:00 a.m.				ITE			DAILY	симм.
08:00	Rig up	Hallibur	ton frac crew				roads & loca	TION			
	Test li	nes; Frac	: well:				CONTRACTOR	CHARGES		\$1,635	\$5,565
Stage	10,000	gal pad					CHEMICALS				
Stage	5,000	gal w/ 1P	PG 16/30 sand				CEMENTING SE	RV. & FLOAT	EQUIP,		
Stage	5,000	gal w/ 2P	PG 16/30 sand				ELECTRIC LOG	GING (OPEN H	OLE)		
Stage	5,000	gal w/ 3P	PG 16/30 sand				MUD LOGGING	1			
Stage	2000 g	jal flush,	13,000 gal ove	rflush; ISIP-720	PSI		DIRECTIONAL:	SERVICES			
	5min-	5484PSI;	10min-295PSI;	15min-0-PSI			FISHING TOOL	S & SERVICES	Packer	\$528	\$1,478
	Avg ra	te 15.5B	PM; Avg press	-2550PSI			WATER				\$1,100
	'Max F	Rate-20.5	BPM; Max Pres	s3520PSI			WELLHEAD				
	total s	and 309s	ks(30,900#); T	otal Load- 965B	bl		BITS				
12:15	Rig do	own Halli	burton; SI well				EQUIPMENT RI	ENTALS	ВОР		\$435
14:00	Releas	se packe	r				TRUCKING	2 7/8" work	string:2500'	\$4,500	\$4,500
-	POH I	aying do	wn 2 7/8"tubin	g; lay down pac	ker		PERF. AND CA	SED HOLE LOC	is .		\$3,800
	Tag b	ottom w/	sand pump @	4779'KB			ACIDIZING, FR	ACTURING, ET	C.	\$24,600	\$24,600
18:00	SDFN						MISC. LABOR	& SERVICES			\$1,200
					~		BHP,GOR/FLOV	WBACK			
				<u> </u>			PUMP REBUILI	D			
						~ ····	TUBING ANCH	or.			
							CONDENSATE				d'est-all'es este con a contra de la contra d
							FRAC TANKS				\$500
	************	······································				<del></del>	TOTAL INTA	NGIBLES		\$31,263	\$43,178
			w/ 60ring plun			TANGIBL	E ITEMS CHA	ARGED TOD	AY:		
			bars, 182-3/4"	rods; 1-2' 2-4'		ļ	DES	CRIPTION		1	
TA		ove SN				ļ	· · · · · · · · · · · · · · · · · · ·				
Tbg				3"; 150jts total					·	<u> </u>	· · · · · · · · · · · · · · · · · · ·
			OT 4754'KB;				TOTAL TAN			\$0	\$0
Perfs	4755	-4769' 2S	/ft			1	TOTA	L COS	18	\$31,263	\$43,178

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#### MORNING REPORT

Work Performed

12/18/03

Report Date

TOTAL COSTS

\$1,635 \$44,813

12/19/03

LEASE & \	WELL	Scott A	#2-20	DRILLING FOREMAN				DAYS SINCE REL	JEVED	
FIELD/PR				COUNTY	MORTON	1		ST. <b>KS</b>		
DISTRICT	4866'	1	TAKEN BY	41jt 11.60#, 76jt10.5	D DATE	AONO DET		KB 9'		
TD: TUBING:			Sjt 2 3/8", 1-10' sub	SN @ 4708KB'; EC						
ACTIVITY			RiH rods							
									,	
						,		WAN the state of t		
HOURS			'Y LAST 24 HOURS 3 a.m 8:00 a.m.				ite	DRILLING/COMPLETIC	DAILY	CUMM,
08:00	Sand	pump; r	ecovered appro	x 10gal frac san	ıd, appro	X. ROA	DS & LOCA	TION		
	10 gal	l mushy	cement; rig dov	vn sand pump		CON	TRACTOR	CHARGES	\$1,635	\$7,200
11:00	RIH tu	ıbing: 16	5' MA, SN, 3 jt, T	A, 146 jts; 149 j	ts total	CHE	MICALS			
	Set TA	4 w/ 12"	stretch; EOT-47	'23'KB, SN-4708	KB	CEM	ENTING SE	RV. & FLOAT EQUIP.		
	Packo	off WH; F	Rig up swab;			ELE	CTRIC LOG	GING (OPEN HOLE)		
	Swab	back ap	prox. 10bbl dirt	y frac fluid;		ми	O LOGGING			
	Initial	FL-3200	)', remained @3	200' while swab	bing	DIRI	ECTIONAL S	SERVICES		
	Rig de	own swa	ab tools;			FISH	ING TOOLS	& SERVICES Packer		\$1,478
	RIH re	epaired 2	2"x 1 1/2"x 16' B	HD pump w/ 60	Oring plui	nger wat	TER			\$1,100
18:00	SDFN					wei	LHEAD			
						BITS	3			
		· · · · · · · · · · · · · · · · · · ·				EQU	JIPMENT RE	INTALS BOP		\$435
						TRU	ICKING	2 7/8" workstring:2500'		\$4,500
				77474		PER	F. AND CAS	ED HOLE LOGS		\$3,800
						ACI	DIZING, FR	ACTURING, ETC.		\$24,600
						MIS	C. LABOR &	SERVICES		\$1,200
						BHF	GOR/FLOV	/BACK		
						PUM	AP REBUTLI	)		
						TUE	BING ANCH	OR		
****						COL	NDENSATE			
						FRA	C TANKS			\$500
						то	TAL INTA	NGIBLES	\$1,635	\$44,813
Pum	<u>2"x 1</u>	1/4"x 16	6' w/ 60ring plun	ger	1	TANGIBLE IT	EMS CHA	RGED TODAY:		_ <del></del>
***************************************			er bars, 182-3/4"	rods; 1-2' 2-4'			DES	CRIPTION		
<u>TA</u>	3jt ab	ove SN		**************************************						···
Tbg	15' M	A, SN, 3	jt, TA, 146jt 2 3/8	B"; 149jts total						
	SN-47	708'KB:	EOT 4723'KB:		1	то	TAL TAN	GIRLES	\$0	\$0

RECEIVED JUN 09 2004 KCC WICHITA

Perfs 4754'-4770' 4S/ft

#### MORNING REPORT

Work Performed

12/19/03 12/20/03

Report Date

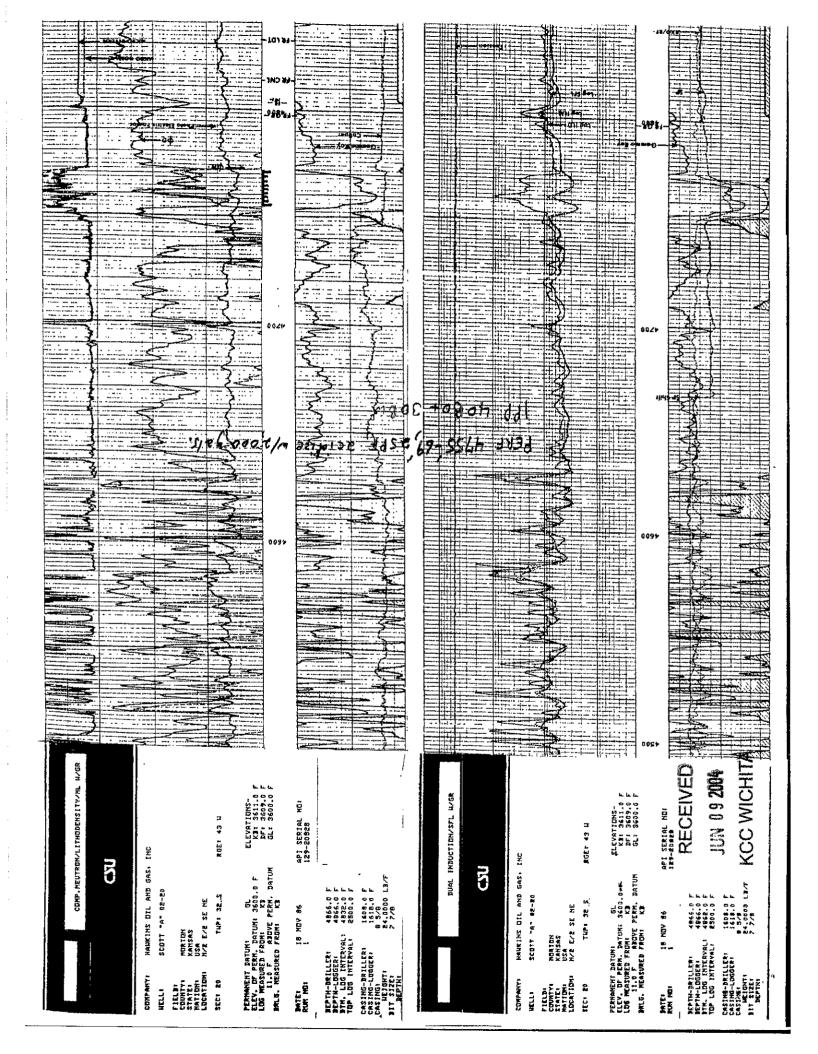
Scott A #2-20 LEASE & WELL DRILLING FOREMAN DAYS SINCE RELIEVED FIELD/PROSPECT COUNTY MORTON ST. KS KB **9'** FT PBTD TAKEN BY SPUD DATE

41jt 11.60#, 76jt10.50# 4 1/2 CASING SET @ 4863' FT SN @ 4708KB"; EOT 4723"KB PERFORATIONS 4754'-4770' 4 s/ft FT TUBING: 15'MA, SN, 3jt, TA, 146jt 2 3/8", 1-10' sub

Complete: pumping to frac tank ACTIVITY @ REPORT TIME

HOURS	ACTIVITY LAST 24 HOURS		DRILLING/COMPLETION	ON COSTS	
	8:00 a.m 8:00 a.m.		ITEM	DAILY	CUMM.
08:00	Finish RiH pump & rods;		ROADS & LOCATION		
	Seat pump; Load tbg w/ 15 bbl lease water		CONTRACTOR CHARGES	\$700	\$7,900
	Long stroke pump to 250PSI; Good Pump Action		CHEMICALS		
	Hung well on		CEMENTING SERV, & FLOAT EQUIP.		
11:00	RDMO		ELECTRIC LOGGING (OPEN HOLE)		
			MUD LOGGING		
		· · · · · · · · · · · · · · · · · · ·	DIRECTIONAL SERVICES		
			FISHING TOOLS & SERVICES Packer		\$1,478
		· · · · · · · · · · · · · · · · · · ·	WATER		\$1,100
			WELLHEAD		
			BITS		***************************************
			EQUIPMENT RENTALS BOP		\$435
			TRUCKING 2 7/8" workstring:2500'		\$4,500
			PERF. AND CASED HOLE LOGS		\$3,800
			ACIDIZING, FRACTURING, ETC.		\$24,600
			MISC, LABOR & SERVICES	\$195	\$1,395
		······································	BHP,GOR/FLOWBACK		
			PUMP REBUILD	\$1,000	\$1,000
			TUBING ANCHOR		
<del></del>			CONDENSATE		
			FRAC TANKS	`	\$500
		<del></del>	TOTAL INTANGIBLES	\$1,895	\$46,708
	2"x 1 1/4"x 16' w/ 60ring plunger	TANGIB	LE ITEMS CHARGED TODAY:		
	5-1 1/4" sinker bars, 181-3/4"rods; 1-2' 1-6'		DESCRIPTION		
	3jt above SN				
	15' MA, SN, 3jt, TA, 146jt 2 3/8"; 149jts total		Supplies that the Control of the State of the Control of the State of		
	SN-4708'KB; EOT 4723'KB;		TOTAL TANGIBLES	\$0	\$0
rens	4754'-4770' 4S/ft	1	TOTAL COSTS	\$1,895	\$46,708

RECEIVED July 0 9 2004 CC WICHITA





(918) 749-8383 office (918) 749-8703 fax 6540 South Lewis Tulsa, Oklahoma 74136-1009 WeinkaufPetroleum.com

Kansas Corporation Commission Oil & Gas Conservation Division 266 N. Main St., Suite 220 Wichita, KS 67202-1513

Re:

Scott "A" 2-20

Section 20-T32S-R43W Morton County, KS

Please find enclosed the following items related to the above referenced well:

Amended KCC Form ACO-1 Well Completion Form – July 5, 2018

• Copy of KCC Form ACO-1 Well Completion Form – June 7, 2004 with supporting documents already filed supporting documents already filed

Weinkauf Petroleum Daily Report - April 22, 2005

00-03

- Weinkauf Petroleum Daily Report April 23, 2005
- Halliburton Cement Liner Job Log April 23, 2005
- Halliburton Acid Job Log April 30, 2005
- Seminole Oilfield Supply 3 ½" tubing invoice May 13, 2005

BJ Services Company Frac Job Log - May 12, 2007

00-04

Weinkauf Petroleum Daily Report - May 12, 2007

According to our records a 3 ½" liner was added in 2005 and a frac job performed in 2007 however, a Form ACO-1 was not completed. Enclosed are all supporting data to verify current wellbore status.

Should you have any question please contact Weinkauf Petroleum, Inc.

Thank you,

Patrick & Connigton Patrick J. Carrington

Vice President of Engineering

KCC WICHITA

JUL 26 2018

RECEIVED

PJC/ja

Enclosures

# Confidentiality Requested: Yes No

Title: VP of Engineering

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

Amended; Added 3 1/2" Liner

# WELL HISTORY - DESCRIPTION OF WELL & LEASE

WELL HIS TORY - DESCRI	
OPERATOR: License # 30902	,API No. 15 - 129-20828-00-01
Name: Weinkauf Petroleum, Inc.	Spot Description:
Address 1: 6540 South Lewis Ave.	<u>- E/2_SE_NE_Sec20Twp32_SR43</u> East <b>√</b> West
Address 2:	3,300 Feet from North / South Line of Section
City: Tulsa State: Ok Zip: 74136 + 1009	
Contact Person: Patrick Carrington	Footages Calculated from Nearest Outside Section Corner:
Phone: (918) 749-8383	☑NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat: <u>37.253695</u> , Long: <u>-102.0101079</u>
Name:	(ə.g. xx.xxxxx) (ə.gxxx.xxxxx)
Wellsite Geologist:	Datum: 🗸 NAD27 🗌 NAD83 🔲 WGS84
Purchaser:	County: Morton
Designate Type of Completion:	Lease Name: Scott 'A' Well #: 2-20
New Well	Field Name: Reyer
	Producing Formation: Morrow
✓ OII WSW SWD SIOW	Elevation: Ground: 3610' Kelly Bushing: 3619'
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW ☐ OG ☐ GSW ☐ Temp. Abd.	Total Vertical Depth: 4866' Plug Back Total Depth: 4623'
☐ OG ☐ ☐ GSW ☐ Temp. Abd.	Amount of Surface Pipe Set and Cemented at: 1620 Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set:Feet
Operator: Hawkins Oil & Gas	If Alternate II completion, cement circulated from:
Well Name: Scott 'A' 2-20	
	feet depth to:w/sx cmt.
Original Comp. Date: 11/09/86 Original Total Depth: 4866'	KCC WICHITA
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)  JUL 26 2018
Plug Back Conv. to GSW Conv. to Producer	(Date must be delicated norm the reading of his
Commingled Permit #:	Chloride content:ppm Fluid volumECEIVED bbls
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR Permit #:	Operator Name:
GSW Permit #:	
4-22-05 5-3-05	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec. Twp. S. R. East West
Recompletion Date Recompletion Date	County: Permit #:
days of the spud date, recompletion, workover or conversion of a well. If cor	n Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 nfidentiality is requested and approved, side two of this form will be held confi- Drill Stern Test, Cement Tickets and Geological Well Report must be attached.
AFFIDAVIT I am the affiant and I hereby certify that all requirements of the statutes, rule	KCC Office Use ONLY
regulations promulgated to regulate the oil and gas industry have been fully con	nplied Confidentiality Requested
with and the statements herein are complete and correct to the best of my knowledge.	edge. Date:  Confidential Release Date:

