KOLAR Document ID: 1418596

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			l APIN	o. 15 -					
OPERATOR: License #:				API No. 15					
				Sec Twp S. R East Wes					
				Feet from North / South Line of Section Feet from East / West Line of Section Footages Calculated from Nearest Outside Section Corner: NE NW SE SW					
City:	State:								
		· 							
Phone: ()									
Type of Well: (Check one) Use Water Supply Well Supply	Other: Gas S No If not, is w All (If needed attach anoth	Storage Permit #:	Lease Date V No The pl	County: Well #: Date Well Completed: (Date by: (KCC District Agent's Name					
Depth to	o Top: Bot	tom: T.D	1 00	· ·					
Depth to	o Top: Bot	tom:T.D		ing Completed.					
Show depth and thickness of	all water, oil and gas for	mations.							
Oil, Gas or Wate				Casing Record (Surface, Conductor & Production)					
Formation	Content	Casing	Size	Setting Depth	Pulled Out				
		gged, indicating where the mu of same depth placed from (bu			ds used in introducing it into the hole. If				
Plugging Contractor License #: Name				#:					
Address 1: Address				ss 2:					
City:			State:		Zip:+				
Phone: ()									
Name of Party Responsible for	or Plugging Fees:								
State of	County	,	, SS.						
			Employee of Operator or	Operator on above-described well,					

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



Daily Workover Report

AEC LLC	V							_	T 1		
	Kinney #7				Report #:	1	1	Date:	27-Jul-18		
Location:	<u>[</u>			! :	AFE:			Daily \$:	2,500		
Rig:	Sunflower Well Service			<u>[</u>	KB:	1,456		Cum \$:	2,500		
Supv:	Tanner Ne	Ison	GL: 1,451 AFE \$:								
Next Planned						0	144-10				
						<u>Swab</u>	Wellbore	Pipe Tally	<u>Material</u>		
Operation	n:					Report	<u>Diagram</u>		<u>Transfer</u>		
From	То	Hrs:Min			Detail (Operations	Report		<u>* </u>		
7:00 AM	5:00 PM	10:00	MIRU Sunt	lower Well	Service PO		7110 0011				
							ce liner.				
			4 - 7/8" x 4	1 - 1 1/4" x 16' polish rod. 1 1/2" x 8' hard face liner. 4 - 7/8" x 4',4',4',6' pony rod							
			101 - 7/8" :	x 25' sucke	r rod						
			10 - 1" x 2	5' sucker ro	d						
			1 - 2 1/4" x	20 flexite r	ing plunger						
				OH as follow							
				/8" 8RD tub					-		
			1 - 2 1/2" x	2 1/4" x 10)' working ba	arrel					
				: 10' mud ar							
					sign of drill						
					Sanded off	bottom. Ta	agged @ 28	300' sand li	ne bailer.		
				cement slu							
	ļ	ļ) pump jack	off pad to d	lig out surfa	ace casing.				
	· · · · ·		SDFN								
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			-								
			 		•		•				
						•	•				
	<u>. </u>		 								
To	tal	10:00			•						
					1						
	ost Estin	nate	Daily \$	Cum \$	AFE\$			ments			
9561 Pulling			2,000					Well Service	<u>:е</u>		
9579 Supen			<u> 0 </u>	0			Tanne	r Nelson			
	Hole Pump		0	0	-						
	als & Supplies	<u>s</u>	0	0			Cualana V	Mall Camile			
9570 Roads	& Location iting & Servic		500	500 0			Cyclone v	Vell Service			
aona Cemer	iung & Servic	es	0	0			·				
			0	0							
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Total			2,500	2,500	0						
		·	•		, '						



Daily Workover Report

TREK AFC.LLC				•		•				
Well:	Kinney #7				Report #:	2	Date:	1-Aug-18		
Location:				•	AFE:		Daily \$:	6,200		
Rig:	Sunflower	Well Service		•	KB:	1,456	Cum \$:	8,700		
Supv:	Tanner Ne	lson		•	GL:	1,451	AFE \$:	0		
March Dia										
Next Pla							Pipe Tally	Material Transfer		
Operation	ж.							<u>Hanslei</u>		
From	n To Hrs:Min Detail Operations Report									
7:00 AM					CC rep on location to v	vitness.				
MIRU Consolidated Oilfield Service cement										
			RIH 1" tubing down surface pipe to 280'. Pumped 65 sx cement down							
				to surface.	Staying ful	I surtace.				
	1		POOH with		4- 070					
				8RD tubing		Oll Auchine				
	 	1		sx cement to surface.						
		 	POOH with		Graying Ittl	10 1/2				
 		 		with 20 sx.	Full					
				nsolidated C		ace	.	 		
	<u> </u>	<u> </u>				ntine Disposal				
				nflower Wel						
						ace.		·····		
			Cut off surface pipe 5' below surface. Waiting on cellar and pit to dry before closing.							
						<u> </u>				
			·							
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	ļ									
- .	4-1	0.00								
	otal	0:00				1				
	ost Estin	nate	Daily \$	Cum \$	AFE \$		ments	4		
9561 Pulling			2,000	4,000	0		Well Servic	<u> </u>		
9579 Superv				0	0	Tanne	r Nelson			
9461 Botton				0	0					
	als & Supplier	<u>s</u>	<u> </u>	500	0					
9570 Roads			4,200	500 4,200	0	Consolidated	Oilfield Sec	viao.		
0	iting & Servic	es	4,200	4,200	0	Consolidated	d Oilfield Service			
0			<u> </u>	0	0	<u> </u>				
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0			<u> </u>	0	0					
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Total			6,200	8,700	0					
			·		·	· · · · · · · · · · · · · · · · · · ·				

