

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

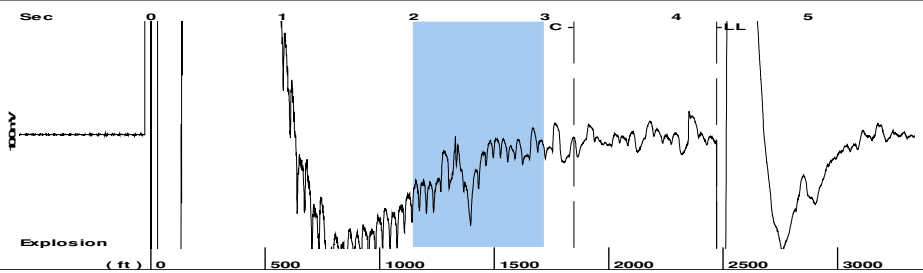
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

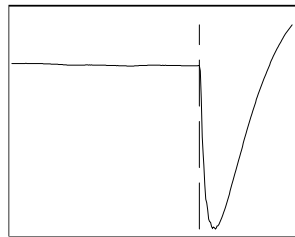
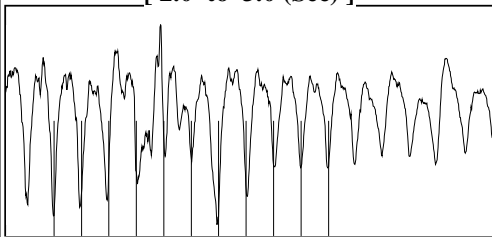
Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: MyWells Well: Ball #1 (acquired on: 08/08/18 12:29:30)



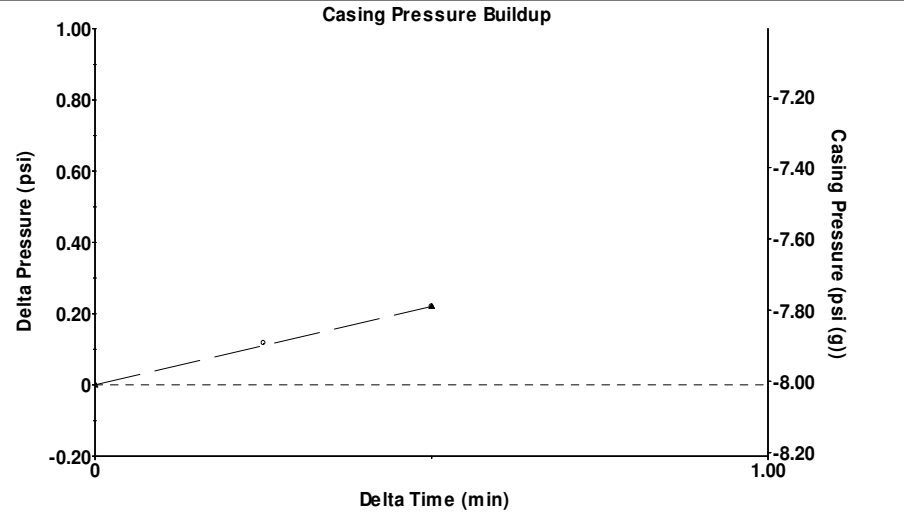
Filter Type High Pass Automatic Collar Count Yes Time 4.306 sec
 Manual Acoustic Veloc 1124.11 ft/s Manual JTS/sec 17.7305 Joints 77.9433 Jts
 Depth 2470.80 ft

[2.0 to 3.0 (Sec)]



Analysis Method: Automatic

Group: MyWells Well: Ball #1 (acquired on: 08/08/18 12:29:30)

