KOLAR Document ID: 1419002

For KCC	Use:
Effective	Date:
District #	
SGA?	Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
, ,	
PERATOR: License#	feet from N / S Line of Section
ame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
.iddress 2:	(Note: Locate well on the Section Plat on reverse side)
ontact Person: State Zip +	County:
hone:	Lease Name: Well #:
	Field Name:
ONTRACTOR: License#	Is this a Prorated / Spaced Field?
ame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: III
in evivie. Ou non information de followe.	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
irectional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
Yes, true vertical depth:	DWR Permit #:
ottom Hole Location:	(Note: Apply for Permit with DWR)
(CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
AEE	IDAV/IT
	IDAVIT
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Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC Use ONLY	
API # 15	

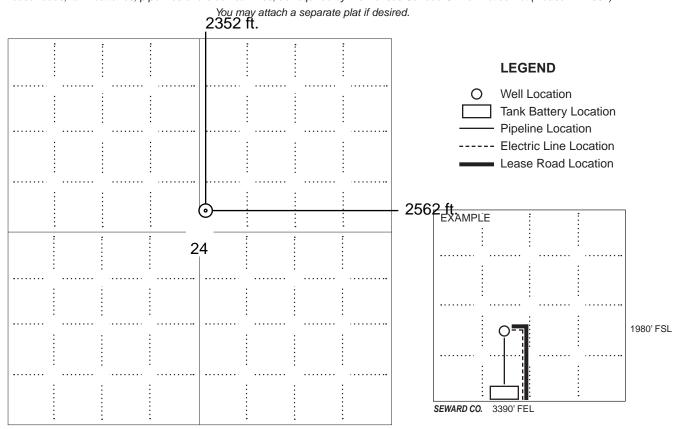
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

KOLAR Document ID: 1419002

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit:	Pit is:			
Emergency Pit Burn Pit	Proposed	Existing	SecTwp R	
Settling Pit Drilling Pit	If Existing, date cor	nstructed:	Feet from North / South Line of Section	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(111)	Feet from East / West Line of Section	
		(bbls)	County	
Is the pit located in a Sensitive Ground Water A	rea? Yes I	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? Yes No	Artificial Liner?	lo	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits	
Depth fro	om ground level to dee	pest point:	(feet) No Pit	
			dures for periodic maintenance and determining cluding any special monitoring.	
· · · · · · · · · · · · · · · · · · ·		Depth to shallor Source of inforr	west fresh water feet.	
feet Depth of water well	feet	measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	ver and Haul-Off Pits ONLY:	
Producing Formation:		Type of material utilized in drilling/workover:		
Number of producing wells on lease:		Number of working pits to be utilized:		
Barrels of fluid produced daily:		Abandonment procedure:		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.		
Submitted Electronically				
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS				
Date Received: Permit Numl	ber:	Permi		