SUNFLOWER WELL SERVICE, INC. P.O. BOX 341 CANTON, KS 67428-0341 PH. (620) 628-4723 FAX (620) 628-7911

INVOICE

TO: Trek AEC, LLC

4925 Greenville Ave., Ste 915

Dallas, TX 75206

INVOICE	INVOICE NUMBER LEASE NAME						
08-08-18	3627	Kinney #7					
DATE	DESCRIPTION	UNIT PRICE	TOT INV				
07/27/18	MOVED TO LOCATION:						
00/01/10	Rigged up, Pulled and singles rods out, Pu Ran dump bailer, Found T.D. at 2855', Du Shut down. Rig & Crew 8 hrs	mped sand for bottom plu \$205 per hr	\$1,640.00				
08/01/18	Ran bailer, Found sand at 2800', Dumped 5 sacks of cement on sand plug, Dug surface head out, Tried to pull casing slips, Had to cut surface to get slips out, Ran 1" tubing down surface to 280', Ran 2-3/8" tubing down 5-½" casing to 270', Broke circulation on 1" tubing, Circulated cement to surface, Pulled 1" tubing, Circulated cement on 2" tubing to surface, Pulled 2" tubing, Topped off, Washed up, Rigged down. Rig & Crew 8 hrs \$1,640.00						
	rag & oron o mo	\$205 per hr	Ψ1,040.00				
	Power tongs		\$ 25.00				
	5 sacks Cement		\$ 62.50				
	Sand for bottom plug		\$ 20.00 \$ 100.00				
	Cutting equipment to cut pipe Tank truck to cement with and empty pit		\$ 250.00				
	THANK YOU FOR YOUR BUSINESS!!!						
		SubTotal	\$3,737.50				
		Sales Tax 8.00%	≥ 299.00				
		TOTAL	\$4,036.50				

TERMS: NET 30 1.5% WILL BE ADDED AFTER 30 DAYS FROM

DATE OF INVOICE. PLEASE PAY FROM THIS INVOICE.



11246

TICKET NUMBER 54556

LOCATION Eldorado ES

FOREMAN Austin

PRESSURE PUMPING LLC
PG Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

m54

FIELD TICKET & TREATMENT REPORT

6 ² 0-431-9210 or 800-467-8676 CEMENT							}	1
DATE	CUSTOMER#	WELL NAME & NUM		SECTION	TOWNSHIP	RANGE	Ì	GOUNTY
8-1-18	7994	Kinney #17		7	21	3	me	pherson
CUSTOMER	x AEC	· •		TOUCK #		TDUOV #	· } • &	1878
MAJLING ADDR	ESS	ue	1	TRUCK#	Austin /	TRUCK#	i i	DRIVER
2000	Douglas	Suite 101	-	760	Chois /		╫┈	
CITY	Vousing	STATE ZIP CODE ·	-	548	Harrold		i i	•
white	5 <i>5</i> -	KS 67202			140010171		-	
JOB TYPE P		HOLE SIZE	_ HOLE DEPTH	 	CASING SIZE & W	EIGHT 51	2	
CASING DEPTH	1 270/280	DRILL PIPE	_ _Tubing	•		OTHER	1	<u> </u>
SLURRY WEIG	-	SLURRY VOL	WATER gal/si	k	CEMENT LEFT in	CASING		
DISPLACEMEN	π	DISPLACEMENT PSI	MIX PSI		RATE		!	
REMARKS: So	fety mert	ing Hooked up	ta l'apa	5-102	80' the - 61	roke Cire	ولف	tion
then pu	word Arou	nd 60 SKS Cemen	f to Sura	sec then	booked up	ta tube	نأرح	
Set @ 2	70' 650 KE.	Circulation they	pumped	GS' Sks. 1	to Surfree	<u>···</u>	<u>; -</u>	<u> </u>
		<u>:</u>	- ,	<u> </u>	· · ·	·	:	<u> </u>
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						-	; 	
ACCOUNT							;	<u> </u>
CODE	QUANITY	or UNITS DE	SCRIPTION of	SERVICES or PRO		UNIT PRICE		TOTAL
CEOYSO		PUMP CHARG	SE			1500.00	15	00.00
CF0002	50	MILEAGE				77.0	:3	7.50
CEOTIL		m:n	61.11 de	livery		110.00	6	00.00
CC5829	125-	601	10 4%	· •		16.00	20	200
CC5325	100		um chi			· 1. 25	12	5:00
CCB080	40	Cofi	ton Seed	Hells	<u> </u>	1.00	4	0.00
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					<u> </u>	SALES TAX	<u>:</u>	17:58
Tavin 3737		//			7.	ESTIMATED	7.	60
	Dr. 1 A	4				TOTAL		43. 31
AUTHORIZITION	11-107 (1)		TITLE			DATE	コス	56.21

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.