

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

NAH Oil Tools
793 Elm Street
Bunker Hill, KS 67626-9439

(785) 259-2381
nahoiltools@gmail.com

Invoice Number: 2292
Start Date: 05/08/17
Completion Date: 05/09/17
New Well: Yes
Completion

Send to: Raymond Oil Company Inc
P O Box 48788
Wichita KS 67201

Well: Baird
Number: 2-30
County: Thomas

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- 5/8/17** 5 1/2" HD Packer
5 1/2" AS Plug
Service man: Ran cement bond log. Swabbed casing down to 4000'. Shot [Pawnee] @ 4508-4511. Ran casing swab. Swabbed down to 4350'; did not kick any fluid in. Shot the [Altamont] perms @ 4458-4464 & 4440-4442. Ran tools isolated the [Pawnee], spotted & treated w/250 gals of 15% mud acid. Started at 200 lbs; pressure fell slow. Increased pressure every 25 mins @ 100 lb increments. Pressure started falling better @ 400 lbs; started feeding w/ 2 1/2 bbl out at 1/2 bpm. Stayed at 1/2 bbl through treat. Instant shut in pressure @ 350; 10 mins to 0 pressure. Swabbed down 30.74 bbl. Tested 1/2 hr: 12 bbl @ 3% oil cut. Moved tools up to isolate the [C] @ 4458-4464. Treated w/ 250 gals 15% Mud acid on vacuum @ 3.4 bpm. Ran Swab, Tagged fluid @ 1800' from surface. Swabbed down; second pull off bottom; Had 1 stand of sandline break @ 220' on the line. Had to cut off & repour stinger. Ran swab: 500' fluid w/show of oil. Made 1 more pull: 150' fluid w/show of oil. Shut well in. Dark.
- 5/9/17** Service man: Ran swab to check fill up: tagged fluid @ 4150' from surface ; 200' oil on top & 100' of water. Moved tools to isolate the [Altamont B] Spotted & treated 250 gals 15% Mud acid. Treated on vacuum: 3.2 bpm; 4 bbls out went to 1.75 vacuum. Ran swab: fluid 1700' from surface. Swabbed down to 300'; show of oil. 11.89 bbl fluid on swab down. Moved plug down below the [C] & set packer above the [B]. Retreated 750 gals 15% NE & 6 perf balls. Acid on bottom, perf balls landed, pumped 2 1/2 bpm. Pressure increased 750 to 780. Slowed down to 2 bpm. w/6 bbls out. Pressure dropped 720-730 then increased back to 750. Stayed there for remaining treat. Instant shut in 720: 30 seconds til vacuum. Ran swab. Tagged fluid 1700' from surface. Swabbed down 13.63 bbl: show of oil. Tested 1 hr: 3.77 bbl @ 19% oil cut. Moved tools up to recheck the [B]. Swabbed down. Let set 1/2 hr: had 200' of fill but only pulled 100' of out; all water. Talked w/Mike. Pulled tools. Caped well off.

Signature: Fred Braun

Thank you for your business!



Roustabout- Trucking
Well Service

Po Box 567, Russell, KS 67665

Date: 5/8/2017
Company: LD Drilling
Address:

Rig # 1 Work Ordered By: Mike Kasselmann
Double Drum Directions:

Lease: Baird

Well No: 2 County: Cheyenne Job Type: Completion

EQUIPMENT	FEET	JOINTS	PULLED FROM WELL	FEET	JOINTS	RAN IN WELL
Polish Rod Liner						
Polish Rod Size						
Pony Rod Subs						
Rods						
Rods						
Rods						
Pump Description						
Gas Anchor						
Tubing Subs						
Tubing						
Tubing						
Working Barrel						
Tubing Anchor						
Seating Nipple						
Mud Anchor						
Perforations						
Formations						
Casing Size & Weight						
PBTD						