Date: <u>7-5-2018</u>

Wireline Log Received
Geologist Report Received

ALT I I II Approved by:\_

UIC Distribution

#### Page Two

perator Name: Wein	kauf Petroleum,	Inc.	Lease Name: _	Scott 'A'		. Well #: <u>2-2</u>	0
ec. 20 Twp.32		☐ East	County: Morto	n			
pen and closed, flowin nd flow rates if gas to : inal Radioactivity Log,	g and shut-in press surface test, along Final Logs run to c	formations penetrated. I sures, whether shut-in pro with final chart(s). Attact obtain Geophysical Data or newer AND an image	essure reached stati n extra sheet if more and Final Electric Lo	c level, hydrosta space is needa	atic pressures, bott ed.	tom hole temp	erature, fluid recover
rill Stem Tests Taken		☐ Yes ☑ No		og Formati	on (Top), Depth ar	nd Datum	☐ Sample
Attach Additional Sh Samples Sent to Geolo	•	☐ Yes   ✓ No	Nam	e		Тор	Datum
ores Taken Jectric Log Run	giodi edi vey	☐ Yes ☑ No ☐ Yes ☑ No					
ist All E. Logs Run:							
			RECORD / No		etion etc		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1620'	Lite/CL H	550/150	2% CaCl/3% CC
Production	7 7/8"	4 1/2"	10.5# & 11.6#	4863'	DSLW III	250	10% D-44
Liner	Inside 4 1/2"	3 1/2"	9.3#	4716'	C-Premium+	165	5/10% Halad-322
		ADDITIONA	L CEMENTING / SQ	JEEZE RECORI	_ ' )	<del></del>	
Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used		Type and F	Percent Additive	
Protect Casing Plug Back TD Plug Off Zone							CC WICHIT JUL 2 6 2018
	tal base fluid of the hy	con this well? draulic fracturing treatment of on submitted to the chemica		Y Yes Yes Yes	No (If No, sk		,,RECEIVED
Shots Per Foot		TON RECORD - Bridge Plu Footage of Each Interval Pe			racture, Shot, Cemen Amount and Kind of M		ord Depth
4 spf	4754'-4770'			Deep Star p	perforating @ 4 s	pf.	4754-477
				3400 gal 10	% SBM Fe Acid		4754-477
TUBING RECORD:	Size: /8"	Set At: 4760'	Packer At:	Liner Run:	✓ Yes □ No	)	
Date of First, Resumed	Production, SWD or E	NHR. Producing Me	-	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours	0il 16	Bbls. Gas		ter 45		Gas-Oii Ratio	Gravity 39.5
DISPOSITIO	ON OF GAS:	1	METHOD OF COMP	ETION:		DDODUG	FION PARTED IN
Vented Sold	Used on Leas	e Open Hole		ly Comp. 🔲 C	Commingled 4	PRODUCT	TION INTERVAL:

# HYDRAULIC FRACTURING FLUID PRODUCT COMPONENT INFORMATION DISCLOSURE

		HYDRAULIC FRACTORING FLOID	מוט דאטטטטרו מטו	SIF CIVILIAN SIX CIX WAS A COM		
05/12/2007	77	County: Morton		API	API Number: 129-20828-00-01	
Proceeding Name: Weinkauf Petroleum, Inc.	leum, Inc.	, , , , , , , , , , , , , , , , , , ,	Well Name	Well Name and Number: Scott 'A'		2-20
1attude: 37.253695		Longitude:102	-102.0101079	Datum:	NAD27	
		True Vertical Depth (TVD): _4866'	1 (TVD): _4866'	Tota	Total Base Fluid Volume (gal)*: 15,400	
Hydraulic Fracturing Fluid Composition:	ition:					
Trade Name Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Authorized Representative's Adayaya தேர் சிரிப்பாற்சா
						TUL 2 6 2018
		Before Frac Focus				RECEIVED
						,
ngredients shown above are subje	ct to 29 CRF	Ingredients shown above are subject to 29 CRF 1910.1200(i) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are	ta Sheets (MSDS), Ingredie	nts shown below are Non-MSDS.		
* Total Water Volume sources may inc	lude fresh wate	* Total Water Volume sources may include fresh water, produced water, and/or recycled water. ** Information is based on the maximum potential for concentration and thus the total may be over 100%.	mation is based on the maxim	um potential for concentration and thus t	he total may be over 100%.	
Ingredient information for chemicals s	ubject to 29 Cr	R 1910. 1200(I) and Appendix is are usualised iron.	Suppliers material valvy con-	Total Constant		

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

September 1998
Form Must Be Typed

Form ACO-1

# ORIGINAL

Operator: License # 30902 RECEIVED	API No. 15 - 129-20828-00-01
WEINKAUF PETROLEUM, INC.	County: MORTON
Address: 5100 S. ATLANTA AVE. JUN 0 9 2004	_E/2 SE NE Sec. 20 Twp. 32 S. R. 43 East West
City/State/Zip: TULSA, OK 74105-6600 KCC WICHITA	3300 teet from N (circle one) Line of Section
Purchaser: SEMCRUDE, L.P.	330 teet from E W (circle one) Line of Section
Operator Contact Person: DOUGLAS KIRK WEINKAUF	Footages Calculated from Nearest Outside Section Corner:
Phone: (918) 749-8383	(circle one) NE SE NW SW
Contractor: Name:	Lease Name: SCOTT"A" Well #: 2-20
License:	Field Name: REYER
Wellsite Geologiat: DOUGLAS KIRK WEINKAUF	Producing Formation: UPPER MORROW
Designate Type of Completion:	Elevation: Ground: 3610' Kelly Bushing: 3619'
New Well Re-Entry Workover	Total Depth: 4866' Plug Back Total Depth: 4866'
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 1620 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator: HAWKINS OIL & GAS	feet depth to w/sx cmt.
Well Name: SCOTT "A" 2-20	Drilling Fluid Management Plan () WWO KJR 6/06/07
Original Comp. Date: 11/09/86 Original Total Depth: 4866'	(Data must be collected from the Reserve Pit)
Deepening Re-perfConv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite: KCC WICHIT
Dual Completion Docket No	Operator Name: License No.: ACC WICHIT
Other (SWD or Enhr.?) Docket No	Lease Name: License No.: JUL 2 6 2018
12/12/03 12/19/03	Quarter Sec TwpS. R RECEWED
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
Tipophipional 24.5	County.
Kansas 67202, within 120 days of the spud date, recompletion, workd Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline to TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged we	
All requirements of the statutes, rules and regulations promulgated to reg	ulate the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	
Signature: Whyle M I Man	KCC Office Use ONLY
Title: PRESIDENT Date: (Xo/O)/C	Letter of Confidentiality Attached
Subscribed and sworn to before me this 7th day of Junal	If Denied, Yes Date: 6.10.04
'	Wireline Log Received
20.04. San 0.10 ad ha	Geologist Report Received
Notary Public: Sally F Smull Company My	UIC Distribution
Notary Public Okiaheffin  Bei PRODIAL SEAD AMAY 2 COMMISSION #00000164 Comm. Exp. 02-21-2008	200 tf

#### Side Two

ill Stem Tests Taken (Attach Additional She	ets)	☐ Yes ☑ No		Log Formati	on (Top), Depth an	d Datum	Sample
mples Sent to Geolog	ical Survey	Yes 🗹 No	Na	me		Тор	Datum
ores Taken ectric Log Run (Submit Copy)		∐Yes ☑No ∐Yes ☑No					
st Alí E. Logs Run:							
			G RECORD 🗹	New Used	ction, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lhs. / Ft.	Settling Depth	Type of Cement	# Sacis Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	1620'	LITE/CL H	550/150	2%CC/3%CC
PRODUCTION	7 7/8"	4 1/2"	10.5# 11.6#	4863'	DSLW III	250	10% D-44
		ADDITION	AL CEMENTING / S	SOUREZE RECOR		<u>                                     </u>	
Purpose: Perforate	Depth Top Bottom	Type of Cement	#Sacks Used			ercent Additive	<del>(CC WICH</del>   JUL 2 6 201
Protect Casing Plug Back TD Plug Off Zone					·		RECEIVE
Shots Per Foot	PERFORAT Specif	FION RECORD - Bridge I y Footage of Each Interval	Plugs Set/Type Perforated	Acid, F	racture, Shot, Cemen (Amount and Kind of M	t Squeeze Rec aterial Used)	ord Depth
4	4754'-4770'			40,000 G/	ALS WATER X 3	9,000# SAI	ND 4754-47
TUBING RECORD	Size	Set At 4723'	Packer At N/A	Liner Run	∐Yes ☑N	0	
Date of First, Resumero		r Enhr. Producing	Method				
1 12/19/03			F	iowing 🗹 Pu	mping 💹 Gas L	.ift ∐O	ther (Explain)

MORNING REPORT

Work Performed

12/12/03 12/13/03

Report Date
Scott A #2-20 DRILLING FOREMAN DAYS SI

LEASE & WELL DRILLING FOREMAN DAYS SINCE RELIEVED FIELD/PROSPECT COUNTY MORTON ST. KS DISTRICT TAKEN BY KB 9' FT PBTD SPUD DATE FT TD: 4866' 41jt 11.60#, 76jt10.50# 4 1/2 CASING SET @ 4863' TUBING: 15"MA, SN, 3jt, TA, 147jt 2 3/8", 1-10' sub SN @ 4739KB'; EOT 4754'KB PERFORATIONS 4755'-4769' 2 s/ft ACTIVITY @ REPORT TIME Shut down f/ weekend

HOURS	ACTIVITY LAST 24 HOURS 8:00 a.m 8:00 a.m.	17	DRILLING/COMPLE	TION COSTS	Clinara
	ANTERNA MARKANIA MARK		in its	DAILT	CUMM.
······································	Prepare to re-perf & frac	ROADS & LOC	ATION		
09:00	MIRU Gonzales WS	CONTRACTOR	CHARGES .	\$1,635	\$1,635
	Unseat pump; Pump 25bbl lease water down tubing !	10t CHEMICALS	71.2		
	POH rods & pump	CEMENTING S	SERV. & FLOAT EQUIP.		
	Unpack WH, Release TA; Pickup one jt, tag bottom	ELECTRIC LO	GGING (OPEN HOLE)		
	@ 4779'KB	MUD LOGGIN	G		
	POH tubing	DIRECTIONAL	LSERVICES		
17:30	SDFN	FISHING TOO	LS & SERVICES		
		WATER		KCC	WICH
		WELLHEAD			
		BITS		JUL	26 201
			RENTALS BOP	סב	CER /-
		TRUCKING		110	CEIVE
	DECEMEN	PERF. AND C.	ASED HOLE LOG CIBP		
	RECEIVED	ACIDIZING, F	RACTURING, ETC.		
	JUN 0 9 2004	MISC LABOR	& SERVICES	\$320	\$320
		BHP,GOR/FLO	DWBACK		
	KCC WICHITA	РИМР КЕВИІ	LD		
		TUBING AND	HOR		<u> </u>
		CONDENSAT	TE	**-	
					<u> </u>
		TOTAL IN1	TANGIBLES	\$1,955	\$1,955
Pum	2"x 1 1/4"x 16' w/ 60ring plunger	TANGIBLE ITEMS CH	ARGED TODAY:	1	
Rods	5-1 1/4" sinker bars, 182-3/4"rods; 1-2' 2-4'		SCRIPTION		İ
TA	3jt above SN				
Tbg	15' MA, SN, 3jt, TA, 147jt 2 3/8"; 150jts total				
	SN-4739'KB; EOT 4754'KB;	TOTAL TA	NGIBLES	\$0	\$(
Perfs	4755'-4769' 2S/ft		L COSTS	\$1,955	<del>                                     </del>

#### MORNING REPORT

Work Performed Report Date 12/15/03 12/16/03

LEASE & WELL	Scott A #2-20	DRILLING FO	REMAN			DAYS	SINCE RELIEVED	
FIELD/PROSPECT		co	OMY MO	RTON		รт	KS	
DISTRICT	TAK	EN BY	SPUD DATE		KB	9'		
TD: 4866'		FT <u>41jt 11.60#,</u>	76jt10.50# 4	/2 CASING SET @	4863'	FT	PBTD	
TUBING: 15'MA, SN	i, 3jt,TA <u>, 147jt 2 3/8", 1-</u> 10' su	bSN @_ 47	39KB'; EOT 4754	KB PERFORATIONS	4755'-4769	) 2 s/ft		
ACTIVITY @ REPOR	TTIME Pickup W	orkstring				·		

HOURS ACTIVITY LAST 24 HOURS		DRILLING/COMPLE	TION COSTS	
8:00 a.m 8:00 a.m.		ITEM	DAILY	CUMM.
08:00 SICP- 80PSI; Nipple up BOP;		ROADS & LOCATION		
Rig up Baker Atlas Wireline		CONTRACTOR CHARGES	\$800	\$2,435
Correlate depth & re-perforate		CHEMICALS		
4754'-4770'KB, 4s/ft;		CEMENTING SERV. & FLOAT EQUIP.		
("slick gun" hollow casing gun, 23gm chgs, 90 de	eg)	ELECTRIC LOGGING (OPEN HOLE)		
RIH sandline, tag bottom, mark sandline		MUD LOGGING		
12:30 Si well; SDFN		DIRECTIONAL SERVICES		
		FISHING TOOLS & SERVICES		
		WATER	\$1,100	\$1,100
		WELLHEAD		
·		виз		
		EQUIPMENT RENTALS BOP	\$435	\$435
		TRUCKING		
		PERF. AND CASED HOLE LOGS	\$3,700	\$3,700
		ACIDIZING, FRACTURING, ETC.		
		MISC, LABOR & SERVICES		\$320
		BHP,GOR/FLOWBACK		
		PUMP REBUILD		
		TUBING ANCHOR		
		CONDENSATE		
		FRAC TANKS	\$500	\$500
	•	TOTAL INTANGIBLES	\$6,535	\$8,490
Pum 2"x 1 1/4"x 16' w/ 60ring plunger	TANG	IBLE ITEMS CHARGED TODAY:		
Rods 5-1 1/4" sinker bars, 182-3/4"rods; 1-2' 2-4'		DESCRIPTION		
TA 3jt above SN			•	
Tbg 15' MA, SN, 3jt, TA, 147jt 2 3/8"; 150jts total				
SN-4739'KB; EOT 4754'KB;		TOTAL COSTS	\$0	\$(
Perfs 4755'-4769' 2S/ft	erfs 4755'-4769' 2S/ft			\$8,490

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KCC WICHITA

#### MORNING REPORT

Work Performed

12/16/03

				Report Date	12/17/03	
LEASE &		MAN				
	COUN	-	ON	DAYS SINCE RI ST. <b>KS</b>	ELIEVED .	
DISTRICT	TANCIA DI	SPUD DATE		1/2 21		
		t10.50# 4 1/2	CASING S	SET @ 4883' ET DOTO		
		5; EOI 4754'K	3 PERFOR	ATIONS 4755'-4769' 2 s/ft		·····
HOURS	ACTIVITY LAST 24 HOURS			DRILLING/COMPLET	ION COSTS	
	<u></u>			ITEM	DAILY	CUMM.
08:00	Pick up 4 1/2"x 2 7/8" packer & 150 jts 2 7	/8" tubina		ROADS & LOCATION	+	<del></del> -
	RIH; Set packer @ 4711'KB;					
	Load annulus w/ 30bbl 2% KCL; Pressure	to 250PS		CONTRACTOR CHARGES	\$1,495	\$3,930
	Held OK		·	CHEMICALS	<del> </del>	
17:00	SI Well; SDFN	· · · · · · · · · · · · · · · · · · ·		CEMENTING SERV. & FLOAT BOUIP.	<del> </del>	·
			<del></del>	ELECTRIC LOGGING (OPEN HOLE)	<u> </u>	
	Set 2 500bbl frac tanks: fill w/ FW: Heat to	400 4		MUD LOGGING	<u> </u>	
	The state of the s	roo deg i	<b>-</b> .	DIRECTIONAL SERVICES		
*				FISHING TOOLS & SERVICES Packer	\$950	\$950
		<del>-</del>	<del></del>	WATER		\$1,100
				WELLHEAD		
	TAKEN BY   SPUD DATE   FT   A868*   TAKEN BY   SPUD DATE   A758KB; EOT 4754KB PE   A758KB; EOT 4758KB PE   A758KB PE   A758K		BITS			
********			·	EQUIPMENT RENTALS BOP		\$435
		·		TRUCKING		
				PERF, AND CASED HOLE LOGS	1	\$3,800
				ACIDIZING, FRACTURING, ETC.		
				MISC. LABOR & SERVICES	\$880	\$1,200
<del></del>				BHP,GOR/FLOWBACK		41,200
				PUMP REBUILD	1	
				TUBING ANCHOR	<del> </del>	
		·		CONDENSATE	<del> </del>	
				FRAC TANKS	<del> </del>	
				<u> </u>	<del>  </del>	\$500
Pum	2"x 1 1/4"x 16' w/ 60ring plunger	<del></del>	TANCID	TOTAL INTANGIBLES	\$3,325	\$11,915
Rods	5-1 1/4" sinker bars, 182-3/4"rods: 1-2' 2		ANGIBL	E ITEMS CHARGED TODAY:		
TA	3jt above SN		<del> </del>	DESCRIPTION	ļ	

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JUN 0 9 2004
KCC WICHITA

Tbg 15' MA, SN, 3jt, TA, 147jt 2 3/8"; 150jts total

SN-4739'KB; EOT 4754'KB;

Perfs 4755'-4769' 2S/ft

KCC WICHITA JUL 2 6 2018 RECEIVED

\$3,325

TOTAL COSTS

MORNING REPORT

Work Performed Report Date 12/17/03 12/18/03

LEASE & WELL FIELD/PROSPECT	Scott A #2-20	DRILLING FOREMAN COUNTY	MORTON	DAYS ST.	SINCE RELIEVED	
DISTRICT	TAKEN BY	SPUD	DATE	KB 9'		
TD: 4866'	FT	41jt 11.60#, 76jt10.50	# 4 1/2 CASING SET @		PBTD	
TUBING: 15'MA, SI	v, 3jt,TA, 147jt 2 3/8", 1-10' sub		4754'KB PERFORATIONS			
ACTIVITY @ REPOR	RT TIME Sand pump				7217	-