KOLAR Document ID: 1419002

Kansas Corporation Commission Oil & Gas Conservation Division

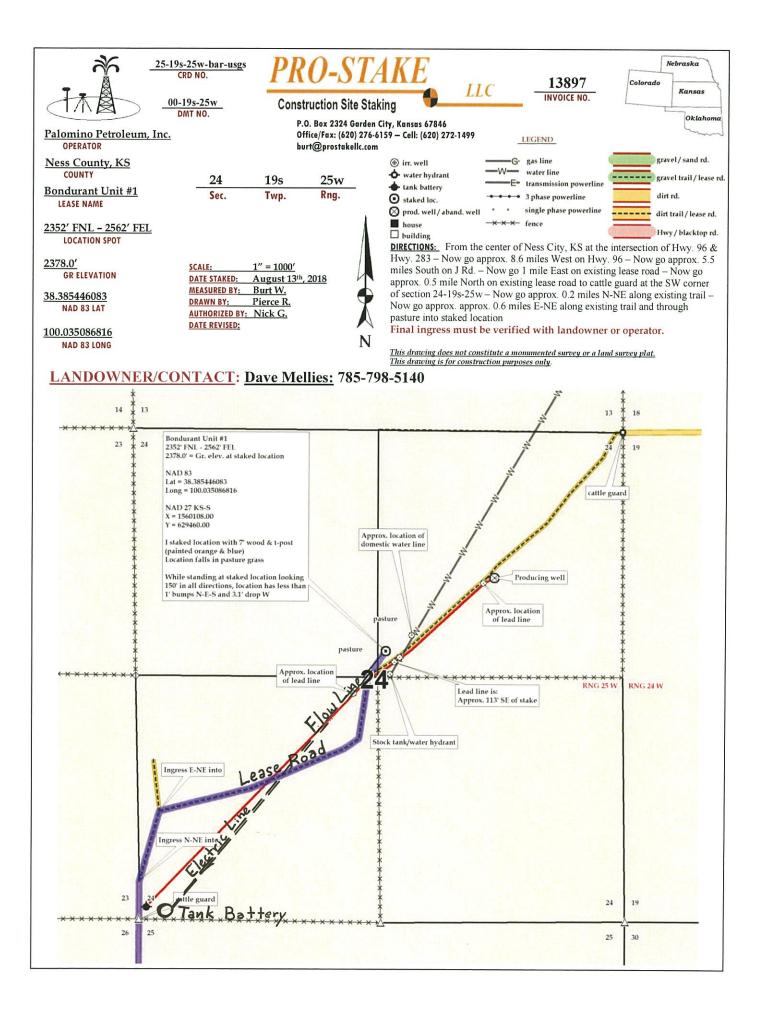
Form KSONA-1
January 2014
Form Must Be Typed
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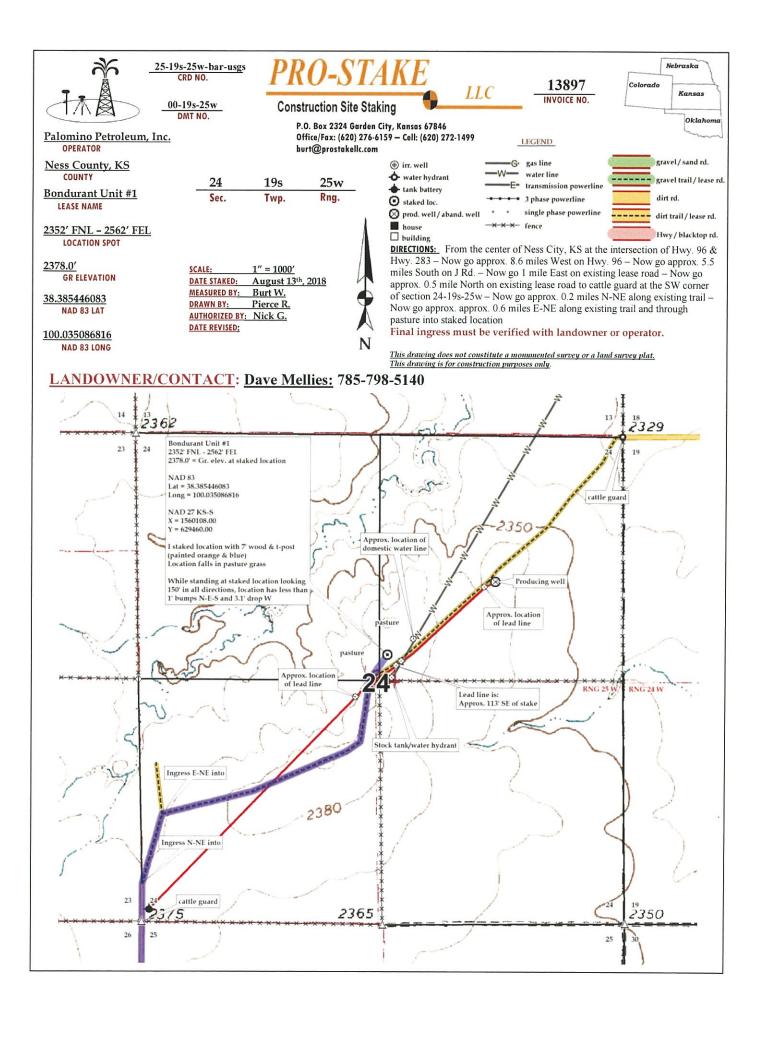
CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed:	athodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:	batteries, pipelines, and electrical lines. The locations shown on the plat
owner(s) of the land upon which the subject well is or will be lo	ct (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this id email address.
KCC will be required to send this information to the surface own	knowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling to form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	iee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
Submitted Electronically	