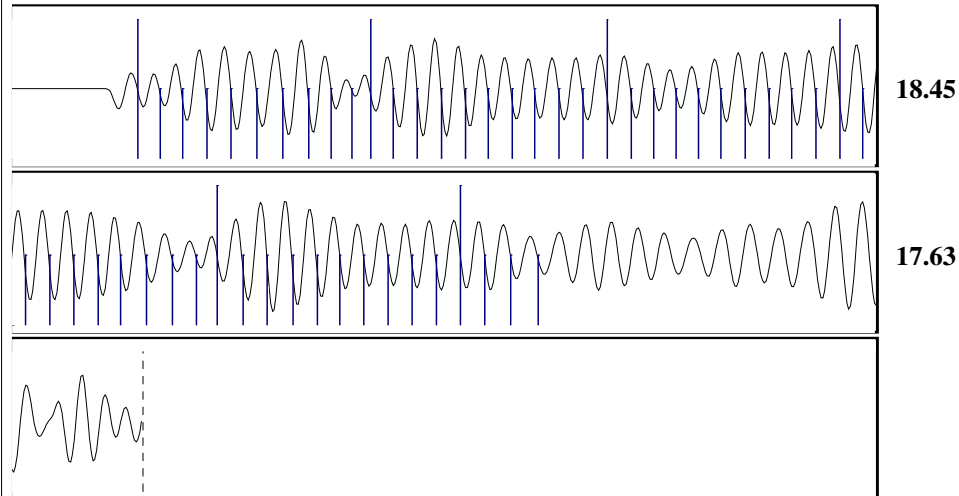


Change in Pressure 0.22 psi PT12363
 Change in Time 0.50 min Range 0 - ? psi

Group: MyWells Well: Ball #1 (acquired on: 08/08/18 12:29:30)

| | | | |
|---|------------------|--------------------------------------|-------------------------|
| Production | Potential | Casing Pressure | Producing |
| Current | | -8.0 psi (g) | |
| Oil - *- | - *- BBL/D | Casing Pressure Buildup | Annular Gas Flow |
| Water - *- | - *- BBL/D | 0.2 psi | - *- Mscf/D |
| Gas - *- | - *- Mscf/D | 0.50 min | % Liquid |
| | | Gas/Liquid Interface Pressure | 100 % |
| | | - *- psi (g) | |
| IPR Method | Vogel | Liquid Level Depth | Pump Intake |
| PBHP/SBHP | - *- | 2470.80 ft | - *- psi (g) |
| Production Efficiency | 0.0 | Pump Intake Depth | Producing BHP |
| | | 4250.00 ft | - *- psi (g) |
| Oil 40 deg.API | | Formation Depth | Static BHP |
| Water 1.05 Sp.Gr.H2O | | 4225.00 ft | - *- psi (g) |
| Gas 0.84 Sp.Gr.AIR | | | |
| Acoustic Velocity 1147.61 ft/s | | | |
| | | | |
| Formation Submergence | | | |
| Total Gaseous Liquid Column HT (TVD) | - *- ft | | |
| Equivalent Gas Free Liquid HT (TVD) | - *- ft | | |
| Acoustic Test | | | |

Group: MyWells Well: Ball #1 (acquired on: 08/08/18 12:29:30)



Acoustic Velocity 1147.61 ft/s Joints counted 53
 Joints Per Second 18.1011 jts/sec Joints to liquid level 77.9433
 Depth to liquid level 2470.8 ft Filter Width 15.7305 19.7305
 Automatic Collar Count Yes Time to 1st Collar 0.292 3.22

STATE OF KANSAS

CORPORATION COMMISSION
CONSERVATION DIVISION
DISTRICT No. 1
210 E. FRONTVIEW, SUITE A
DODGE CITY, KS 67801



PHONE: 620-682-7933
<http://kcc.ks.gov/>

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

August 21, 2018

David Van Dyke
Vess Oil Corporation
1700 WATERFRONT PKWY BLDG 500
WICHITA, KS 67206-6619

Re: Temporary Abandonment
API 15-171-20415-00-01
BALL OWWO 2-9
SW/4 Sec.09-19S-31W
Scott County, Kansas

Dear David Van Dyke:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/21/2019.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/21/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"