HOURS	ACTIVITY LAST 24 HOURS 8:00 a.m 8:00 a.m.		DRILLING/COMPLETIO		
	0.00 dan 0.00 dan-		TEM	DAILY	CUMM.
08:00	Rig up Halliburton frac crew		ROADS & LOCATION		
	Test lines; Frac well:		CONTRACTOR CHARGES	\$1,635	\$5,565
Stage	10,000 gal pad		CHEMICALS		· · · · · · · · · · · · · · · · · · ·
Stage	5,000 gai w/ 1PPG 16/30 sand		CEMENTING SERV. & FLOAT EQUIP.		
Stage	5,000 gal w/ 2PPG 16/30 sand		ELECTRIC LOGGING (OPEN HOLE)		
Stage	5,000 gal w/ 3PPG 16/30 sand		MUD LOGGING		
Stage	2000 gal flush, 13,000 gal overflush; ISIP-720PSI		DIRECTIONAL SERVICES		
	5mln-5484PSI; 10min-295PSI; 15min-0-PSI		FISHING TOOLS & SERVICES Packer	\$528	\$1,478
	Avg rate 15.5BPM; Avg press-2550PSI		WATER		\$1,100
	'Max Rate-20.5BPM; Max Press3520PSI	WELLHEAD			
	total sand 309sks(30,900#); Total Load- 965Bbl	BITS			
	Rig down Halliburton; Si well	EQUIPMENT RENTALS BOP		\$435	
14:00	Release packer		TRUCKING 2 7/8" workstring:2500'	\$4,500	\$4,500
	POH laying down 2 7/8"tubing; lay down packer		PERF. AND CASED HOLE LOGS		\$3,800
	Tag bottom w/ sand pump @ 4779'KB		ACIDIZING, FRACTURING, ETC.	\$24,600	\$24,600
18:00	SDFN		MISC. LABOR & SERVICES		\$1,200
	No. of the contract of the con		BHP,GOR/FLOWBACK		
			PUMP REBUILD		•
			TUBING ANCHOR		
		·	CONDENSATE		
		·	FRAC TANKS		\$500
			TOTAL INTANGIBLES	\$31,263	\$43,178
	2"x 1 1/4"x 16' w/ 60ring plunger	TANGIBI	LE ITEMS CHARGED TODAY:		
	5-1 1/4" sinker bars, 182-3/4"rods; 1-2' 2-4'		DESCRIPTION		
TA	3jt above SN				
Tbg	15' MA, SN, 3jt, TA, 147jt 2 3/8"; 150jts total				
	SN-4739'KB; EOT 4754'KB;		TOTAL TANGIBLES	\$0	\$(
Perfs	4755'-4769' 2S/ft		TOTAL COSTS	\$31,263	\$43,178

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JUN 0 9 2004
KCC WICHITA

#### MORNING REPORT

Work Performed Report Date 12/18/03 12/19/03

	Scott A #2-20	DRILLING FOREMAN		DAYS	SINCE RELIEVED	
FIELD/PROSPECT		COUNTY	MORTON	ST.	KS	
DISTRICT	TAKEN BY	SPUD	DATE	KB 9'	······································	
TD: 4866' '	FT	41jt 11.60#, 76jt10.5	0# 4 1/2 CASING SET @	4863' FT	PBTD	
TUBING: 15'MA, SI	√, 3jt,TA, 146jt 2 3/8″, 1-10' sub	SN @ 4708KB'; EO	T 4723'KB PERFORATIONS	4754'-4770' 4 s/ft		
ACTIVITY @ REPOR	RT TIME RIH rods		<del></del>			<del></del>

Hours	ACTIVITY LAST 24 HOURS		DRILLING/COMPLETION COSTS				
	8:00 a.m 8:00 a.m.		DRILLING/COMPLETIC	DAILY	симм.		
08:00	Sand pump; recovered approx 10gal frac sand, ap	prox.	ROADS & LOCATION				
	10 gal mushy cement; rig down sand pump		CONTRACTOR CHARGES	\$1,635	\$7,200		
11:00	RIH tubing: 15' MA, SN, 3 jt, TA, 146 jts; 149 jts tota	al	CHEMICALS	7.11	41,200		
	Set TA w/ 12" stretch; EQT-4723'KB, SN-4708'KB		CEMENTING SERV. & FLOAT EQUIP.				
	Packoff WH; Rìg up swab;		ELECTRIC LOGGENG (OPEN HOLE)				
	Swab back approx. 10bbl dirty frac fluid;		MUD LOGGING	····	<del></del>		
	Initial FL-3200', remained @3200' while swabbing		DIRECTIONAL SERVICES				
	Rig down swab tools;		FISHING TOOLS & SHRVICES Packer		\$1,478		
	RIH repaired 2"x 1 1/2"x 16' BHD pump w/ 60ring	plunger	WATER		\$1,100		
18:00	SDFN		WELLHEAD		Ψ1,100		
			BITS				
			EQUIPMENT RENTALS BOP		\$435		
			TRUCKING 2 7/8" workstring:2500'		\$4,500		
			PERF. AND CASED HOLE LOGS		\$3,800		
			ACIDIZING, FRACTURING, ETC.		\$24,600		
			MISC, LABOR & SERVICES		\$1,200		
***************************************			BHP,GOR/FLOWBACK		7.,222		
			PUMP REBUILD				
-			TUBING ANCHOR				
			CONDENSATE				
		·	FRAC TANKS		\$500		
			TOTAL INTANGIBLES	\$1,635	\$44,813		
Pum	2"x 1 1/4"x 16' w/ 60ring plunger	TANGIB	LE ITEMS CHARGED TODAY:	7.,000	477,015		
Rods	5-1 1/4" sinker bars, 182-3/4"rods; 1-2' 2-4'		DESCRIPTION				
TA	3jt above SN				·		
Tbg	15' MA, SN, 3jt, TA, 146jt 2 3/8"; 149jts total		***				
	SN-4708'KB; EOT 4723'KB;		TOTAL TANGIBLES	\$0	\$0		
Perfs	4754'-4770' 4S/ft		TOTAL COSTS	\$1,635	\$44.813		

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JUN 0 9 2004

KCC WICHITA

MORNING REPORT

Work Performed

12/19/03

Report Date

TOTAL TANGIBLES

TOTAL COSTS

12/20/03

LEASE & /	WELL SCOUL A #2-20	DRILLING FOREMAN			DAYS SINCE REL	IEVED	
FIELD/PR	· · · · · · · · · · · · · · · · · · ·	<del></del>	MORTON		ST. KS		
DISTRICT					(B <u>9.</u>		
	4866' ' FT 15'MA, SN, 3jt,TA, 146jt 2 3/8", 1-10' sub	41jt 11.60#, 76jt10.50# SN @ 4708KB; EOT 4	17291KB DEBEOR	SET @ 4863'	FT PBTD _	·	
		pumping to frac tank		ATIONS 4154-41	10 4 S/IL		
7.0117.11	WINCH ON THE WORLD	samping to neo tank	<u> </u>				
HOURS	ACTIVITY LAST 24 HOURS			· DR	ILLING/COMPLETIO	N COSTS	
	8:00 a.m. ~ 8:00 a.m.			ITEM		DAILY	CUMM.
08:00	Finish RIH pump & rods;	MATTER 1		ROADS & LOCATION			
	Seat pump; Load tbg w/ 18	5 bbl lease water		CONTRACTOR CHAR	GES	\$700	\$7,900
	Long stroke pump to 250P	'Si; Good Pump Actio	on	CHEMICALS			
	Hung well on			CEMENTING SERV, &	FLOAT EQUIP.		
11:00	RDMO			ELECTRIC LOGGING	(open hole)		
				MUD LOGGING			
				DIRECTIONAL SERV	ices		
				FISHING TOOLS & SI	ERVICES Packer		\$1,478
				WATER			\$1,100
				WEITHEAD			
				BITS			
	NATION AND ADDRESS OF THE PARTY			EQUIPMENT RENTA	ıs BOP		\$435
		,		TRUCKING 27	7/8" workstring:2500'		\$4,500
				PERF. AND CASED F	OLE LOGS		\$3,800
<del></del>				ACIDIZING, FRACIL	JRING, ETC.		\$24,600
		***		MISC. LABOR & SEF	VICES	\$195	\$1,395
			· · · · · · · · · · · · · · · · · · ·	BHP,GOR/FLOWBAC	CK		
			~	PUMP REBUILD		\$1,000	\$1,000
				TUBING ANCHOR			
	-	· · · · · · · · · · · · · · · · · · ·	· • • • • • • • • • • • • • • • • • • •	CONDENSATE			
	* *			FRAC TANKS		- 1	\$500
				TOTAL INTANG	BLES	\$1,895	\$46,708
Pum	2"x 1 1/4"x 16' w/ 60ring p	olunger	TANGI	BLE ITEMS CHARG	ED TODAY:		
Rods	5-1 1/4" sinker bars, 181-	3/4"rods; 1-2' 1-6'		DESCRI	PTION		
TA	3jt above SN						
Tbg	15' MA, SN, 3jt, TA, 146jt	2 3/8"; 149jts total					

RECEIVED JUN 09 2004 CC WICHITA

SN-4708'KB; EOT 4723'KB;

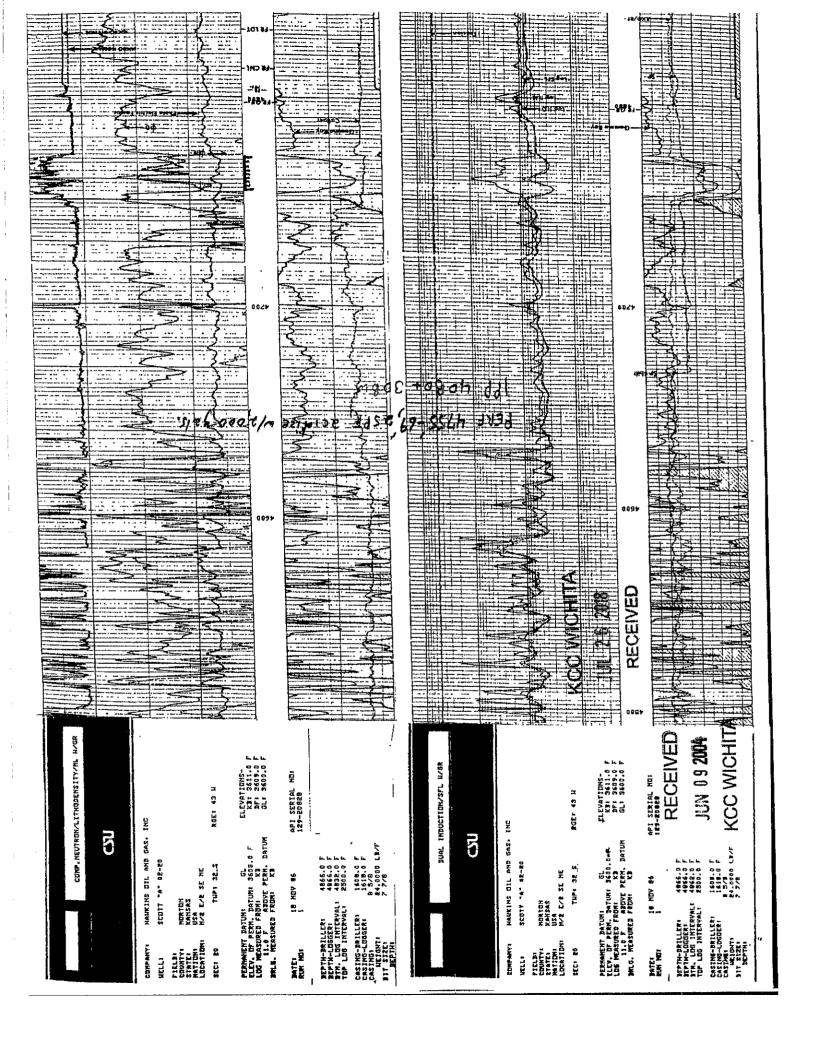
Perfs 4754'-4770' 4S/ft

KCC WICHITA JUL 26 2018 RECEIVED

\$0

\$46,708

\$1,895



#### MORNING REPORT

Work Performed

04/22/05

Report Date

04/23/05

LEASE & \	WELL	Scott	A #2-20		DRILLING FO	REMAN			DAYS	SINCE RELIEVED	I
FIELD/PR	OSPECT				co	UNTY	MORTON		ST.	KS	
DISTRICT				TAKEN BY		SPUD	DATE	КВ	10'		
TD:	4866'	'		CASING:				3'; 3 1/2" 9.3# @ 473		PBTD	
TUBING:	15'MA, SI	N, 3jt,TA,	147jt 2 3/8", 2-	10' sub	SN @ 47	49KB'; EOT	4764'KB PERFOR	RATIONS 4754'-4770	' 4 s/ft		
ACTIVITY	@ REPO	RT TIME	Finish	1 RIH 3 1/	2" CS cas	sing; P	rep to cemer	nt		<del> </del>	

	TY LAST 24 HOURS		DRILLING/COMPLETION	and the second s	
8:0	00 a.m 8:00 a.m.		) ITEM	DAILY	UMM.
7:30 MIRU Midwes	stern WS		ROADS & LOCATION		
POH & lay do	own 2 3/8" tubing		CONTRACTOR CHARGES	\$2,355	\$9,025
Weld plug ca	tcher to 3 1/2" casing		CHEMICALS		
Begin Pick u	p & RIH 3 1/2", 9.3# CS casin g		CEMENTING SERV. & FLOAT EQUIP.		
9:30 SDFN			ELECTRIC LOGGING (OPEN HOLE)		
			MUD LOGGING		
			DIRECTIONAL SERVICES	i	
			FISHING TOOLS & SERVICES		\$8,250
			WATER		-
			WELLHEAD		
			BITS		
			EQUIPMENT RENTALS	\$1,000	\$1,000
			TRUCKING		
			PERF, AND CASED HOLE LOG! set CIBP		\$3,141
			ACIDIZING, FRACTURING, ETC.		
			MISC. LABOR & SERVICES	\$200	\$200
			BHP,GOR/FLOWBACK		
			PUMP REBUILD		
			TUBING ANCHOR		
			CONDENSATE		
ANY SECURE AND AND ANY SECURE AND ANY SECURE AND ANY SECURE AND ANY SECURE AND			FRAC TANKS		
Mark 10 10 10 10 10 10 10 10 10 10 10 10 10			TOTAL INTANGIBLES	\$3,555	\$21,616
Pump 2"x 1 1/2"x	16' w/ 60ring plunger	Т	ANGIBLE ITEMS CHARGED TODAY:		
Rods 5-1 1/4" sin	ker bars, 182-3/4"rods; 1-2' 2-6'		DESCRIPTION		
TA 3jt above S	SN		4735' 3 1/2" 9.3# CS casing	\$20,597	\$20,59
Tbg 2 3/8"; 15"	/IA, SN, 3jt, TA, 147jt, 2-10' subs; 150j		!		
	B; EOT 4764'KB;		TOTAL TANGIBLES	\$20,597	\$20,59
Perfs 4754'-4770	' 4S/ft		TOTAL COSTS	\$24,152	\$42,21

#### MORNING REPORT

Work Performed

04/23/05 04/24/05

Report Date

Scott A #2-20 DRILLING FOREMAN DAYS SINCE RELIEVED LEASE & WELL KS MORTON ST. COUNTY FIELD/PROSPECT TAKEN BY SPUD DATE KB 10'

CASING: 41jt 11.60#, 76jt10.50# 4 1/2" @ 4863'; 3 1/2" 9.3# @ 475 FT PBTD DISTRICT 4866' ' SN@ 4749KB'; EOT 4764'KB PERFORATIONS 4754'-4770' 4 s/ft TUBING: 15'MA, SN, 3 jt, TA, 147 jt 2 3/8", 2-10' sub WOC; prep to drill cement ACTIVITY @ REPORT TIME

URS	ACTIVITY LAST 24 HOURS		DRILLING/COMPLETION		
	8:00 a.m 8:00 a.m.		ITEM	DAILY	CUMM.
7:30	Finish pickup & RIH 3 1/2" casing		ROADS & LOCATION		
	151 jts set @ 4716' KB		CONTRACTOR CHARGES	\$3,441	\$15,341
	Cement casing w/ 165sax		CHEMICALS		
	(2x annulus capacity)		CEMENTING SERV. & FLOAT EQUIP.	\$12,897	\$12,897
	did not circulate cement to surface		ELECTRIC LOGGING (OPEN HOLE)		
4:15	plug down		MUD LOGGING		
4:30	SDFN; W.O.C.		DIRECTIONAL SERVICES		
			FISHING TOOLS & SERVICES		\$8,250
			WATER	\$250	\$250
			WELLHEAD		
			BITS		
			EQUIPMENT RENTALS		\$1,000
			TRUCKING		
			PERF, AND CASED HOLE LOGS set CIBP	1	\$3,141
			ACIDIZING, FRACTURING, ETC.		
			MISC, LABOR & SERVICES	\$200	\$400
			BHP,GOR/FLOWBACK		
			PUMP REBUILD		
.,		- M. J	TUBING ANCHOR		
			CONDENSATE		ļ .
			FRAC TANKS		į
			TOTAL INTANGIBLES	\$16,788	\$41,27
Pum	p 2"x 1 1/2"x 16' w/ 60ring plunger	TANGI	BLE ITEMS CHARGED TODAY:		
Rod	s 5-1 1/4" sinker bars, 182-3/4"rods; 1-2' 2-6'		DESCRIPTION	1	l 
TA	3jt above SN		4735' 3 1/2" 9.3# CS casing		\$20,59
Tbg	2 3/8": 15'MA, SN, 3jt, TA, 147jt, 2-10' subs; 150jt t	otal			-
	SN-4749'KB; EOT 4764'KB;		TOTAL TANGIBLES		0 \$20,59
Perf	s 4754'-4770' 4S/ft	:	TOTAL COSTS	\$16,78	8 \$61,8

#### INVOICE

# NALLIBURTON

TO:

COPY

Wire Transfer Information

Account Number: ABA Routing Number:

Remit To: P.O. Box 203143, Houston, TX 77216-3143

P.O. Box 1598

Tel: 620-624-3879

Fax: 620-629-4673

5100 S ATLANTA

**TULSA OK 74105** 

DIRECT CORRESPONDENCE TO:

LIBERAL, KS 67905-1598

WEINKAUF PETROLEUM INC

Invoice Date: April 24, 2005

Invoice Number: 93194193

Rig Name: Well Name: WEINKAUF P SCOTT A2-20, MORTON

Ship to: RICHFIELD, KS 67953

MORTON

Job Date:

Cust. PO No.:

April 23, 2005 N/A

Payment Terms:

Net 20 days from Invoice date

Ouote No.: Sales Order No.: 21191941 3673894

Manual Ticket No.:

Shipping Point:

LIBERAL Hwy 54 W. Ship Pt.