OIL AND GAS LEASE



AGREEMENT, Made and entered into the	
222 E. Main Ness City, KS 67560	
whose mailing address is	hereinofter called Lessor (whather one or more
Patomino Petroleum, Inc.	<u> </u>
	, hereinafter caller Lesser
of investigating, exploring by geophysical and other means, prospecting constituent products, injecting gas, water, other fluids, and air lain subsurf	Dollars (5 One (\$1.00)) in hand paid, receipt of which tements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose diffiling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective face eartis, highlying pipe lines, soring oil, building tanks, power stations, telephone lines, and other structure 129, along and transports said oil, liquid hydrocarbons, guess and their respective constituent products and other seminary representations of face sequined interest as employees, the following described land, together with any reversionary rights and face-sequined interest seasons.
Township 18 South, Range 24 West	Township 19 South, Range 25 West
Section 30: NE/4	Section 23: SE/4
Section 31: E/2	Section 24: NE/4
	inner and containing screet, more or less, and a
porteline thereto	onic Company
Subject to the provisions herein contained, this leave shall remain set all, liquid hydrocarbons, gas or other respective constituent products, or	r any of them, is produced from sold land or land with which sold land is pooled.
In consideration of the premises the said lessee covenants and ag let. To deliver to the credit of lessor, free of cost, in the pipe lin	rees: • to which lesses may connect wells on said land, the equal one-eighth (16) part of all oil produced and saves
at the market price at the well, (but, as to gos soid by lessee, in no even premises, or in the manufacture of products therefrom, add payments to as royally (he Dollar (\$1,00) per year per not mineral scre retained he:	ed and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (4) t more than one-eighth (4) of the proceeds received by leaves from such sales), for the gas sold, used off the be made monthly. Where gas from a well producing gas only is not sold or used, leaves may pay or tends reunder, and if such payment or tender is mada it will be considered that gas is being produced within the
of this lengs or any extension thereof, the lesses shall nave use right to	without further payment or drilling operations. If the leases shall commence to drill a well within the ten- drill such well to completion with reasonable dilipence and dispatch, and if oil or gas, or either of them, is like affect as if such well had been completed within the term of years first mentioned.
If said leaser owns a less interest in the above described land to the said leaser early in the proportion which lesson's interest bears to the	than the entire and undivided fee simple estate therein, then the reyalles herein provided for shall be par whole and undivided fee.
Leaves shall have the right to use, free of cost, gas, oil and water	produced on said land for leaste's operation thereon, except water from the wells of feator.
When requested by lessor, lessee shall bury lesses's pips lines bel- No well shall be drilled nearer than 200 feet to the house or born	now on said premises without written consent of lessor.
Lessee shall pay for damages caused by lessee's operations to gre	owing crops on said land. and fixtures placed on said premises, including the right to draw and remove easing.
If the estate of either party hereto is assigned, and the privile executors, administrators, successors or sesigns, but no change in the lessee has been furnished with a written transfer or assignment or a tru- mith except to the estigned option or portions arising subsequent to the	ge of a saigning in whole or in part is expressly allowed, the covenants hereof shall extend to their new ownership of the land or susignment of centals or royalites shall be binding on the lesses until after the is copy thereof. In case lesses assigns this lesse, in whole or in part, lesses shall be relieved of all obligation date of assignment.
Legare may at any time execute and deliver in lesser or place of	f record a refrese or releases covering any portion or portions of the above described premises and thereb bilinations as to the acresse surrendered.
All express or implied covenants of this lease shall be subject to in whole or in part, nor lesses held liable in damages, for failure to com Regulation.	all Pederal and State Laws, Executive Orders, fules or Regulations, and this lease shall not be terminated by the rewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule of the result of the res
any morigages, laxes or other firms on the above described lands, in the signed leasors, for themselves and their heirs, successors and assigns, if	event of depart of payment by recent, and over and homestead in the premises described herein, in so fo hereby surrender and release all right of dower and homestead in the premises described herein, in so fo the for which this lease is made, as recited herein.
immediate vicinity thereof, when in teases a judgment it is necessary conservation of oil, gas or other minerals in and under and that may be or units not exceeding 40 acres such in the swent of an oil well, or into record in the conveyance records of the rounty in which the land her people into a tract or unit ahall be treated, for all purposes except the g	I or combine the acresse covered by this fease or any portion thereof with other land, lease or leases in the or advisable to do so in order to properly develop and operate said dease premises as as to promote the produced from said premises, such posting to be of tracts contiguous to one another and to the into a unit or units not excreding 640 ceres each in the event of a gas well. Leaser said exacute in writing on a unit or units not excreding 640 ceres each in the event of a gas well. Leaser said exacute in writing on sayment of reyalties on production from the pooled unit, as if it were included in this lease. If production i from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the from a unit so pooled only such portion of the royalty subputated herein as the amount of his acreage to the total energies so pooled in the particular unit involved.
This lease is comprised of five (5) separate leases det	scribed as the following tracts:
Township 18 South, Range 24 West	Township 19 South, Range 25 West Section 23: SE/4 (160 acres)
	Section 24. NE/4 (160 acres)
Section 31 SE/4 (160 acres) This lease shall be considered for all purposes a sepa	rate lease on each tract
If at the end of the primary term, this lease is not other	rwise continued in force under the provisions hereof, this lease shall expire,
of not minoral acres owned by Lesson in the land above	n shall pay or tender to Lessor, the sum of \$20 00 multiplied by the number re described and then subject to this lease, and subject to the other provisions oudditional term of one (1) year from the end of the primary term hereof.
This lease is subject to a Letter Agreement.	ent so of the day and year first above written.
Witnesser:	STER OF
Yvong K. Gantz, Member I, Gantz LLC	
	5 D= 1
	less County
Book: 342 Pag Roceipt ", 11367 Page Rocerdou: 2	ge: 433 Recording Fue: \$12.00