Operator & Crew of: 3 Men & Unit 19 Hours at \$165.00 per hour \$3,135.00

RUBBER GOODS

ITEM	NO.USED	COST PER ITEM	OTHER DESCRIPTION	
5-1/2" Wire Cup	1	\$120.00		\$120.00
Oil Saver	2	\$15.00		\$30.00
Light Load Sand Cup	1	\$35.00		\$35.00
2-3/8 Wire Cup	6	\$24.00		\$144.00

EXTRA EQUIPMENT & MISCELLANEOUS CHARGES

ITEM	NO.USED	COST PER ITEM	OTHER DESCRIPTION	
Wash Gas	5	\$2.25		\$11.25
Thread Dope	7.5	\$3.75		\$28.13
				\$0.00

DESCRIPTON OF CHARGES

8% Fuel Surcharge:		\$
Amount:	State Sales Tax:	Total Amount: \$3,503.38

Remarks: Drive to location. Rig up to loggers. Bond log well. Rig down loggers. Rig up to start casing swabbing. Swab well to 4000'. Rig loggers back up to perforate bottom zone. Rig loggers back down. Pick up tools and run to the bottom. Isolate bottom zone and treat. Swab and test zone. Move tools to middle zone. Spot and treat zone. Swab down and test zone. Shut down and drive to motel.



Roustabout- Trucking
Well Service

Po Box 567, Russell, KS 67665

Date: 5/9/2017
Company: LD Drilling
Address:

Rig # 1 Work Ordered By:
Double Drum Directions:

Mike Kasselman

Lease: Baird Well No: 2 County: Cheyenne Job Type: Completion

EQUIPMENT	FEET	JOINTS	PULLED FROM WELL	FEET	JOINTS	RAN IN WELL
Polish Rod Liner						
Polish Rod Size						
Pony Rod Subs						
Rods						
Rods						
Rods						
Pump Description						
Gas Anchor						
Tubing Subs						
Tubing		158	2-3/8 tubing			
Tubing						
Working Barrel						
Tubing Anchor						
Seating Nipple						
Mud Anchor						
Perforations						
Formations						
Casing Size & Weight						
PBTD						

Operator & Crew of: 3 Men & Unit 13 Hours at \$165.00 per hour \$2,145.00

RUBBER GOODS

ITEM	NO. USED	COST PER ITEM	OTHER DESCRIPTION	
Oil Saver	1	\$15.00		\$15.00
Light Load Sand Cup	1	\$35.00		\$35.00
2-3/8 Wire Cup	4	\$24.00		\$96.00
				\$0.00

EXTRA EQUIPMENT & MISCELLANEOUS CHARGES

ITEM	NO. USED	COST PER ITEM	OTHER DESCRIPTION	
Wash Gas	5	\$2.25		\$11.25
				\$0.00
				\$0.00

DESCRIPTON OF CHARGES

8% Fuel Surcharge: \$
 Amount: State Sales Tax: Total Amount: \$2,302.25

Remarks: Drive to location. Check overnight fill up. Move tools to the top zone. Spot and treat zoen. Swab down and test. Move tools and retreat both zones. Swab test both zones. Move tools and isolate middle zone. Swab test zone. Get a hold of both tools. Release and pull out of hole to T/A well. Rig down and drive to motel.

STATE OF KANSAS

CORPORATION COMMISSION
CONSERVATION DIVISION
DISTRICT OFFICE No. 4
2301 E. 13TH STREET
HAYS, KS 67601-2651



PHONE: 785-261-6250
FAX: 785-625-0564
<http://kcc.ks.gov/>

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

August 16, 2018

MARILYN DAVIS
L. D. Drilling, Inc.
7 SW 26TH AVE
GREAT BEND, KS 67530-6525

Re: Temporary Abandonment
API 15-193-20988-00-00
BAIRD 2-30
SE/4 Sec.30-06S-35W
Thomas County, Kansas

Dear MARILYN DAVIS:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/16/2019.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/16/2019.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"