Ultimate Destination Country: US Customer Account No.:

306403

Contract No.:

				Contract from: Contract to:				
Description	QTY	иом	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount	
CMT PRODUCTION LINER BOM JP055	1.00	JOB						
ZI-MILEAGE FROM NEAREST HES BA 000-117	120.000	мі		7.28	873.60	218.40-	655.20	
Number of Units	1	unit						
ZI FUEL SURCHG-HEAVY TRKS >1 1 FUEL SURCHG-HEAVY TRKS >1 1/2	120.000	MI		0.33	39.60		39.60	
	CMT PRODUCTION LINER BOM JP055  ZI-MILEAGE FROM NEAREST HES BA 000-117 Number of Units  ZI FUEL SURCHG-HEAVY TRKS >1 1	CMT PRODUCTION LINER BOM  JP055  ZI-MILEAGE FROM NEAREST HES BA  000-117  Number of Units  ZI FUEL SURCHG-HEAVY TRKS >1 1  FUEL SURCHG-HEAVY TRKS >1 1/2	CMT PRODUCTION LINER BOM  JOB  JP055  ZI-MILEAGE FROM NEAREST HES BA  120.000 MI  000-117  Number of Units  1 unit  ZI FUEL SURCHG-HEAVY TRKS >1 1  FUEL SURCHG-HEAVY TRKS >1 1/2	Description  QTY  UOM Amount  CMT PRODUCTION LINER BOM JP055  ZI-MILEAGE FROM NEAREST HES BA 120.000 MI 000-117 Number of Units  ZI FUEL SURCHG-HEAVY TRKS >1 1 FUEL SURCHG-HEAVY TRKS >1 1/2	Description  QTY  UOM Amount  CMT PRODUCTION LINER BOM JP055  ZI-MILEAGE FROM NEAREST HES BA 000-117 Number of Units  ZI FUEL SURCHG-HEAVY TRKS >1 1 FUEL SURCHG-HEAVY TRKS >1 1/2  TOWNED MI  Contract to:  Base Amount  Amount  7.28  1.00  MI 7.28  0.33	Contract to:	Description   QTY   UOM   Base   Unit   Gross   Amount   Amount   Amount   Amount   Discount	

Number of Units unit 385.20 513.60 128.40-120.000 MI 4.28 \*2 MILEAGE FOR CEMENTING CREW, ZI 000-119 unit Number of Units 13.20 13,20 \*86954 ZI FUEL SURCHG-CARS/PICKUPS < 1 120.000 ΜĨ 0.11 FUEL SURCHG-CARS/PICKUPS < 1 1/2TON/PER/MI unit Number of Units 4,186.00 1,046.50-3,139.50 1.000 EA 4,186.00 \*16091 ZI - PUMPING CHARGE 001-016 4,735 DEPTH FEET/METERS (FT/M) FT 277.89-607.11 885.00 \*142 AXIAL FLOW MIXER, W/O ADC,/JOB, 1.000 EA 885.00 046-070 NUMBER OF JOBS Job 320.00-960.00 \*132 PORT. DAS W/CEMWIN; ACQUIRE W/H 1.000 JOB 1,280.00 1,280.00 045-050 NUMBER OF DAYS Days

KCC WICHITA

JUL 26 2018 RECEIVED

9673. Cementing Line

Continuation

# **HALLIBURTON**

Halliburton Energy Services, Inc.

Remit To: P.O. Box 203143, Houston, TX 77216-3143

IIIVOIC	e Date: April 24, 2005			Invoice Number: 93194193						
Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount		
	PLUG,CMTG,TOP AL,3 1/2,SYNTH S PLUG, CEMENTING, TOP ALUMINUM, 3 1/2, / SYNTHETIC SERVICE	1.000	EA		131,81	131.81	32.95-	98.86		
*372867	Cmt PSL - DOT Vehicle Charge, Cmt PSL - DOT Vehicle Charge, CMT	2.000	EA ·		179.30	358.60		358.60		
*101379248	Sugar, Granulated, 25 lb bag, Sugar, Granulated, 25 lb bag, Imperial	25.000	LB		5.00	125.00	31.25-	93.75		
*100012205	CEM,CLASS C / PREMIUM PLUS, BU 504-050516.00265 / CEMENT - CLASS C - PREMIUM - BULK	165.000	SK		31.26	5,157.90	1,289.48-	3,868.42		
*100003646	CHEMICAL - HALAD-322 - 50 LB S 507-775516.00144 / CHEMICAL - HALAD-322 - 50 LB SACK	78,000	LB		14.42	1,124.76	281.19-	843.57		
*100005049	Chemical - Flocele (25 lb sk)  XXXXXXX 890.50071 / FLOCELE  - 3/8 - 25 LB SACK	42.000	LB		4.96	208.32	52.08-	156.24		
*3965	HANDLE&DUMP SVC CHRG, CMT&ADDI 500-207 NUMBER OF EACH	168.000 1	CF each		4.08	685.44	171.36-	514.08		
76400	ZI MILEAGE,CMT MTLS DEL/RET MI 500-306 / MILEAGE,CMTG MTLS DEL/RET PER/TON MI.MIN NUMBER OF TONS	274.000			2.49	682.26	170.57-	511.69		
87605	ZI FUEL SURCHG-CMT & CMT ADDIT FUEL SURCHG-CMT & CMT ADDITIVES/PER TNM	1.00 274.000			0.11	30.14		30.14		
	NUMBER OF TONS	1.00	ton							
	Total Sales Tax - State					16,295.23	4,020.07-	12,275.10 621.8		
	INVOICE TOTAL  KCC WICH  JUL 2 6 20  RECEIVE	18						12,897.0 US Dollar		

Payment Terms:

If customer does not have an approved open account with Halliburton, all sums are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any amount, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

#### SALES ORDER

# HALLIBURTON

Halliburton Energy Services, Inc.

Sales Order Number: 3673894

WEINKAUF P SCOTT A2-20, MORTON

Sales Order Date: April 23, 2005

SOLD TO:

WEINKAUF PETROLEUM INC

5100 S ATLANTA

TULSA OK 74105

RICHFIELD KS 67953

USA

SHIP TO:

SCOTT

A2-20

USA

Rig Name:

Well/Rig Name:

WEINKAUF P SCOTT A2-20, MORTON

Company Code:

1100

Customer P.O. No.: Shipping Point:

N/A

Liberal, KS, USA Mid-Continent BD

Sales Office: Well Type:

Oil

Well Category:

Workover

Service Location:

0037

Payment Terms:

Net 20 days from Invoice date

Ticket Type:

Order Type:

ZOH

Material	Description	ΥΤΩ	иом	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
7525	CMT PRODUCTION LINER BOM JP055	1.00	ЈОВ					
1	ZI-MILEAGE FROM NEAREST HES 000-117	120.000	МІ		7.28	873.60	218,40-	655.20
	Number of Units	1	unit	ı				
86955	ZI FUEL SURCHG-HEAVY TRKS >1 1/2 FUEL SURCHG-HEAVY TRKS >1 1/2 TON/PER MI	120.000	MI		0.33	39.60		39.60
	Number of Units	1	unit					
2	MILEAGE FOR CEMENTING CREW,ZI	120.000	МІ		4.28	513.60	128.40-	385.20
:	Number of Units	1	unit					
86954	ZI FUEL SURCHG-CARS/PICKUPS < 1 FUEL SURCHG-CARS/PICKUPS < 1 1/2TON/PER/MI	120.000	MI		0.11	13.20		13.20
	Number of Units	1	unit					
16091	ZI - PUMPING CHARGE	1.000	EA		4,186.00	4,186.00	1,046.50-	3,139.50
	DEPTH FEET/METERS (FT/M)	4,735 FT						
142	AXIAL FLOW MIXER, W/O ADC, /JOB, ZI	1.00	EA		885,00	885.00	277.89-	607.11
	NUMBER OF JOBS	1	Job					

# HALLIBURTON

Halliburton Energy Services, Inc.

Sales Order Number: 3673894 Sales Order Date: April 23, 2005

					• • • • • • • • • • • • • • • • • • •	idei Date.	, , p	,, 2000
Material	Description	ΩΤΥ Ι	иом	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
	PORT. DAS W/CEMWIN; ACQUIRE W/HES, 045-050	1.000	JOB		1,280.00	1,280.00	320,00-	960.00
1	NUMBER OF DAYS	1	Days					
F	PLUG,CMTG,TOP AL,3 1/2,SYNTH SVCE PLUG, CEMENTING, TOP ALUMINUM, 3 1/2, / SYNTHETIC SERVICE	1.000	EA		131.81	131.81	32.95-	98.86
1	CEM,CLASS C / PREMIUM PLUS, BULK 504-050516.00265 / CEMENT - CLASS C - PREMIUM - BULK	165.000	SK		31.26	5,157.90	1,289.48~	3,868.42
	CHEMICAL - HALAD-322 - 50 LB SACK 507-775516.00144 / CHEMICAL - HALAD-322 - 50 LB SACK	78.000	LB		14.42	1,124.76	281.19-	843.57
į	Chemical - Flocele (25 lb sk)  XXXXXXX 890.50071 / FLOCELE - 3/8 - 25  LB SACK	42,000	LB		4.96	208.32	52.08-	156.24
3965	HANDLE&DUMP SVC CHRG, 500-207	168.000	CF		4.08	685.44	171.36-	514.08
ļ	NUMBER OF EACH	1	each					
76400	ZI MILEAGE, CMT MTLS DEL/RET MIN 500-306 / MILEAGE, CMTG MTLS DEL/RET PER/TON MILMIN	274.000	мі		2.49	682.26	170.57-	511.69
I	NUMBER OF TONS	1.00	ton			ł		
87605	ZI FUEL SURCHG-CMT & CMT ADDITIVES FUEL SURCHG-CMT & CMT ADDITIVES/PER TNM	\$ 274.00	м мі		0.11	30.14		30.14
	NUMBER OF TONS	1.00	ton					
372867	Cmt PSL - DOT Vehicle Charge, CMT Cmt PSL - DOT Vehicle Charge, CMT	2.000	0 EA		179.30	358.60		358.60
101379248	8 Sugar, Granulated, 25 lb bag, Imperial	25,00	ю ГВ		5.00	125.00	31.25-	93.75
	Sugar, Granulated, 25 lb bag, Imperial							

# HALLIBURTON

, Halliburton Energy Services, Inc.

/aterial	Descriptio	n	QTY	иом	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
	SALES ORDER AMOUNT Sales Tax - State						16,295.23	4,020.07-	12,275.16 621.8
	SALES ORDER TOTAL								12,897.0 US Dollar
	Total Weight:	15,658.90 LB							
	H	CC WICHIT	A						
		JUL 26 2018							
		RECEIVED							
INVOICE	INSTRUCTIONS:								
Ope	erator Name:			Hallibu	rton Approv	al: X		<del></del>	· · · · · · · · · · · · · · · · · · ·

## SALES ORDER

# HALLIBURTON

Halliburton Energy Services, Inc.

Sales Order Number: 3673894 Sales Order Date: April 23, 2005

SOLD TO:

WEINKAUF PETROLEUM INC

5100 S ATLANTA

TULSA OK 74105

USA

SHIP TO:

WEINKAUF P SCOTT A2-20, MORTON

SCOTT

A2-20

RICHFIELD KS 67953

USA

Rig Name:

Well/Rig Name:

WEINKAUF P SCOTT A2-20, MORTON

Company Code:

Customer P.O. No.:

1100 N/A

. . - .

Shipping Point:

Liberal, KS, USA

Sales Office:

Mid-Continent BD

Well Type:

Oil

Well Category:

00

Service Location:

Workover 0037

Payment Terms:

Net 20 days from Invoice date

Ticket Type: Order Type: Services ZOH

ZOH

Material	Description	QTY	иом	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
7525	CMT PRODUCTION LINER BOM 1P055	1.00	JOB					
1	ZI-MILEAGE FROM NEAREST HES	120.000	МІ		7.28	873.60	218.40-	655.20
	Number of Units	1	unit				1	1
86955	ZI FUEL SURCHG-HEAVY TRKS >1 1/2 FUEL SURCHG-HEAVY TRKS >1 1/2 TON/PER MI	120.000	МІ		0.33	39.60		39.60
İ	Number of Units	1	unit				1	1
2	MILEAGE FOR CEMENTING CREW,ZI	120.000	MI		4.28	513.60	128.40-	385,20
	Number of Units	1	unit			1		
86954	ZI FUEL SURCHG-CARS/PICKUPS < 1 FUEL SURCHG-CARS/PICKUPS < 1 1/2TON/PER/MI	120.000	мі		0.11	13.20		13.2
	Number of Units	1	unit					
16091	ZI - PUMPING CHARGE	1.000	0 EA		4,186.00	4,186.00	1,046.50-	3,139.50
	DEPTH FEET/METERS (FT/M)	4,735 FT						
142	AXIAL FLOW MIXER, W/O ADC,/JOB,ZI	1.000	DO EA		885.00	885.00	277.89-	607,1
	NUMBER OF JOBS	1	Job	,				

#### HALLIBURTON

, Halliburton Energy Services, Inc.

Sales Order Number: 3673894

Sales Order Date: April 23, 2005

	order Number: 3073894					uei Date.	, .p <u></u>	7 2000
Material	Description	ΩΤΥ (	ЛОМ	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
c	PORT. DAS W/CEMWIN;ACQUIRE W/HES, M5-050 NUMBER OF DAYS	1,000	JOB Days		1,280.00	1,280.00	320.00-	960.00
100003138	PLUG,CMTG,TOP AL,3 1/2,SYNTH SVCE PLUG, CEMENTING, TOP ALUMINUM, 3 1/2, / SYNTHETIC SERVICE	1,000	EA	_	131.81	131.81	32.95-	98.86
	CEM,CLASS C / PREMIUM PLUS, BULK 504-050516.00265 / CEMENT - CLASS C - PREMIUM - BULK	165,000	SK		31.26	5,157.90	1,289.48-	3,868.42
	CHEMICAL - HALAD-322 - 50 LB SACK 507-775516.00144 / CHEMICAL - HALAD-322 - 50 LB SACK	78.000	LB		14.42	1,124.76	281.19-	843.57
100005049	Chemical - Flocele (25 lb sk)  XXXXXXX 890.50071 / FLOCELE - 3/8 - 25  LB SACK	42.000	LB		4.96	208.32	52.08-	156.24
3965	HANDLE&DUMP SVC CHRG, 500-207 NUMBER OF EACH	168.000 1	CF each		4.08	685.44	171.36-	514.08
76400	ZI MILEAGE, CMT MTLS DEL/RET MIN 500-306 / MILEAGE, CMTG MTLS DEL/RET PER/ION MILMIN	274.000	MI		2.49	682.26	170.57-	511.69
	NUMBER OF TONS	1.00	ton					
87605	ZI FUEL SURCHG-CMT & CMT ADDITIVES FUEL SURCHG-CMT & CMT ADDITIVES/PER TNM NUMBER OF TONS	\$ 274.0 1.00	ton		0.11	30.14		30.1
372867	Cmt PSL - DOT Vehicle Charge, CMT	2,00	EA		179.30	358.60		358.6
10137924	Sugar, Granulated, 25 lb bag, Imperial Sugar, Granulated, 25 lb bag, Imperial	25.00	O LE		5.00	125.0	31.25	93.7:

KCC WICHITA

JUL 26 2018

RECEIVED

Halliburton Energy Services, Inc.