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Form 88 — (Producer's Special) (PAID-UP)

63U (Rev. 1993)

OII AND GAS LEASE



		OIL AND	JAS LEASE	www.ppo.com.ypb@ppa.com
		20th June		2011
c	NT, Made and entered Into 1 Sordon Arthur Hollows	he day of av. a married man dealing in hi	s sole and separate property ar	nd never having lived in Kansas
try and between	uring his married life			
		under TV 77056		
	511 Suave Lane Ho	usion, IX //USO	<u>,</u>	
whose mailing addn	ess is			hereinafter called Lessor (whether one or more),
Palomino	Petroleum, Inc.			
				hereinafter coller Leuses.
	One and	More	Dollars (5 One	(\$1.00)) in hand paid, receipt of which
of investigating, exp constituent products and things thereon to products manufactor	ploting by geophysical and i, injecting gas, water, other o produce, save, take care of red therefrom, and housing :	fluida, and sir into substitutes etists, layin	g pipe lines, storing oil, building tanks, pe naport and oil, liquid hydrocarbons, gaves to following described land, together with	(\$1 CO) In hand paid, receipt of which rea and lets exclusively unto lease for the purpose rould inducestone, all gases, and their respective over stations, relephone lines, and other students and their respective constituent products and other any interchange rights and after-acquired interest,
therein situated in C	County of Ness		State of Kansas	described to follows 10-wit
		Township 19 South, R	ange 25 West	
		Section 23: SE/4		
		Section 24: NE/4		
			320	seres, more or less, and sil
In Section	Township _	Range	and containing	····
		ed, this lease shall remain in force for a t ive constituent products, or any of them, i d lessee covenants and agrees:	arm of 2 (1905) years from this d is produced from said land or land with w	late (called "primary term"), and as iong thereafter hich said land is pooled.
Isl. To del	liver to the credit of lessor, i	tree of cost, in the pipe line to which issee	e may connect wells on said land, the equ	al one-eighth (%) part of all oil produced and eaved
from the leased pres 2nd. To pa		ver nature or kind produced and sold, or	used off the premiers, or used in the man	sufacture of any products therefrom, one-eighth (%).
at the market price premises, or in the as royalty One Dol	at the well, (but, as to gas a manufacture of products the Har (\$1.00) per year per net reding paragraph	seed by lessee, in no event more than un- terfrom, said payments to be made mont mineral acre retained hereunder, and if	bly. Where gas from a well producing gas such payment or tender is made it will be	only is not sold or used, lessee may pay or tender e considered that gas is being produced within the
This lease of this lease or any	may be maintained during a extension thereof, the lease	e chell have the right to timil such well t times and he in force with like effect as if	such wall had been completed within the f	see shall commence to drill a wall within the term nd dispatch, and if oil or gas, or either of them, be term of years first mentioned.
If anish lean	or owns a less interest in t	he above described land than the entire sor's interest bears to the whole and undi	and undivided fee simple calale therein, t	then the royalties herein provided for shall be paid
Leaser shal	I have the right to use, free	of coat, gas, oil and water produced on ea	d land for lessee's operation thereon, exce	pt water from the wells of leasor.
When reque	ested by fessor, leaser shall b	ury lessee's pipe lines below plow depth.		
		l feet to the house or barn now on said pro y leasee's operations to growing crops on a		
