

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



Liberal Yard #1717 - Phone 620-624-2277 - 1700 S. Country Estates Road, Liberal KS 67901

PRESSURE PUMPING

Job Log

Customer:	LD DRILLING	Cement Pump No.:	38119-19570 3 HRS	Operator TRK No.:	96815
Address:		Ticket #:	1718-15688 L	Bulk TRK No.:	14355-37724
City, State, Zip:		Job Type:	Z42 - Cement Surface Casing		
Service District:		Well Type:	OIL		
Well Name and No.:	Murphy 1-31	Well Location:	31,8,31	County:	Thomas
				State:	Ks

Type of Cmt	Sacks	Additives	Truck Loaded On	
PREMIUM PLUS	325	2%CaCl, 1/4# POLYFLAKE	14355-37724	Front Back
				Front Back
				Front Back

Lead/Tail:	Weight #1 Gal.	Cu/Ft/sk	Water Requirements	CU. FT.	Man Hours / Personnel	
Lead:	14.8	1.34	6.33	435.5	Man Hours:	25
Tail:					# of Men on Job:	3

Time (am/pm)	(BPM)	Volume (BBLS)	Pumps		Pressure(PSI)		Description of Operation and Materials
			T	C	Tubing	Casing	
21:00							ON LOC, SAFTEY MTG, R.U.
23:10	5.3				130		START MIXING @ 14.8#
11:37 PM	4.7	77.5			110		START DISPLACEMENT
11:34 PM		20			90		SHUT IN WELL
							JOB COMPLETE
							THANK YOU FOR YOUR BUSINESS!!!
							CIRC 20 SXS TO PIT

Size Hole	12 1/4	Depth	338		TYPE	
Size & Wt. Csg.	8 5/8 23#	Depth	335'	New / Used	Packer	Depth
fbg.		Depth			Retainer	Depth
Top Plugs		Type			Perfs	CIBP

Customer Signature:	Basic Representative:	CHAD HINZ
	Basic Signature:	
	Date of Service:	5/19/14

Cement Callsheet



Company	LD Drilling			Service Point	Pratt, KS					
Well Type	New	CONTRACTOR	Company Tools	COUNTY	Thomas	STATE	KS			
LEASE	Murphy		WELL #	1-31	SEC	31	TWP	8s	RANGE	31w
Contact Person	Justin Westerman			620-672-1201						

DIRECTIONS:

Oakley, Kansas - 183 & I-70 Jct. on West side of town
7 1/2 North to "M" Road, 3 East to Road 32, 1/2 North, West into

Job Type	325' Surface Casing			Casing Size	8 5/8	Thread	8rd	Weight	24
Equipment	cement thru 8 5/8" swage & valve			Tubing/Drill Pipe Size	Thread		Weight		
				Hole Size	Packer	Bridge Plug			
Remarks:	verify lease name & legals			Plug Container	No	Casing Swivel	Squeeze Manifold		

8 5/8" Surface Casing

CEMENT DATA

LEAD 1	Weight PPG	Type	Additives	
Sacks	Excess	Yield Ft ³ /sk	Water Gal/sk	
TAIL 1	Weight PPG	Type	Additives	
CL110	14.80	Premium Plus Cement	2% calcium chloride 0.25 pps celloflake	
Sacks	Excess	Yield Ft ³ /sk	Water Gal/sk	
325	190%	1.34	6.33	
LEAD 2	Weight PPG	Type	Additives	
Sacks	Excess	Yield Ft ³ /sk	Water Gal/sk	
TAIL 2	Weight PPG	Type	Additives	
Sacks	Excess	Yield Ft ³ /sk	Water Gal/sk	
Rat Hole	Weight PPG	Type	Additives	
Sacks	Excess	Yield Ft ³ /sk	Water Gal/sk	

Float Equipment

Part #	Quantity	Description	# Used	# Returned

Misc. Chemicals

Ordered By	Scotty	Phone	Fax	Date of Job	05/15/18
Call Taken By	Kevin Brungardt	Phone	620-213-1586	Email	W/C
Operator or Driver Called				Call Out Time	



Liberal Yard #1717 - Phone 620-624-2277 - 1700 S. Country Estates Road, Liberal KS 67901

PRESSURE PUMPING Job Log

Customer:	LD DRILLING	Cement Pump No.:	38750,19842 HRS	Operator TRK No.:	34726
Address:		Ticket #:	1718 15623 L	Bulk TRK No.:	27808-19883 Noel
City, State, Zip:		Job Type:	Z42 - Cement Surface Casing <i>Plugging</i>		
Service District:	1718 - Liberal, Ks.	Well Type:	OIL		
Well Name and No.:	Murphy 1-31	Well Location:	31,8,31	County:	Thomas State: Ks

Type of Cmt	Sacks	Additives	Truck Loaded On		
60/40 POZ	240	4% Total Gel, 1/4# Polyflake	27808-19883	Front	Back
			Noel	Front	Back
				Front	Back

Lead/Tail:	Weight #1 Gal.	Cu/Ft/sk	Water Requirements	CU. FT.	Man Hours / Personnel	
Lead:	13.5	1.51	7.5	362.4	TT Man Hours:	48
Tail:					# of Men on Job:	3

Time (am/pm)	DBLS (BPM)	Volume (BLS)	Pumps		Pressure (PSI)		Description of Operation and Materials
			T	C	Tubing	Casing	
2:30							ON LOCATION
2:40							SAFETY MEETING
3:00 AM							RIG UP
5:26 AM							PRESSURE TEST 500PSI
5:27 AM	2						CLEAR DRILL PIPE
5:30	13.4						PUMP 50SX @ 13.5#
5:33	33.5						DISPLACE
6:25 AM	2						CLEAR DRILL PIPE
6:27	26.8						PUMP 100SX @ 13.5#
6:33	18.2						DISPLACE
7:35	13.4						PUMP 50SX @ 13.5#
7:43	1.8						DISPLACE
8:04	2.6						PUMP 10SX @ 13.5# TO SURFACE
8:06	0.1						DISPLACE
8:54	8						PUMP RAT HOLE 30SX @ 13.5#
8:59							RIG DOWN
							JOB COMPLETED
							THANK YOU

Size Hole	7 7/8"	1ST	2600'		TYPE	
DRILL PIPE	4.5 16.6#	2ND	1775'	New / Used	Packer	Depth
		3RD	375'		Retainer	Depth
		SURFACE	40'		Perfs	CIBP

Customer Signature: *Rub W. M.*

Basic Representative: Angel Echevarria

Basic Signature: *[Signature]*

Date of Service: 5/27/2018