Sales Order Number: 3673894 Sales Order Date: April 23, 2005 Base Unit Gross Net Material Description QTY UOM Amount Amount Amount Discount Amount SALES ORDER AMOUNT 16,295.23 4,020.07-12,275.16 Sales Tax - State 621.87 SALES ORDER TOTAL 12,897.03 US Dollars Total Weight: 15,658.90 LB

JUL 26 2018

RECEIVED

KCC WICHITA

INVOICE INS	TRUCTIONS:
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Operator Name: Customer Agent: Halliburton Approval: X

MALLIBURT		Mi Jontitnent			BDA /STATE MC/Ks		MORTO	ORTON	
Central Operations		HE'S EMPLOYEE NAME			PSL DEPARTMENT	<u>, , , , , , , , , , , , , , , , , , , </u>			
MCLIO104 212723		JERRAKO EVA		··- <u></u>	Cement CUSTOMER REP / PHO	NE		040.000.4	649
OCATION LIBERAL, KS		WEINKAUF PE	TROLEUM		KENNY HA	RLAND	)	918-629-1	043
TICKET AMOUNT \$12,897.03		WELL TYPE 01 Oil				<del></del>			
WELL LOCATION		DEPARTMENT CEMENT	<del> </del>		7525	ı		roduction Line	ər ⊹
RICHFIELD, KS	Well No	SEC / TWP / RNG			HES FACILITY (CLOSE LIBERAL	ST TO WELL	SITE)	•	
SCOTT		20 - 32S - 43W	HRS		ILIDEIVAL	HRS	<u> </u>		
HES EMP NAME / EMP # / (EXPOSURE HOURS)	HR5		nka	1	<u> </u>				
Evans, J 212723 Buttry, C 317429	3.0						<del>  </del>		
Tate, N 105953	3.0			1		<del></del>	+		~
	R/T MILES		R/T MILE	s		R/T MIL	ES		
H.E.S. UNIT #5 / (R / T MILES) 10415642	120								
10219237	120			-		<del>-                                    </del>			
10011406-10286731	120			-	<u> </u>	<del></del>			
Form. Name	Тур	9.					ab 04-4-	d Job C	Omo
Form. Thickness	From	To	Date	alled Out 4/23/2005	On Location 4/23/20		ob Starte 4/23/2		23/20
Packer Type  Bottom Hole Temp.	Set Pre	At	Date				4000		430
Detainer Donth	Tota	al Denth	Time	0730	1200 Well D	ala 👢	1300		<b>学生数</b>
Retainer Deptit	d Accesso Qtv	ries Make	The state of the s	New/Use		Size Gra	de Fro	m 10	Max
Type and Size Float Collar		HOWCO	Casing	NEW	9.3#	3 1/2	0	4,735	
Float Shoe		HOWCO	Liner			<del></del>			
Centralizers		HOWCO	Liner Tubing		<del></del>	<b>-</b>			
Top Plug		HOWCO	Drill Pipe						
HEAD Limit clamp	<del> </del>	HOWCO	Open Ho	ole		INSIDE 4	1/2	4,735	S
Weld-A		HOWCO	Perforati			<del> </del>			+
Guide Shoe BTM PLUG Ma		HOWCO	Perforati Perforat			<del> </del>			
Prop. Type Acid Type Acid Type Surfactant NE Agent Fluid Loss Gelling Agent Fric. Red. Breaker Blocking Agent Perfpac Balls Other Other Other			Total in Ordere	ed	Avail <b>**Averan</b> Disp	ilic Horse e Rates ent Left l	epower	Used Overail	JT
Other	and designed in the second	agikat pagan sampan 1880 a nabad san daka samba ma	Feet	And Arie Prote 1880			TA PARAMEN	Postali Pricad	影響和
Stage Sacks Ceme	ent I Bul	K/SKS	Additiv	esK	CC WIC	1417-			ield .32
	LUS	5/10% HALAI	D-322 - 1/4# F					0.25	
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3 4		1 (41% A-2010) W 1		ilmman/>50 50	RECEIV	ÆD-		<b>建</b> 的高度的	
2 3 4 		Displacement	43 - M. 14 <b>S</b>	i i i i i i i i i i i i i i i i i i i	. 001			Type:	
2 3 4 Circulating		MAXIMUM	44 - 11 - A <b>S</b>	Load & E	3kdn: Gal-B		nenya wagisa s	Pad:Bbl -Ga	
2 3 4 Circulating Breakdown Lost Returns-)		MAXIMUM Lost Returns-1		Load & Excess	Bkdn: Gal-B Return BBI DC:	BI		Pad:Bbl -Ga Calc.Disp Bt Actual Disp.	ol <u> </u>
Circulating Breakdown Lost Returns-		MAXIMUM Lost Returns-1 Actual TOC Frac. Gradient		Load & E Excess / Calc. TC	. BBI Bkdn: Gal - B Return BBI DC: ent: Gal - B	BI		Pad:Bbl -Ga Calc.Disp Bl	ol <u> </u>
Circulating Breakdown Lost Returns-		MAXIMUM Lost Returns-1		Load & E Excess / Calc. TC Treatme Cement	Bkdn: Gal - B Return BBI DC: ent: Gal - B Slurry BBI	BI	39.0 80.00	Pad:Bbl -Ga Calc.Disp Bt Actual Disp.	ol <u> </u>
Circulating Breakdown Lost Returns- Cmt Rtrn#Bbl Average		MAXIMUM Lost Returns-1 Actual TOC Frac. Gradient	15 Min	Load & Excess / Calc. TC Treatme Cement Total Vo	. BBI Bkdn: Gal - B Return BBI DC: ent: Gal - B	BI	39.0 80.00	Pad:Bbl -Ga Calc.Disp Bt Actual Disp.	

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entral Ope			H.E.S EMPLO	YEE NAM	lÉ	<u> </u>		PSL DEPARTMENT			
ICLIO104	2127	23	JERRA COMPANY	KO I	<u>EVANS</u>			Cement CUSTOMER REP / PHONE			
IBERAL, K	S		WEINE	AUF	PETRO	LEUN	<u>/</u>	KENNY HARL	AND	918-629-16	343
12,897.03			WELL TYPE		01 O	il		AF SORT IF			
ELL LOCATION	1.00		DEPARTMEN					JOB PURPOSE CODE	nent Produ	ction Liner	
RICHFIELD.	KS	Well No.	SEC / TWP /	RNG				HES FACILITY (CLOSEST	OWELLS	<u> </u>	
SCOTT		A-2	20 - 32			Long Long to	MP NAME/EMP # (EXPOS	LIBERAL	HRIS HES EMP NAME/E	AP # (EXPOSURE HOURS)	HR.
S EMP NAME/EMP # (EXPO			ES EMP NAME/EMP (	(EXPOSUR	EHOUHAI	PHS E	MP PARESENT FILE OF	CALL POSICIO			
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Buttry, C 31				·		+-			<del>                                     </del>		
Tate, N 1059	53	- 13							<del>                                     </del>		
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	Time	Rate	Volume	Pate.	Pres	.(PSI)		Job	Description	ı / Remark <b>s</b>	
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	0830				1	1		RIP SAFETY MEET			
	1100							LOCATION/ JOB S	TE ASSESM	ENT	
	1130							TRUCKS			
								INNING LINER (3.1.			
	1215		ļ		ļ <u></u>			ON BOTTOM (4738	5 FT)		
	1311			<b> </b>	2500	+	TEST				
	1313	3.5	20.0		40 75			WATER SPACER MIXING CMT @14	4 R# (1R5 SX )	PP)	
	1319	3.0	39.0	<del> </del>	/5	+-		DOWN / WASH PU			
	1333 1336		<del> </del>		<del></del> -	┪	DROP				
	1341	3.0	0-	<del> </del>	<u> </u>			T DISP WITH FRES	H WATER		
	1345	3.0	15.0	<b>\</b>	1800			REACHED CMT			
	1349	1.0	22.0		2500			RATE PRESSURE			
	1359	0.8	27.0		3400		PRES	SURE COMING UP	/ SLOW RAT	<u>E</u>	
	1412	0.8	41.0		3700			PLUG			
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#### Work Order Contract

Order Number

3673894

RECEIVED

Halliburton Energy Services, Inc. Houston, Texas, 77056

70011	• •	40	

TO: HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BEEOW AND DELIVER AND SELL PRODUCTS. SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING:

LICONO	CIO, GURELLICO MIND MINTE	KINES FOR THE FORFOOD OF SERVICING	'.	
Well No.	Farm or Lease	County	State	Well Permit Number
A-2	SCOTT	MORTON	Ks	
Customer		Well Owner	Job Purpose	
WEINKAU	F PETROLEUM	WEINKAUF PETROLEUM	Cement P	roduction Liner
lya-		<u> </u>		

THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

A. CUSTOMER REPRESENTATION - Customer warrants that the wealts in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton Energy Services, lic. (hereigneffer "Halliburton").

- B. PRICE AND PAYMENT The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Haliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Haliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materies. If Customer has an approved open account, involces are payable on the twentieth day after the date of involce. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lewful contract rate applicable, but never to exceed 18% per annum. In the event Haliburton employs an attorney for collection of any account. Customer agrees to pay attorney fees of 20% of the unpaid account, or Haliburton's actual attorneys fees, whichever is greater, plus all collection and count costs. Customer agrees that the amount of attorney fees set out herein are reasonable and necessary.
- C. RELEASE AND INDEMNITY Customer agrees to <u>RELEASE</u> Halliburton Group from any and all liability for any and all damages whatsoever to property of any kind owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to bind by contract or which are co-interest owners or joint ventures with Customer. Customer also agrees to <u>DEFEND, INDEMNIFY, AND HOLD</u> Halliburton Group <u>HARMLESS</u> from and against any and all liability, claims, costs, expenses, attorney fees and damages whatsoever for personal injury, illness, death, property damage and loss resulting from:

loss of well control, services to control a wijd well whether underground or above the surface, reservoir or underground damage, including loss of oil, gas, other mineral substances or water, surface damage arising from underground damage; damage to or loss of the well bore; subsurface trespass or any action in the nature thereof; fire; explosion; subsurface pressure; radioactivity, and poliution and contamination and its cleanup and control.

CUSTOMER'S RELEASE, DEFENDE, INDEMNITY AND HOLD HARMLESS obligations will apply even if the liability and claims are caused by the sole, concurrent, active or passive negligence, fault, or strict liability of one or more members of the Hallburton Group, the unseaworthness of any vessel or any defect in the data, products, supplies, materials or equipment furnished by any member or members of the Hallburton Group whether in the design, manufacture, maintenance or marketing thereof or from a failure to warm of such defect. "Hallburton Group" is defined as Hallburton Energy Bervices, Inc., its perent, subsidiary, and affiliated companies, insurers and subcontractors and all litability officers, directors, employees, consultants and agents. Customer's RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations apply whether the personal injury, libness, cleath, property damage or loss is suffered by one or more members of the Hallburton Group, Customer, or any other person or entity. Customer agrees to support such obligations assumed herein with liability insurance with limits of not less than \$500,000, Customer agrees to name Hallburton Group as named additional insureds on all of its general liability policy(s). Customer agrees that its liability under this Contract is not limited by the amounts of its Insurance coverage, except where and as may be required by applicable local law for the provisions of this Contract to be enforceable.

- D. EQUIPMENT LIABILITY Customer shall at its risk and expense attempt to recover any Hallburton Group equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repeir costs, unless caused by Hallburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Hallburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39, 15(a) of the Nuclear Regulatory Contribusion regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Hallburton to monitor the recovery or abandonment efforts all at no risk or fability to Hallburton Group. Customer shall be responsible for damage to or loss of Hallburton group equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Hallburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Hallburton group equipment damaged by corrosion or abreston due to well effluents.
- E. LIMITED WARRANTY Hallburton warrants only 550 to the equipment, products, and materials supplied under this Contract and that same are free from detects in workmanship and materials for thirty (30) days from the date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Hallburton's sole liability and Customen's exclusive remody in any cause of action (whether in contract, bot, breach of warranty or otherwise) arising out of the sale, lesse or use or any equipment, products, or materials is expressly limited to the replacement of such on their return to Hallburton or, at Hallburton's option, to the elewance to Customer of credit for the cost of such items. In no event shall Hallburton be table for special, indirect, consequential, or puritive damages, Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON GROUP. Halliburton

INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FORGETIES BY JULIAN TO THE DATA FORGETIES BY JULIAN TO THE DATA FORGETIES BY JULIAN TO THE DATA FORGETIES BY JULIAN TO THE DATA FORGETIES BY JULIAN TO THE DATA FOR THE USE OF SUCH INFORMATION. Even if such is contributed to or caused by the active or passive negligence, fault or strict liability of any member or members of Halliburton Group. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by JUL 2 5 2018

- F. GOVERNING LAW The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.
- G. DISPUTE RESOLUTION Customer and Hallburion agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a penel of three arbitrations under the rules or the American Arbitration Association, The arbitration will take place in Houston, TX.
- H. SEVERABILITY If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of the remelving provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable.

  Customer and Hallburton agree that any provision of this Contract that is unenforceable or void under applicable law will be modified to achieve the intent of the parties hereunder to the greatest extent allowed by applicable law.
- MODIFICATIONS Customer agrees that Maliburion shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized executive officer
  of Haliburion. Requests for modifications should be directed to the Vice President Legal, 4100 Clinton Drive, Houston, TX. 77020.

I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH CUSTOMER ACKNOWLEDGES IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND I REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED: / Sen / Jon	DATE:	04/23/05	TIME:	1130
CUSTOMER Authorized Signatory				
Customer Acceptance of Materiels and Services				

THE CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ON THE ATTACHED

ORDER NUMBER

3673894

CUSTOMER Authorized Signatory

#### **INVOICE**

### HALLIBURTON Halliburton Energy Services, Inc.

COPY

Wire Transfer Information Account Number:

ABA Routing Number:

Remit To: P.O. Box 203143, Houston, TX 77216-3143

Invoice Date: April 30, 2005

DIRECT CORRESPONDENCE TO:

P.O. Box 1598

LIBERAL, KS 67905-1598

Tel: 620-624-3879

Fax: 620-629-4673

TO:

WEINKAUF PETROLEUM INC

5100 S ATLANTA **TULSA OK 74105**  Invoice Number: 93212373

Rig Name:

Well Name: WEINKAUF P SCOTT A2-20, MORTON

Ship to: RICHFIELD, KS 67953

MORTON

Job Date: Cust. PO No.:

Quote No.:

April 30, 2005

Payment Terms:

Net 20 days from Invoice date

21193883 3686941

Sales Order No.: Manual Ticket No.:

Shipping Point:

LIBERAL Hwy 54 W. Ship Pt.