t seems also	I have the sight at any time	to semove all machinery and fixtures tile	eed on said promises, including the right t	to draw and remove casing.
executors, administ lesses has been fur-	irstors, successors or saeigr nished with a written transi nesioned portion or portions	er, but no change in the dwarming of the or assignment of a true copy thereof. Arising subsequent to the date of assigns	In case lesses assigns this issue, in whole	i, the covenants hereof shall extend to their heim, littes shall be binding on the lessee until after the or in part, lessee shall be relleved of all obligations
LANGE MAN	et any time szerute and d	eliver to lessor or place of record a teles	se or releases covering any portion or por	rilons of the above described premises and thereby
		ne and be relieved of all obligations as to s fense shall be subject to all Federal and	t Crain Lawa Consentina Defera Rules or l	Regulations, and this lease shall not be terminated, afture is the result of, any such Law, Order, Rule or
in whole or in part. Regulation.	, nor icance new Hable In Co	mages, for ignare to comply merewith,	a	a right at one time to redoem for lessor, by 98 vinent
any morigages, tax aigned lessors, for	tes or other liens on the abo themselves and their heim, nor and homestesd may in a	ye generiped japus, in the event of below auccessors and easigns, hereby surrends no way affect the paragres for which this	er and release all right of dower and hon lease is made, as recited herein.	nealend in the premises described herain, in so for
immediate vicinity conservation of oil, or units not exceed record in the conv pooled into a tract found on the poole	thereof, when in tenece's , gas or other minerals in a ling 40 acres each in the every eyonce records of the count or unit shall be treated, for d acreage, it shall be treated	uagment is in accessary or solvenous and under and that may be produced from ent of an oil well, or into a unit or units by in which the land herein issued is of all purposes except the payment of roys as if production is had from this lease,	n said premises, such pooling to be of tra- not exceeding 640 acres each in the event trated an instrument identifying and de- titles on production from the pooled unit.	relon thereof with other land, tease or leases in the openine said lease premises ee as to premote the calculations of the lease consideration of the late continuous to one another and to be into a unit of a gas well. Leases that secture in writing and scribing the posted acreage. The entire acreage as all it were included in this lease. If production is premises covered by this lease or not. In lieu of the ty stipulated herein as the amount of his acreage olved.
This fease is o	comprised of two (2) s South, Range 25 We	separate leases described as t		
	E/4 (160 acres)			
Section 24: Ni This lease sha	E/4 (160 acres) all be considered for :	all purposes a separale lease c	in each tract.	
If, at the end o	of the primary term, the	nis lease is not otherwise contin	nued in force under the provisio	ns hereof, this lease shall expire, \$20.00 multiplied by the number
of not mineral	acres owned by Les	sor in the land above described	i and then subject to this lease; m of one (1) year from the end	and subject to the other provisions or
	subject to a Letter Ag		* 54	
IN WITHE	SS WHEREOF, the underela	grad execute this instrument as of the do	y and year first above written. E fr of	
-\Y_	2marto 11	201 XXV	(G).	
Gerdon Arthu	ir Holloway		<u> </u>	10
			FA	: o
			, ,	