Ultimate Destination Country: US Customer Account No.:

306403

Contract No.: Contract from:

· · · · · ·					Contract from:			
Material	Description	QTY	иом	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
	PE BOM-Acidize Formation w/o C JP145 PE BOM-Acidize Formation w/o	1.00	JOB					
*3124	MILEAGE FOR FRAC EQUIPMENT 300-111 Number of Units	120.000	MI unit		7.28	873.60	463.01-	410.59
*3125	MILEAGE FOR FRACTURING CREW 300-112 Number of Units	120.000			4.28	513.60	272.21-	241.39
*16134	STIM PUMP CHG ACID- FIRST 2 HR 200-024 / STIM PUMP CHG ACID- FIRST 2 HRS PRESSURE PRESSURE UNITS (PSI/MPA/BAR)	1.000 3,000 PSI	EA		2,072.00	2,072.00	1,098.16-	973.84
13954	STIM DELIVERY CHG LARGE UNITS 300-131 NUMBER OF HOURS	1.000	UN		208.00	832.00	440.96-	391.04
*168591	PE CompuPac/SitePac PE CompuPac/SitePac / TOTAL NUMBER HR/DAY/WEEK/MTH/YEAR/JOB/RUN	1.000 1.00 DAY	EA		1,954.00	1,954.00	1,035.62-	, 918.38
341772	SBM Fe Acid PERCENT ACID	3,400.000 10.0	GAL		3.61	12,274.00	6,505.22-	5,768.78
101366650	Chem-HAI-OS, 330 gal tote tank Chem-HAI-OS, 330 gal tote tank	4.000	GAL		112.21	448.84	237.89-	210.95
	KCC.	WICHITA	<b>A</b>				Acid	gol-

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#### INVOICE

Continuation

### HALLIBURTON Halliburton Euergy Services, Inc.

Remit To: P.O. Box 203143, Houston, TX 77216-3143

	Date: April 30, 2005	Invoice Number: 93212373						
laterial	Description	QTY	иом	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
	CHEM-LOSURF 300 - BULK XXXXXXX 516.00179 / CHEMICAL - LOSURF-300 - HALTANK / BULK - 7.59 LBS. PER GAL. / TOTES - 7.59 LBS. PER GAL.	7.000	GAL		80.76	565.32	299.62-	265.70
	CHEM-CLA-STA XP  XXXXXXX 516.00489 /  CHEMICAL - CLA-STA XP - CLAY /  STABILIZER F/LOW PERM FORMATIONS - / BULK	6.000	GAL		126.11	756.66	401.03-	355.63
	CHEM-KCL POTASSIUM CHLORIDE - CHEM-KCL POTASSIUM CHLORIDE - 50#	650.000	LB		1.00	650.00	344.50-	305.50
100003800	CHEM,BE-6 BACTERIACIDE, 48 LB / 516.00771 / CHEMICAL - BE-6 BACTERICIDE - 48 / ONE POUND BAGS/FIBER DRUM - REPLACES / FDP- F496-92 UNDER 999.99177	1.000	LB		170.00	170.00	90.10-	79.90
16194	STIM PERFPAC BALL INJECTOR 307-314 / STIM STIMRFPAC INJECTOR 4 HR PERIODS-HOURS OR FRACTION	1.000	EA		1,103.00	1,103.00	584.59-	518.4
100001379	BALL - PERFPAC - 7/8 OD - RUBB 70.00458 / BALL - PERFPAC - 7/8 OD - RUBBER / COVERED NYLON - 3/4 DIA CORE - 1.3 / SPECIFIC GRAVITY - BLACK - SPEC / SPEC - 70.72000	96.000			5.58	535.68	283.91-	251.7
*87055	STIM CAR-PICKUP (< 11/2 TONS)/ FUEL SURCHG-CARS/PICKUPS < 1 1/2TON/PER/M Number of Units	120.000	) MI unit		0.11	13.20		13.2
*87056	STIM HEAVY TRUCKS (> 11/2 TONS FUEL SURCHG-HEAVY TRUCKS>1 1/2TON/PER/M Number of Units	120.000	MI unit		0.33	79.20		79.3
*373061	PE DOT Vehicle Charge PE DOT Vehicle Charge	ļ	0 EA		179.30	358.60		358.
*21711	PE Environmental Charge 300-300 KCC WICHI		101	3	190.00	190.00		190

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#### INVOICE

### HALLIBURTON Halliburton Edergy Services, Inc.

Continuation

Remit To: P.O. Box 203143, Houston, TX 77216-3143

THYUIC	ce Date: April 30, 2005		<del>                                     </del>	Invoice Number: 93212373					
Material	Description	QTY	иом	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount	
16135	ON-LOC PUMP CHARGE ACID STIM 200-027	2.000	EA	874.00		874.00	463.22-	410.7	
} <u> </u>	HOURS OR FRACTION (MIN2)	2	hr						
	Total Sales Tax - State					24,263.70	12,520.04-		
	INVOICE TOTAL							— 11,975. US Dolla	
	*** y								
	KCC WICHITA								
	JUL 2 6 2018 RECEIVED								

Payment Terms:

If customer does not have an approved open account with Halliburton, all sums are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any amount, Customer agrees to pay attorney fixes of 20% of the unpaid account, plus all collection and court costs

#### SALES ORDER

#### **HALLIBURTON**

Halliburton Energy Services, Inc.

Sales Order Number: 3686941

WEINKAUF P SCOTT A2-20, MORTON

Sales Order Date: April 28, 2005

SOLD TO:

SHIP TO:

SCOTT

A2-20

WEINKAUF PETROLEUM INC

5100 S ATLANTA

TULSA OK 74105

RICHFIELD KS 67953

USA

Rig Name:

Well/Rig Name:

WEINKAUF P SCOTT A2-20, MORTON

Company Code:

Customer P.O. No.:

1100 na

Shipping Point:

Liberal, KS, USA

Sales Office:

Field sales call out

Well Type:

Oil

Well Category:

Workover

Service Location:

0037

Payment Terms:

Net 20 days from Invoice date

Ticket Type: Order Type: Services ZOH

USA

Material	Description	ΩΤΥ	иом	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
13288	PE BOM-Acidize Formation w/o CT  JP145 PE BOM-Acidize Formation w/o	1.00	ЈОВ	-				
3124	MILEAGE FOR FRAC EQUIPMENT	120,000	МІ		7.28	873.60	463.01-	410.59
	Number of Units	1	unit					
3125	MILEAGE FOR FRACTURING CREW 300-112	120.000	МІ		4.28	513.60	272.21-	241,39
	Number of Units	1	unit					
16134	STIM PUMP CHG ACID- FIRST 2 HRS 200-024 / STIM PUMP CHG ACID- FIRST 2 HRS	1,000	EA		2,072.00	2,072.00	1,098.16-	973.84
	PRESSURE UNITS (PSI/MPA/BAR)	3,000 PSI						
13954	STIM DELIVERY CHG LARGE UNITS /HOU	R 1.0	ипоо	-	208.00	832.00	440.96-	391.04
	NUMBER OF HOURS	4,00	hr					
168591	PE CompuPac/SitePac PE CompuPac/SitePac /	1.000	EA		1,954.00	1,954.00	1,035.62-	918,3
	TOTAL NUMBER HR/DAY/WEEK/MTH/YEAR/JOB/RUN	1.00 DAY						
341772	SBM Fe Acid	3,400.000	GAT		3.61	12,274.00	6,505.22-	5,768.7
	PERCENT ACID	10.0			3,61	15,5,4100	0,505.22	3,700.7

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#### HALLIBURTON

Halliburton Energy Services, Inc.

Sales Order Number: 3686941 Sales Order Date: April 28, 2005

				Base	Unit	Gross	1	Net
Material	Description	QTY	иом	Amount	Amount	Amount	Discount	Amount
	Chem-HAI-OS, 330 gal tote tank	4.000	GAL		112.21	448.84	237.89-	210.95
	CHEM-LOSURF 300 - BULK  XXXXXXX     516.00179 / CHEMICAL - LOSURF- 300 - HALTANK / BULK - 7.59 LBS. PER GAL. / TOTES - 7.59 LBS. PER GAL.	11.000	GAL		80.76	888.36	470.83-	417.53
ļ	CHEM-CLA-STA XP  XXXXXXX	6.000	GAL		126.11	756.66	401.03-	355.63
00001585	CHEM-KCL POTASSIUM CHLORIDE - 50#?	668.000	LB		1.00	668.00	354.04-	313.96
0003800	CHEM, BE-6 BACTERIACIDE, 48 LB FIBER DRUM  / \$16,00771 / CHEMICAL - BE-6 BACTERICIDE - 48 / ONE POUND BAGS/FIBER DRUM - REPLACES / FDP-F496-92 UNDER 999,99177	1,000	LB		170.00	170.00	90.10-	79.90
16194	STIM PERFPAC BALL INJECTOR  307-314 / STIM STIMRFPAC INJECTOR  4 HR PERIODS-HOURS OR FRACTION	1.000	EA hr		1,103.00	1,103.00	584.59-	518.41
100001379	BALL - PERFPAC - 7/8 OD - RUBBER 70.00458 / BALL - PERFPAC - 7/8 OD - RUBBER / COVERED NYLON - 3/4 DIA CORE - 1,3 / SPECIFIC GRAVITY - BLACK - SPEC / SPEC - 70.72000	96.000	EA		5.58	535.68	283.91-	251.77
87055	STIM CAR-PICKUP (< 11/2 TONS)/MILE PUEL SURCHG-CARS/PICKUPS < 1 1/2TON/PER/M Number of Units	120.00	MI uni		0.11	13.20		13.20
87056	STIM HEAVY TRUCKS (> 11/2 FUEL SURCHG-HEAVY TRUCKS>1 1/2TON/PER/M Number of Units	120.00	0 MI		0.33	79.20		79.20
373061	PE DOT Vehicle Charge PE DOT Vehicle Charge ,	2.00	00 EA		179.30	358.6	0	358.6

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#### HALLIBURTON

Halliburton Energy Services, Inc.

Sales	Order Number: 3686941				Sales O	rder Date:	April 2	8, 2005
Material	Description	QTY	иом	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
21711	PE Environmental Charge	1.000	JOB		190.00	190.00		190.00
	SALES ORDER AMOUNT Sales Tax - State					23,730.74	12,237.57-	11,493.17 209,64
	SALES ORDER TOTAL							11,702.81 US Dollars
	Total Weight: 40,163.65 LB							
122598	ADDITIONAL HOURS	2	eq	*	481.00	= 962		452:14
								t¤,154.95
	·			,				

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INVOICE INSTRUCTIONS:

Operator I	Vame:
Customer	Agent:

Halliburton Approval: X

Customer Signature: X

	JOL SUMMA	RY	SALES ORDER 'ER	11	04/30/0	)5					
N RTH AMERICA LAND	NWA/COUNTRY Central Region		LIBERAL KS	S. N	MORTON						
/EMPL *	H.E.S EMPLOYEE NAME	· · · · · · · · · · · · · · · · · · ·	PSL DEPARTMENT P.E./ Stimulat								
L1593-106180	MICHAEL RUSSELL		CUSTOMER REP / PHON	CUSTOMER REP / PHONE							
eral, Ks	WEINKAUF PETROL	_EUM	KENNY HARL	KENNY HARLAN 620-360-0401							
,702.81	2	<del></del>									
,702.81 LOCATION KHART,KS		DEPARTMENT SAP BOM NUMBER Description Acidizing Services / 1003610016 13288									
ENAME Well N	o. SEC/TWP/RNG	· · · · · · · · · · · · · · · · · · ·									
EMP NAME / EMP # / (EXPOSURE HOURS) HRS	2 20-23S-43W	HRS		HRS		HRS					
Russell, Michael-106180 17.5											
Gamble, Marvin-212571 7.5											
ADAN MONARREZ-324697 7.5											
.UNIT #8 / (R / T MILES) R / T MILES		R/TMILES		R/T MILES		R/TMILES					
10547898-VAN 120					CHEM TRLR=	1008612					
10011403-10011326 120						<del> </del>					
10011383-10011398 120						<del>                                     </del>					
rm. Name Tyr	<u> </u>										
rm. Thickness From	To	Called Out	On Location 05 4/30/05		tarted J 4/30/05	ob Complete 4/30/05					
	t At	Date 4/30/	070								
etainer Depth To	tal Depth	ime 043	o i <b>999</b> 0	i i	1325	1430					
Tools and Access Type and Size Qty	sones Make		Well Dar	Size Grade		AND SERVICE SERVICES					
Dat Collar		Casing	Used 10.50	4 1/2	4,81						
oat Shoe		Liner	9,30	3 1/2	4,73	5					
antralizers op Plug		Liner Tubing	<del></del>		<del>  </del>						
acker		Drill Pipe									
V Tool		Open Hole			4,754 4,77	0					
sert Float uide Shoe		Perforations Perforations									
ther	<del></del>	Perforations				es es la librario e sul					
Materials	10.0% 3400 Gallons	Hours On Location	Operating H	ours Hours	Description.	of Job					
cid Type <u>FE</u> urfactant Gal	10.0% 3400 Gallons /1000	Date H 4/30	.5 4/30	1							
		4750									
urfactant LOSURF 300 Gal	7 2 /1000	4750									
Surfactant LOSURF 300 Gal	7 <u>2 /100</u> 0 4 1 /1000	4,30	.0								
urfactant LOSURF 300 Gal	7 2 /1000 4 1 /1000 4.0 1 /1000 /1000	4100	.0 439								
ourfactant LOSURF 300 Gal Clay Control CLASTAXP Gal Chibitor HAI-OS Gal Chibitor Gal Con Control Gal	7 2 /1000 4 1 /1000 4.0 1 /1000 /1000 /1000	4130									
ourfactant Clay Control Chastaxp Gal Chastax	7 2 /1000 4 1 /1000 4.0 1 /1000 /1000 /1000 /1000	4130									
surfactant LOSURF 300 Gal Clay Control CLASTAXP Gal nhibitor HAI-OS Gal nhibitor Gal ron Control Gal ron Control Gal Gal Gelling Agent Gal/Lb	7 2 /1000 4 1 /1000 4.0 1 /1000 /1000 /1000 /1000	4130	.0 4,00								
surfactant LOSURF 300 Gal Clay Control CLASTAXP Gal nhibitor Gal ron Control Gal Gelling Agent Gal/Lb Other Gal/Lb Other Gal/Lb	7 2 /1000 4 1 /1000 4.0 1 /1000 										
surfactant LOSURF 300 Gal clay Control CLASTAXP Gal nhibitor Gal, nhibitor Gal, ron Control Gal, ron Control Gal, ron Control Gal/Lb Other Gal/Lb Sreaker Gal/Lb	7 2 /1000 4 1 /1000 4.0 1 /1000 -/1000 -/1000 -/1000 -/1000 -/1000	Total	Total								
surfactant COSURF 300 Gal Clay Control CLASTAXP Gal Inhibitor Gal Inhibi	7 2 /1000 4 1 /1000 4.0 1 /1000 /1000 /1000 /1000 /1000 /1000 /1000 /1000 /1000	Total	Total Section Hydraulic Hor	sepower:							
surfactant COSURF 300 Gal clay Control CLASTAXP Gal nhibitor Gal nhibitor Gal ron Control Gal ron Control Gal Gelling Agent Gal/Lb Other Gal/Lb Breaker Gal/Lb Blocking Agent Perfpac Balls 1.3 Gal/Lb Gal/Lb Gal/Lb Gal/Lb Gal/Lb Gal/Lb Gal/Lb Gal/Lb Gal/Lb Gal/Lb Gal/Lb Gal/Lb	7 2 /1000 4 1 /1000 4.0 1 /1000		Total Hydraulic Hor		Used						
Surfactant LOSURF 300 Gal Clay Control CLASTAXP Gal Inhibitor Gal Inhibi	7 2 /1000 4 1 /1000 4.0 1 /1000	Total	Hydraulic Hor Avail. Average Rate Disp.	s in BPM	Used Overall						
Surfactant	7 2 /1000 4 1 /1000 4.0 1 /1000	Total Ordered Treating	Total  Hydraulic Hor Avail.  Averace Rate Disp. Cement Lef	s in BPM	Used Overall						
Surfactant LOSURF 300 Gal Clay Control CLASTAXP Gal Inhibitor Gal Inhibi	7 2 /1000 4 1 /1000 4.0 1 /1000	Total	Hydraulic Hor Avail. Average Rate Disp.	s in BPM	Used Overall						
Color   Colo	7 2 /1000 4 1 /1000 4.0 1 /1000	Total Ordered Treating Feet	Hydraulic Hor Avail. Averade Rate Disp. Cement Lef Reason	ein BPM	Used Overall						
Surfactant LOSURF 300 Gal Clay Control CLASTAXP Gal CLAST	7 2 /1000 4 1 /1000 4.0 1 /1000	Total Ordered Treating Feet	Hydraulic Hor Avail. Averade Rate Disp. Cement Lef Reason	ein BPM	Used Overall						
Color   Colo	7 2 /1000 4 1 /1000 4.0 1 /1000	Ordered Treating Feet Aold Data	Total  Hydraulic Hor Avail.  Averacie Rate Disp. Cement Lef Reason	s in BPM	Used Cverall						
Surfactant LOSURF 300 Gal Clay Control CLASTAXP Gal CLAST	7 2 /1000 4 1 /1000 4.0 1 /1000	Ordered Treating Feet Aold Data	Total  Hydraulic Hor Avail.  Averacie Rate Disp. Cement Lef Reason	e in BPM t in Pipe CC WI4	Overall						
Surfactant LOSURF 300 Gal Clay Control CLASTAXP Gal CLAST	7 2 /1000 4 1 /1000 4.0 1 /1000	Ordered Treating Feet Aold Data	Total  Hydraulic Hor Avail.  Averacie Rate Disp. Cement Lef Reason	e in BPM t in Pipe CC WI4	Overall						
Color   Colo	7 2 /1000 4 1 /1000 4.0 1 /1000	Ordered Treating Feet Additives	Total  Hydraulic Hor Avail.  Average Rate Disp. Cement Lef Reason	CC WI	Overall  Overall  2018						
Color   Colo	7 2 /1000 4 1 /1000 4.0 1 /1000	Ordered Treating Feet Additives	Total  Hydraulic Hor Avail.  Averace Rate Disp. Cement Let Reason	CC WI	Overall  Overall  2018						
Color	7 2 /1000 4 1 /1000 4.0 1 /1000	Ordered Treating Feet Additives Summary	Total  Hydraulic Horn Avail.  Averacie Rate Disp. Cement Lef Reason  Ki	sin BPM tin Pipe CC WIII	Overall  Overall  Overall  Overall  Overall  Overall  Overall  Overall  Overall  Overall						
Color   Colo	7 2 /1000 4 1 /1000 4.0 1 /1000	Ordered Treating Feet Additives Summary 2,516	Total  Hydraulic Hor Avail.  Averace Rate Disp. Cement Let Reason	CC WI	Used Overall  2018  VED Type: Pad:Bbl-Calc.Disp	Gal					
Jurfactant LOSURF 300 Gal Clay Control CLASTAXP Gal CLASTAXP GAI CLAST	7 2 /1000 4 1 /1000 4.0 1 /1000	Total Ordered Treating Feet Additives Summary 2,516 E	Hydraulic Hor Avail. Average Rate Disp. Cement Lef Reason  Fills Reason   CC WI	Overall  Overall  VED Type: Pad: Bbl-Calc. Disc. Actual Di	Gal o Bblsp.						
Jurfactant LOSURF 300 Gal Clay Control CLASTAXP Gal CLASTAXP GAI CLAST	7 2 /1000 4 1 /1000 4.0 1 /1000	Total  Ordered Treating Feet  Additives  Summary 2,516 EC C	Hydraulic Hon Avail.  Averacie Rate Disp. Cement Lef Reason  Figure Reason  Cal - BBI ad & Bkdn: Gal - BBI ad & Ga	CC WI4	VED Type: Pad:Bbi-Calc.Disr.Actual Disp:Bbi-Disp	Gal o Bblsp.					
Jurfactant LOSURF 300 Gal Clay Control CLASTAXP Gal CLASTAXP GAI CLAST	7 2 /1000 4 1 /1000 4.0 1 /1000	Ordered Treating Feet  Additives  Summary 2,516 E C T T T T T	Hydraulic Hor Avail. Average Rate Disp. Cement Lef Reason  Fills Reason   CC WI	VED Type: Pad:Bbi-Calc.Disr.Actual Disp:Bbi-Disp	Gal DBbl Sp. Gal 17						

WEINKAUF PETROLEUM SCOTT A-2 Stage 1 WEINKAUF PETROLEUM

3.2 Jo	Job Event Log			Olimor.	Sto	doľ	Backside
Time	Description	Comment	Pr psi	Rate	Slurry Vol	Slurry Vol gal	psi psi
	MESTING -		-0	0.0	0	0	
07:00:23	ASSESSMENT OF		>	0	0	0	
	STAPT TOB	Starting Job		0.0	0	0	
08.01.38	OTHER	SPOT AND SET UP EQUIPMEN	5 6	0.0	0		
00.01.54	OTHER	WAIT ON RIG CREW TO ARRIVE	-1.5	0.0	0	c	
10.51.28	OTHER	CHECK FLUID LEVEL	1877	0.0	46	46	
11:19:05	PRESSURE TEST	TO CHECK	-13	3.7	83	83	
11:20:52	OTHER	RATES/PRESSURES	460	0.0	415	415	
11.23:00	OTHER	LOAD WITH WATER	1462	0.0	424	424	
11:23:58	OTHER	1500 PSI HEAD	ال	0.0	424	424	
11.35.03	OTHER	WAIT ON A 31/2 COLLAR-TAKE					
11:00.00	<u> </u>	1500PSI HEAD OFF	-4	0.0	424	424	
13-15-04	OTHER	31/2 COLLAR ON LOCATION-	2	0.0	424	474	
13:23:24	OTHER	HOOK ON TO WELL HEAD	3702	0.0	427	440	
13:28:36	PRESSURE TEST	START TO PUMP WATER TO	14	ω ω	‡ 		
13:30:40	OTHER	LOAD AND EST. RATES	2540	0.9	465	465	
	OTHER	LOAD AND BREAK	2017	2.7	514	514	
13,115A	DI IMP ACID		10801	2.8	2	2	
13.33.37	Stage 1	Acld	8001	3.6	517	51/	
13:36:24	PUMP ACID		1806	4.1	1287	1765	
13:41:08	PUMP ACID		1647	4.8	1765	1865	
13:43:46	PUMP ACID	ACID ON FURIYATION	1315	5.3	1865	2177	
13:44:14	PUMP ACID		1389	6.2	7717	2467	
13:45:33	PUMP ACID		1400	6.7	2693	2693	
13:46:38	POMP ACIO		1353	200	3038	3038	
13:4/:26			1304	600	ú	3671	
13:50:52	Stage 2	Flush	1439	6.8	19	3685	
13:50:55	PUMP WATER		1470	6.9	426	4710	
13:52:20	PUMP WATER		1547	6,8	1044		
13:54:29	PUMP WATER		5				Created April

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Created: April 30, 2005 at 2:07 PM INSITE for Stimulation Version 2.2.1 (IFS v2.2.1)

WEINKAUF FETROLEUM
WEINKAUF PETROLEUM

13:55:53 13:56:39 13:57:15 14:00:35 14:01:05 14:03:41	Time
PUMP WATER PUMP WATER ISIP OTHER OTHER OTHER END JOB	Description
3 MINUETS 4 MINUETS Ending Job	Comment
1460 1466 750 64 -6	Treating Pr psi
0.0 0.0 0.0	Slurry Rate bpm
1446 1666 1758 1758 1758 1758	Stg Slurry Vol gal
5112 5332 5424 5424 5424 5424	Job Slurry Vol gal
00000	Backside Pr psi

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#### Work Order Contract

Order Number

3686941

Halliburton Energy Services, Inc. Houston, Texas 77056

70012 SAP

TO: HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BEEOW AND DELIVER AND SELL

PRODUC	CTS, SUPPLIES AND MA	TERIALS FOR TI	HE PURPOSE OF SERVICIN			
Well No.	Farm or Lease		County	State	Well Permit Number	· ·
A-2	SCOTT		MORTON	KS		
Customer	<u> </u>	Well Owner		Job Purpose		
WEINKAU	PETROLEUM	WEINKAU	F PETROLEUM	i	13288	
				OBELLIOOK IO CONMENCE	D.	

THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED.

A CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Hallburton Energy Services, inc. (bereinafter "Heliburton")

- PRICE AND PAYMENT The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Hallburton's current price list. At prices are exclusive of taxes, if Customer does not have an approved open account with Haliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materiels. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpellid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per arrum. In the event Hallburton employs an attorney for collection of any account. Customer agrees to pay attorney fees of 20% of the unpaid account, or Hallburton's actual attorneys fees, whichever is greater, plus all collection and court costs. Customer agrees that the amount of attorney fees set out herein are reasonable and necessary.
- C. RELEASE AND INDEMNITY Customer agrees to RELEASE Halliburton Group from any and all liability for any and all damages whateoever to property of any kind owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to bind by contract or which are co-interest owners or joint ventures with Customer. Customer also agrees to DEFEND, INDEMNIFY, AND HOLD Halliburton Group HARMLESS from and against any and all liability, claims, costs, expenses, afforney fees and damages whatsoever for personal injury, illness, death, properly damage and loss resulting from:

loss of well control; services to control a wild well whether underground or above the surface; reservoir or underground damage, including loss of oil, gas, other mineral substances or water, surface damage arising from underground damage; damage to or joss of the well bore; subsurface trespass or any action in the nature thereof; fire; explosion, subsurface pressure; radioactivity, and pollution and contamination and its cleanup and control.

CUSTOMER'O RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations will apply even if the Hability and claims are caused by the sole, concurrent, active or passive negligence, fault, or strict liability of one or more members of the Halliburton Group, the unseaworthiness of any vessel or any defect in the data, products, supplies, materials or equipment furnished by any member or members of the Halliburton Group whether in the design, manufacture, maintenance or marketing thereof or from a failure to Warn of such defect, "Halilburton Group" is defined as Halilburton Energy Bervices, Inc., ils parent, subsidiery, and affiliated companies, insurers and subcontractors and all Itsitheir officers, directors, employees, consultants and agenis. <u>Customer's RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS</u> obligations apply whether the personal injury, illness, death, property damage or loss is suffered by one or more members of the Halliburton Group, Customer, or any other person or entity. Customer agrees to support such obligations assumed herein with liability insurance with limits of not less than \$500,000. Customer agrees to name Halilburton Group as nemed additional insureds on all of its general liability policy(s). Customer agrees that its Rability under this Contract is not limited by the amounts of its Insurance coverage, except where and as may be required by applicable local law for the provisions of this Contract to be enforceable.

- EQUIPMENT LIABILITY Customer shall at its risk and expense attempt to recover any Haliburton Group equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Hallburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Hallburton's sole negligence, if a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39,15(a) of the Nuclear Regulatory Commission regulations and any other applicable taws or regulations concerning retrieval or abandonment and shall permit Haliburton to monitor the recovery or abandonment efforts all at no risk or liability to Haliburton Group. Customer shall be responsible for damage to or loss of Haliburton group equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Haliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Haliburton group equipment damaged by corrosion or abrasion due to well effluents.
- LIMITED WARRANTY Haliburton warrants only title to the equipment, products, and materials supplied under this Contract and that same are free from defects in workmanship and materials for thirty (30) days from the date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use or any equipment, products, or materials is expressly limited to the replacement of such on their return to Haliburton or, at Haliburton's option, to the allowance to Customer of credit for the cost of such Items. In no event shall Haliburton be liable for special, incidental, indirect, consequential, or puritive damages, Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services turnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON GROUP. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Hallburton Group shall not be liable for and CUSTOMER SHALL. INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM TILE USE OF SUCH INFORMATION. even if such is contributed to or caused by the active or passive negligence, fault or strict liability of any member or members of Halliburton Group. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.
- GOVERNING LAW The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed on the equipment or materials are delivered.
- DISPUTE RESOLUTION Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three arbitrators under the rules or the American Arbitration Association. The arbitration will take place in Houston, TX.
- SEVERABILITY If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract which can be given effect, without the invalid provision or part thereof. Customer and Halliburton agree that any provision of this Contract that is unenforceable or void under applicable law will be modified to achieve the Intent of the parties hereunder to the greatest extent allowed by applicable law.
- MODIFICATIONS Customer agrees that italiburion shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duty authorized executive officer of Haliburton, Requests for modifications should be directed to the Vice President - Legal, 4100 Clinion Drive, Houston, TX, 77020.

I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH CUSTOMER ACKNOWLEDGES IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND I REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED: R Authorized Signalory

Customer Acceptance of Materiels and Services

THE CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ON THE ATTACHED

ORDER NUMBER

3686941

CUSTOMER Authorized Signatory

<del>KC</del>C WICHITA

JUL 2 6 2018

RECEIVED

Seminole Gilfield Supply, Fac. P.O. Box 831 Seminole, OK 74818 United States

405/382/0240

405/382/0242

coly

Invoice

Invoice Number: 2099

Invoice Date: Apr 13, 2005

Page:

Sold To:

Voice: Fax:

> Weinkauf Petroloum Inc. 5100 S. Atlanta Ave. Tulsa, OK 74105-6600

Ship to: Scott A 2-20

Duplicate

	Customer PO	Payment Tunns
Sales Rep ID	Shipping Method	Ship Date Duc Dute
Quantity Ite		5/13/05
4.810.173 1/2" Lub	ing 3 1/2" rubing 152 jointa 180	Unit Price Extension

uantity	Item	Description	Unit Price	Extension
4.8i0.173 1/	2" Lubing	3 1/2"Tubing 152 jainta 180 930	3.85	-18,519.
		CS R2 t&d		10,5,7,
4,818.622 3/	8" Tubing	2 3/8" Tubing 154 joints New Com	2.25	10,841.
		RG T&D	-	10,041,
152.00		Collar Turndowns	20.00	3,040.
2.00		seating nipples	285.60	571.
1.00		change over	285.60	285.
		REVISED	200.00	2011.
		this is to replace the invoice t		
į		nent yesterday I inadvertantly		
Ì		wrote down the wrong amount and		
		it was not discovered until This		
		Morning. If you have any		
		questions please contact ma		
		405-382-0240	i •	

Subtotal

33,257.05

Sales Tax

1,662.89

Preight

1,980.0H 36,900.74

Total Invoice Amount Payment/Credit Applied

TOTAL.

36,900.74

Check/Credit Memo No;

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APPROVED

9657 Repairing Csg Leak

Weinkauf Pet., Inc. Daily Completion/WO Report Patrick Carrington Co Well: Scott A2-20 CSG · 4 1/2 11.60#, 10.50# Cost Record Cuml. Legal: S20-32S-43W @ 4863 Dally Vendor County/SI Morton county KS TD: 4866 Location PBTD: \_egal Morning Report Surf dmg Date: Drig - Ftg 5/12/2007 0645-0930 MIRU BJ Serices for Fracture treatment Drlg - Day 800 SICP 20 psi Drlg - Eg, 0800-0900 RD WH tie on BJ to 3 1/2" Mud/chem Bad 3 1/2" WH threads, bell nipple, and both 2" nipples, need to replace Fracture Treatmer 33942 33942 BJ Services 0930-1000 Cmt & ser 4390 Basic Energy Safety meeting Test line 5700 psi 1000-1100 Water 4445 Robertson Pump 1500 gal 7 1/2% HCL w/ FE,NE, Inflo-150,CI-14: 2167 Southwestern Acid Stimulation/Acid at 15.2 bbl/min @ 150 psi wl/elec loa Pump 11 bbl water spacer @ 15.2 bbl/min at 150 psi wl service Frac Tank Rental 1500 Nichols Pump 2000 gal linear gel at 3 bbl/min, spot acid on perfs pressure: 1650 psi, broke back to 1450 @ 6 bbls gone, mud log broke back from 1450 psi to 900 psi @ 10 bbl.gone. truck & trans Pump 4000 gal Lightning pad 20 bbl/min @ 2600 psi, broke back to 2150 psi DH plugging Pump 1500 gal 2# 16/30 sand, @ 20 bbl/min @ 2100 psi Tubular insp. Pump 2000 gal 3# 16/30 sand @ 20 bbl/min @ 2050 psi Other IDC Pump 1500 gal 4# 16/30 sand @ 20 bbl/min @ 2220 psi Engr, & Supv 800 4000 WPL Pump 1500 gal Lightning 2000 flush @ 20 bbl/min @ 2900 psi Casing Crws Over flush w/ 2900 gal linear gel@ 20 bbl/min @ 2900 psi, broke to 2600 psi Rental Equip 16000 Weatherford Communictn ISIP 1148 psi Rig Mob 5 min 261 psi Cont Service Drlg Overhd 10 mln 9 psi 15 min 0 psi Mud Logging Compln Unit 23165 Midwestern Average pump rate 19.8 bbl/min Conduct Csg Average pump pressure 2169 Surface Csg 1100-1200 RDMO BJ Services nter Csg 1130-1200 SWI SDFWND Prod Csg Liner Note: 446 BBL LTR Tubing Casinghead 33942 Daily Costs: Rig 1620 **BJ Services** subsurf eq. Welhead Pump Pkr/anch/tdn Note new WH will be ship for Monday installation PU/motor Sep/HT/Dehy Compressor FL&Battery 200 Nichols PUMP 2"x 1 1/2"x 16' BHD, w/ 60ring plunger Light Plant Mud haul off RODS 5-1 1/4" sinker bars, 183-3/4"rods; 1-8' 22 scrapered, 161 plain Press truck 500 Roberetson 15' OP Mud anchor; SN; 152 jts 2 3/8"CS hydril, 1-10'sub; NO tubing anchor Tubing Dozer Packers & opr. EOT-4775'KB; SN @ 4760'KB 2900 Sam's Pkr.

JUL 2 6 2018
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Tubular insp.

Totals

36362

93209

4754'-4770' 4S/ft; Last tagged @ 4810'KB,4KB-11'

csg

3 1/2" 9.3# @ 44 1/2"CASING-'41jt 11.60#, 76jt10.50# @ 4863'

## Service S Company

Outhorn

 $\Box$ ر

REMIT TO: P.O. Box4346-Dept.393 Houston, TX 77210-4346 CUSTOMER NO. 20094589 1282964 SP 00110 INVOICE NO. COST CENTER 1224 OUR RECEIPT NO. 219017633 YOUR ORDER NO. 05/12/2007 DATE

Weinkauf Petroleum Inc 5100 S. Atlanta Ave. Tulsa Oklahoma 74105

00011 7 6	· · · · · · · · · · · · · · · · · · ·	FOR SERVICE WELL NAME		Donaton Operations	SERVICES FROM OUR STATION AT	
	Morton	COUNTY/PARISH		Chad Mingus	M OUR STATION AT BUSERVICES SUPERVISOR	
	Kansas	RISH		Pat Carrington	SIGNED FOR YOU BY	
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Q.	DESCRIPTION   MEASURE   QUANTITY   PRICE UNIT	MITTOF   QUANTITY   PRICE UNIT   MEASURE     182.4   1500   225   234s   1500   234s   1500   234s   24=1500   24=	DESCRIPTION   MEASURE   QUANTITY   PRICE UNIT   AWARDER   QUANTITY   PRICE UNIT   AWARDER   QUANTITY   PRICE UNIT   AWARDER	J401	•	<i>P</i>	J391	J390	J347		J229	J055	F201A	К990	J222	rJ02C	75	499779	499630	488298	488175	488137	488040	488007	398350	398074	398006	100472	100175	100010	CODE	
WEASURE QU.	UNITOF QUANTITY PRICE UNIT WEASURE  182.4 25 27 1500 8 107 11 3 20 10 8 9 9 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	UNITOF QUANTITY PRICE UNIT WEASURE  182.4 25 22 1500 8 107 11 3 20 10 8 9 9 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	UNIT OF QUANTITY PRICE UNIT AMOUNT WEASURE  182.4 25 22 1500 107 107 10 20 20 11 11 11 11 11 11 11 11 11 11 11 11 11	Bulk Delivery, Dry Products	Delivery Dev Products	Proppant Conc Charge/1.1-4.0 lbs	Mileage, Auto, Pick-Up or Treating Van	Mileage, Heavy Vehicle	4 or 4-1/2 in Frac Valve	Densiometer	Data Acquisition, Frac/Acid-Enhanced	Chemical Additive Unit	Frac HHP, 0- 5000 psi - Siurry	Lab Technician on Location, 1st 8 Hrs	Tank Blending Charge	Comp. Sand Proportioning, 11-20 bpm	Personnel Surcharge - Frac =1300</td <td>CI-14</td> <td>XLW-32</td> <td>Ferrotrol 280L</td> <td>High Perm CRB-LT</td> <td>Claytreat 3C</td> <td>Inflo-150</td> <td>BF-7L</td> <td>XLFC-5</td> <td>Enzyme G-I</td> <td>HCl, 5.1 - 7.5%</td> <td>NE-940</td> <td>GBW-5</td> <td>Sand, Brown, 16/30</td> <td>DESCRIPTION</td> <td></td>	CI-14	XLW-32	Ferrotrol 280L	High Perm CRB-LT	Claytreat 3C	Inflo-150	BF-7L	XLFC-5	Enzyme G-I	HCl, 5.1 - 7.5%	NE-940	GBW-5	Sand, Brown, 16/30	DESCRIPTION	
	182.4 25 25 1500 8 107 11 3 20 10 8 9 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	182.4 182.4 25 25 1500 8 107 11 3 3 20 10 8 9 2 1 1 1 1 1 1 1 1 1 2000 5000 1176	182.4 182.4 25 25 27 1500 8 107 107 10 8 9 9 9 10 10 10 11 11 11 11 11 11 11 11 11 11		ÖH	ton mi	nals	miles	miles	job	job	iob	ob ·	2hrs	8hrs	י פר	2hrs	യ	gals	gals	gals	lhs del	nals of	oals	gals	0 <u>3</u> 5	028	Sep	gals	cwt	MEASURE	UNIT OF
			AMOUNT AMOUNT OF THE PER PARAMETER AMOUNT OF THE PER PARAM			1176	5000	500	2000			<u> </u>	_1	1042	_1_	_ m.h		-4	2	9	8	10	20	ω	-1	107	රා	1500	22	182.4 25		QUANTITY

**BJ** Services

TERMS: NET 30 DAYS

PHONE: (713) 462-4239

Jr7303

# BJ Services Company

INVOICE NO. OUR RECEIPT NO.