OII AND GAS LEASE



AGREEMENT, Made and entered into the 20th day :	June 2011
and betweenRobert F. Gantz a/k/a R.F. Gantz and The	
PO Box 280 Ness City, KS 67560	
see mailing address is	hereinafter called Lessar (whether one at more),
Palomino Petroleum, Inc.	
My 1	, hereinafter enlier Leaste:
investigating, exploring by geophysical and other means, prospecting tableton products, injecting gas, water, other fluids, and air into authaufa	Dollars (5 One (\$1.00)) in hand paid, receipt of which sements of the lease herein contained, hereby grants, leases and lets exclusively unto leasee for the purpose diffiling, mining and operating for and productin oil, liquid hydrocarbons, all gases, and their respective ace strats, lysting pipe lines, anoring oil, building sales, power stations, telephone lines, and other structures as store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other securities of employers, the following described land, together with any reversionary rights and after-sequited interest, status of Kansas
ownship 18 South, Range 24 West	Township 19 South, Range 25 West
ection 30: NE/4	Section 23: SE/4
ection 31: E/2	Section 24: NE/4
	900
	angeand containingand all
retions thereto. Subject to the provisions herein contained, this tease shall temain oil, liquid hydrocarbons, gas or other respective constituent products, or In consideration of the premises the said teases covenants and agr	r any of them, is produced from sain land or take with witten and latte is product.
ist. To deliver to the credit of lessor, free of cost, in the pipe line m the lessed premises.	to which lease may connect wells on said land, the equal one-eighth (%) part of all all produced and saved
2nd. To pay lessor for gas of whalsoever nature or kind produce the market price at the well, (but, as to gas sold by lessee, in no event mises, or in the manufacture of products therefrom, said payments to royalty One Bollar (61.00) per year per net mineral acce retained here	rd and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (ts), more than une-eighth (ts) of the proceeds received by leases from such sales), for the gas sold, used off the be made monthly. Where gas from a well producing gas only is not sold or used, leaser may pay or tender eunder, and if such payment or tander is made it will be considered that gas is being produced within the
this lease or any extension thereof, the freeze shall have the right to d and to paying quantities, this lease shall continue and be in force with I	vilhout further payment or driffing operations. If the leases shall commence to drill a well within the term Irill such well to completion with reasonable difference and dispatch, and if oil or gas, or either of them, be like effect as if such well had been completed within the term of years first mentioned.
If said lessor owns a less interest in the above described land it said tessor only in the proportion which lessor's interest bears to the w	han the entire and undivided fee simple estate thersin, then the royalties herein provided for shall be paid whole and undivided fee.
Lesses shall have the right to use, free of cost, gas, oit and water p When requested by lesser, lesses shall bury lesses's pipe lines belo	produced on said land for lessee's operation thereon, except water from the wells of lessor. or plow depth,
No well shall be drilled nearer than 200 feet to the house or barn r Lesses shall pay for damages caused by lesses's operations to grow	
Leases shall have the right at any time to remove all machinery a	end fixtures placed on anid premises, including the right to draw and remove easing.
ecutors, administrators, successers or sesigns, but no enange in the care has been furnished with a written transfer or assignment or a true	se of assigning in whole or in part is capressly sillowed, the covenants hereof shall extend to their heiro ownership of the land or assignment of rentals or royalitize shall be binding on the lessee until after the copy thereof, in case issee assigns this lanes, in whole or in part, issues shall be relieved of all obligations
th respect to the assigned portion or portions arising subsequent to the c Lessee may at any time execute and deliver to lessor or place of	record a release or releases covering any portion or portions of the above described premises and thereby
whole or in part, nor lesare held liable in damages, for failure to comp gulation.	all Pederal and Siste Lawa, Executive Orders, Rules or Regulations, and this lease shall not be terminated. By thesewith, if compliance is prevented by, or if such failure is the result of, any such Law. Order, Rule or
y morigages, taxes or other liens on the above described lands, in the or med lessons, for themselves and their heirs, successors and assigns, he said right of dawer and homesteed may in any way affect the purposes	as now have the servered by this issue or any portion thereof with other land, trase or leakes in the
mediate vicinity thereof, when its leaser's judgment it is necessary or necrosition of oil, gas or other raincrats in and under and that may be units not exceeding 40 acres each in the event of an oil well, or into a cord in the conveyance records of the county in which the land here old into a tract or unit shall be treated, for all purposes except the pa	or advisable to do as in torset to properly vessely also give the same than the finite a unit produced from said premises, such pooling to be of tracts contiguous to one snother and to be into a unit in unit or units not exceeding 840 acres each in the event of a gas well. Lesses shall exacute in writing and in lessed is situated an instrument identifying and describing the pooled acress. The snifts acresses as syment of royalties on production from the pooled unit, as if it were included in this lesse, if production is out this lesse, whether the well or wells be located on the premises exerted by this lesse or not. In lieu of the from a unit as pooled only such portion of the royalty silpulated herein as the amount of his acresses.
ection 30: NE/4 (160 acres) So ection 31: NE/4 (160 acres) So ection 31: SE/4 (160 acres)	ownship 19 South, Range 25 West ection 23: SE/4 (160 acres) ection 24: NE/4 (160 acres)
his lease shall be considered for all purposes a separ	
nless Lessee on or before the end of the primary term finet mineral acres owned by Lessor in the land above	rwise conlinued in force under the provisions hereof, this lease shall expire, a shall pay or tender to Lessor, the sum of \$20.00 multiplied by the number e described and then subject to this lease; and subject to the other provisions of dditional term of one (1) year from the end of the primary term hereof
his lease is subject to a Letter Agreement.	
	nt apof the day and year first above written.
taker I dent	1 - Kolina Jan Dan
Robert F. Gantz afida R.F. Gantz	Thelma Jan Gantz
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	County
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6311 (Rev. 1993