Weinkauf Petroleum Inc 5100 S. Atlanta Ave. Tulsa Oklahoma 74105

**REMIT TO:** P.O. Box4346-Dept.393 Houston, TX 77210-4346 SCOTT 'A' 2 Perryton Operations SERVICES FROM OUR STATION AT FOR SERVICE WELL NAME CUSTOMER NO. | COST CENTER 20094589 1282964 SP 00110 Chad Mingus BJ SERVICES SUPERVISOR 1224 Morton COUNTY/PARISH 219017633 YOUR ORDER NO. Pat Carrington SIGNED FOR YOU BY Kansas STATE



DATE 05/12/2007

## <u>ت</u> S ervices Company

REMIT TO: P.O. Box4346-Dept.393 Houston, TX 77210-4346

CUSTOMER NO.

1282964 SP 00110 COST CENTER

INVOICE NO.

OUR RECEIPT NO.

219017633

05/12/2007 DATE

YOUR ORDER NO.

20094589

Perryton Operations SERVICES FROM OUR STATION AT FOR SERVICE WELL NAME Chad Mingus BJ SERVICES SUPERVISOR COUNTY/PARISH Pat Carrington SIGNED FOR YOU BY

Weinkauf Petroleum Inc 5100 S. Atlanta Ave. Tulsa Oklahoma 74105

İ	
UNIT OF	
QUANTITY	
LIST PRICE UNIT	
GROSS AMOUNT	
PERCENT DISC.	
NET	

Morton

Kansas

STATE

SCOTT 'A' 2

	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	PAY THIS AMOUNT	207446		
				Bulk Delivery, Dry Products	J401
-		1176	4.0 tos	Proppant Conc Charge/1.1-4.0 lbs	J460A
1 249.03		5000		Mileage, Auto, Pick-Up or Treating Van	J391
301.00		500		Mileage, Heavy Vehicle	J390
903.00		2000	miles	4 or 4-1/2 in Frac Valve	J347
6,364.00			iob	Densiometer	J321
492.35		_1		Data Acquisition, Frac/Acto-Entranced	J229
574,05		<u></u> -	<u> </u>	Chemical Additive Unit	J055
2.773.50		-1			F201A
752.50		1042	8 Hrs	Lab Technician on Location, 1St 8 Hrs	K990
5.511.14				Tank Blending Charge	J222
331.10		_			, 302C
445.05		_		Personnel Surcharge - Frac = (300 Land)</td <td>ъ́l</td>	ъ́l
2.365.00		_			499779
218.00		2	Qals	0 XLW-32	499630
84.50		0	gals		488298
146.67		œ	αals		488175
648.44		10	Sql		488137
259.08		20	gals		488040
956.75	DECENED	ω	020		488007
89.66	JUL CO FOR	11	Qals	0 XLFC-5	398350
217.11	IIII 2 5 2018	107	gals		398074
4 014 37	ACC WICE	0	gals		398006
632.96	SCHIP SCHIP	1500	gais		100472
1 767.30		22	gals		100175
158.03		182.4 25	cwt		100010
1 860 76				CODE	
AMCUNI	AMOUNT DISC.	QUANTITY PRICE UNIT	DESCRIPTION MEASURE	PRODUCT	- PR
	<u>0</u>				

**BJ Services** 

Jr7303

TERMS: NET 30 DAYS

PHONE: (713) 462-4239



## \_ S ervices Company

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REMIT TO: P.O. Box4346-Dept.393 Houston, TX 77210-4346 SERVICES FROM OUR STATION AT CUSTOMER NO. 20094589 1282964 SP 00110 INVOICE NO. COST CENTER BJ SERVICES SUPERVISOR 1224

Perryton Operations

Weinkauf Petroleum Inc 5100 S. Atlanta Ave. Tulsa Oklahoma 74105

SCOП 'A' 2		Perryton
2	FOR SERVICE WELL NAME	Petryton Operations
Morton	COUNTY/PARISH	
Kansas	n Air	>4.41

Chad Mingus

Pat Carrington

SIGNED FOR YOU BY

		PRODUCT CODE	
	SUB	DESCRIPTION	
	SUB TOTAL		
		MEASURE	UNIT OF
PAY THIS			QUANTITY
PAY THIS AMOUNT		PRICE UNIT	LIST
		AMOON	GROSS
	KCC WICHITA JUL 26 208 RECEIVED		PERCENT DISC.
	208 HTA 208 33.942.74		AMOUNT

PHONE: (713) 462-4239

TERMS: NET 30 DAYS

Jr7303

OUR RECEIPT NO. 219017633

YOUR ORDER NO.

05/12/2007 DATE

# BJ Services Company



	Pat.Carrington SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS	ARRIVE MO. LOCATION : CUSTOMER REP.	A155 Pe F302C Co J222 Ta K990 La	499779		488175 H			488007 BF	·			100010	JOH	PRODUCT	WELL:	WELL NAME AND NUMBER SCOTT 'A' 2	Perryton	BJ SERVICES DISTRICT	DATE WORK MO.	MAIL	CUSTOMER (COMPANY NAME)	
		ñ	Personnel Surcharge - Frac =1500<br Comp. Sand Proportioning, 11-20 bpm Tank Blending Charge Lab Technician on Location, 1st 8 Hrs		XLW-32	Ferrotrol 280L	Claytreat 3C	Inflo-150	BF-7L	Enzyme G-! XI EC-5	HCl, 5.1 - 7.5%	NE-940	G8W-5	Sand Brown 16/30		LEGAL DESCRIPTION 20-32S-43W	UMBER			DAY YEAR BJ SERVICES		Y NAME)	
	ORDER. CUSTOMER AUTHORIZED AGENT	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT LHAVE AUTHORITY TO ACCEPT AND SIGN THIS	c =1500<br , 11-20 bpm n, 1st 8 Hrs	SUB-TOTAL FOR Product Material											DESCRIPTION	N COUNTY/PARISH Morton		TO WELL DEPTH (ft)	JOB DEPTH (ft)	SUPERVISOR	STREET OR BOX NUMBER 5100 S. Atlanta Ave.	CREDIT APPROVAL NO.	
,	TNI	BEGIN PER SERVIC IE TERMS AND E OF THIS FORM ANI ACCEPT AND SIGN	ea a shrs	<u>ai</u>	gals	gais Sais	lbs	gals	gais	gals	gals	gals	lbs	cwt	MEASURE		,863	+	4,716			PURCHASE ORDER NO.	
	X	<del>-</del> 5	7777		2	φ o	10	20 -	<u></u>	11/	<u> </u>	1500	22/	182.4	QUANTITY	Fracture 0 - 9,999 PS	No Gas	GAS USED ON JOB:	WELL CLASS: Gas	New Well	Tulsa	`.	
<	- KB	ERTIFY T ALL SERV HOPHZER	////						\		, )	`	\		PR	LIST					Oklahoma	20094589 - 20094589 STATE	ID NI IMBER
	The state of the s	AGENT						יור כנו עוו	DICT.	业 26 泗	(	ACC MANAGEMENT			AMOUNT	GROSS				•	74105		INV
		LS AND SERVICES							}	00	in so in ig	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			DISC.	<u> </u>							INVOICE NUMBER
	Jr7302	LISTED LIKE MANNER.	2,365.00 445.05 331.10	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	11,663.02	146.67 84.50	648.44	259.08	89.66 956 75	217.11	4 014 37	632.96	825.39	158.03	1,862.76	NET							

Report Printed on: May 12, 2007 11:20 AM

# BJ Services Company



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MELL TYPE:  STREET OS DOX MUNDER  STREET OS DOX MUNDER  STREET OS DOX MUNDER  STREET OS DOX MUNDER  STREET OS DOX MUNDER  STREET OS DOX MUNDER  STREET OS DOX MUNDER  STREET OS DOX MUNDER  STREET OS DOX MUNDER  STREET OS DOX MUNDER  STREET OS DOX MUNDER  LEAL DESCRIPTION  MARIE AND NUMBER  LEAL DESCRIPTION  DESCRIPTION  DESCRIPTION  DESCRIPTION  DESCRIPTION  DESCRIPTION  MELL TYPE:  STATE  LOB TYPE CODE  LUST  MELL TYPE:  LUC LASS:  CONTYPONISH  MELL TYPE:  MELL TYPE:  MELL TYPE:  MELL TYPE:  MELL TYPE:  MELL TYPE:  MELL TYPE:  MELL TYPE:  MELL TYPE:  MELL TYPE:  MELL TYPE:  MELL TYPE:  MELL TYPE:  MELL TYPE:  MELL TYPE:  MELL TYPE:  MELL CLASS:  CON MILL CLASS:  MELL TYPE:  MELL TYPE:  MELL TYPE:  MELL CLASS:  MELL TYPE:  MELL CLASS:  MELL TYPE:  MELL TYPE:  MELL CLASS:  MELL TYPE:  MELL CLASS:  MELL TYPE:  MELL TYPE:  MELL TYPE:  MELL TYPE:  MELL TYPE:  MELL TYPE:  MELL CLASS:  MELL TYPE:  MELL TYPE:  MELL CLASS:  MELL TYPE:  MELL CLASS:  MELL TYPE:  MELL CLASS:  MELL CLASS:  MELL CLASS:  MELL CLASS:  MELL TYPE:  MELL CLASS:  MELL TYPE:  MELL CLASS:  MELL TYPE:  MELL CLASS:  MELL TYPE:  MELL CLASS:  MELL TYPE:  MELL CLASS:  MELL CLASS:  MELL CLASS:  MELL TYPE:  MELL CLASS:  MELL CLASS:  MELL CLASS:  MELL CLASS:  MELL TYPE:  MELL CLASS:  MELL CLASS:  MELL CLASS:  MELL CLASS:  MELL TYPE:  MELL CLASS:  MELL CLASS:  MELL CLASS:  MELL CLASS:  MELL T	0.624		wat	A Che	X		THORIZED AGEN		AND CONDITIONS	Pat.Carrington-SEE LAST F
MERICOMPANY NAME:  MORK MO. DAY TEAM 3 STREET OR BOX NUMBERS  WORK MO. DAY TEAM 3 STREET OR BOX NUMBERS  WELL APINO:  ULFIED 05 12 2007 Chad Minguis SENTE  TA 2 2007 Chad Minguis SENTE  TODE  TODE  TODE  MORE AND NUMBER  TOTAL FOR SENTEROT  NAME AND NUMBER  TO 2007 Chad Minguis SENTE  TODE  TODE  MORE AND SENTEROT  NAME AND NUMBER  TO 2007 Chad Minguis SENTE  TODE  TODE  MORE AND NUMBER  TOTAL FOR SENTEROT  DESCRIPTION  DESCRIPTION  MORE AND NUMBER  TOTAL FOR SENTEROT  DESCRIPTION  DESCRIPTION  DESCRIPTION  DESCRIPTION  DESCRIPTION  DESCRIPTION  MELL CLASS:  TOTAL FOR SENTEROT  DESCRIPTION  DESCR	ES LISTED NLIKE MANNER.	LIS AND SERVIC	THAT THE MATERIAL AVICES PERFORMED AGENT	ICEIPT: I CERTIFY IVED AND ALL SEF MER AUTHORIZED	SIS	EGIN PER SERVICI TERMS AND JF THIS FORM AND CEPT AND SIGN T	RIZE WORK TO B DANCE WITH THE THE LAST PAGE (		DAY YEAR	ARRIVE LOCATION:
COMPANY NAME    COMPANY NAME	33,942.74						FIELD ESTIMATE			
Author   Company Name   Company Na	1,249.03		<u> </u>	7	1176	ton-mi			Bulk Delivery, Dry Produ	J401
CREDIT APPROVAL NO.   PURCHASE ORDER NUMBER   COUNTYPE   COUNTYPARISH   COUNTY PARISH   COUN	9903.00 301.00 17,671.54 1,249.03	708 208	JUL 26 RECEI	177	2000 500 5000			Van	4 or 4-1/2 in Frac Valve Mileage, Heavy Vehicle Mileage, Auto, Pick-Up or Proppant Conc Charge/	J347 J390 J391 J460A
CREDIT APPROVAL NO.   PURCHASE ORDER NUMBER   CREDIT APPROVAL NO.   PURCHASE ORDER NUMBER   CONSTANTE   CONSTANT	5,511.14 752.50 2,773.50 574.05 492.35	CHITA	KCC WIC		1042 1 1 1 1	job job job			Frac HHP, 0-5000 ps Chemical Additive Unit Data Acquisition, Frac/A Densiometer	F201A J055 J229 J321
CREDIT APPROVAL NO.   PURCHASE ORDER NO.   CUSTOMER NUMBER   COMPANY NAME   COMPANY NAME   COMPANY NAME   COMPANY NAME   COMPANY NAME   COMPANDE   COMPAND NAME   COMPANDE   C	3,359.15						R Service Charges	SUB-TOTAL FO		CODE
OMER (COMPANY NAME)         CREDIT APPROVAL NO.         PURCHASE ORDER NO.         COUSTOMER NUMBER NUMBER NO.         COUSTOMER NUMBER NO.         COUNTYPE CODE (TIV)         COUNTYPARISH         PURCHASE ORDER NO.         COUNTYPE NO.         COUNTYPARISH         COUNTYPARISH         PURCHASE ORDER NO.         COUNTYPE	AMOUNT	DISC.	AMOUNT	PRICE UNIT	QUANTITY	UNIT OF		DESCRIPTION		PRODUCT
OMER (COMPANY NAME)         CREDIT APPROVAL NO.         PURCHASE ORDER NO.         CUSTOMER NUMBER 20094589         CUSTOMER NUMBER 20094589         CUTY 20094589 - 20094589         ZIP CODE 20094589         ZI	NET	PERCENT	GROSS		JOB TYPE CODE: Fracture 0 - 9,999 P		on		LEGAL DESCRIPT	WELL A 2
DMER (COMPANY NAME)         CREDIT APPROVAL NO.         PURCHASE ORDER NO.         CUSTOMER NUMBER 20094589         COMPANY NAME         CUSTOMER NUMBER 20094589         CODE 20094589         ZIP CODE 20094589<					GAS USED ON JOE No Gas	1,863	TD WELL DEP		ND NUMBER	WELL NAME A
OMER (COMPANY NAME)   CREDIT APPROVAL NO.   PURCHASE ORDER NO.   20094589 - 20094589   Cauf Petroleum inc   STREET OR BOX NUMBER   CITY   STATE   5100 S. Atlanta Ave.   Tuisa   Customer Number   CITY   Company Name   Customer Number   CITY   Company Name   Customer Number   CITY   Company Name   City   Customer Number   CITY   Company Name   City   CITY   Company Name   City					NELL TYPE: New Well NELL CLASS: Gas	4,716	WELL API NO: 15129208280 JOB DEPTH (1	RVICES SUPERVISOR Mingus	AY YEAR 2 2007	DATE WORK COMPLETED BJ SERVICES
				STATE Oklahoma		PURCHASE ORDER	WOVAL NO.	GREDIT APPF 000000 IREET OR BOX NUMBER 5100 S Allanta Ave.	AME)	CUSTOMER (CO) Weinkauf Petrol MAIL