930 (REV. 1993)	OIL AND G	as lease	218-261-8344-261-6105 fan www.bbp.com : bby@likp.com
AGRESMENT, Made and extered into the			2010
Robert F. Gantz a/k/a	R.F. Gantz and Thelma Jan Ga	ntz, his wife	
PO Box 280 Ness Ci	ly, KS 67560	· · · · · · · · · · · · · · · · · · ·	
Palomino Petroleum, Inc.			hersinafter eslied Lessor (whether one or more
Tagina readeding no.			hereinafter caller Leon
Lessor, in consideration of One and M	/fore	Dellar (\$ One (\$	
ce acknowledged and of the royalues herein could gitting, exploring by geophysical and ce futurest products, injecting gas, water, other in things thereon to produce, save, take case of, cuts manufactured thereforem, and housing a clin situated in County of Ness	oner means, prospecting onling, mining fulds, and air into subsurface strite, laying treat, manufacture, process, alore and tran- nd otherwise caring for its employees, the	see herein contained, hereby grants, leases and operating for and producing oil, highly pipe lines, sorings oil, building tails, pow- open askl oil, liquid hydrocarbons, gases an- following described land, together with an- itate of Kansas	1.00) Jin hand paid, receipt of white and lets exclusively unto leased for the purpose displacements, all gases, and their respective restations, telephone lines, and other structure ditheir respective constituent produces and other yeversionsry rights and after acquired interespective and after acquired interespective and after acquired interespective as a follows to-set.
in strategy at Goodle's or		uth, Range 25 West	
	Section 24: SW/		
	Section 24: NW	4	
rction Township	Rango	and containing 320	nerre, more or less, and a
tions thereto. Subject to the provisions barein contains	d, this lesse shall remain in force for a ter- ve constituent products, or any of them, is	m of 2 (two) years from this date	e (called "primary term"), and as long thereaft h said land is pooled.
 Ilquid hydrocarbons, gas or other respectly in consideration of the premiers the said 		produced from said land or land with which	h said land is pooled.
ist. To deliver to the credit of lessor, fr the lessed premises.	to of cost, in the pipe line to which lesses	may connect wells on said land, the equal o	one-eighth (W) part of all oil produced and sav
e market peleo at the wall that an to pan a	ald by league in no event more than ann-	iehih itti ni the proceeds received by lesse:	cture of any products therefrom, one-eighth () e from such sales), for the gna sold, used off t aly is not sold or used, lesses may pay or tend onsidered that gas is being produced within t
This lease may be maintained during it is lease or any satention thereof, the leases it in paying quantities, this lease shall conti-	shall have the right to drill such well to one and be in force with like effect as if s	completion with reasonable diligence and o seh well had been completed within the term	shall commence to drill a well within the te dispatch, and If oll or gas, or either of them, a of years first mentioned.
If said leasor owns a less interest in the aid leasor only in the proportion which least	e above described land than the entire a: or's interest beam to the whole and undivi	nd undivided fee almple estate therein, then ded fee.	the royaliles herein provided for shall be pa
Lessee shall have the right to use, free of When requested by lessor, lessee shall be		land for leases's operation thereon, except t	water from the wells of lessor.
No well shall be drilled nearer than 200	feet to the house or barn now on said pren		
Lessee shall have the right at any time t		d on said premises, including the right to d	
itors, administrators, successors or sealgns	i, but no changa in the ownership of the r or assignment or a tree copy thereof. In	e land or sasignment of restals or royaltic rose lessee assigns this lesse, in whole or i	he covenante hereof shall extend to their hel- se shall be bluding on the leases until after t in part, leasee shall be rolleved of all obligation
	liver to lessor or place of record a release	or refrages covering any portion or portion	ns of the above described premises and therei
All express or implied covenents of this note or in part, nor lessee held lisble in dan lation.	lease shall be subject to all Federal and inages, for failure to comply therewith, if e	State Laws, Executive Orders, Rules or Reg compliance is prevented by, or if such fallu-	wistions, and this lease shall not be terminate re is the result of, any such Law, Order, Rule
norigages, taxes or other liens on the above	e described lands, in the event of default occessors and assigns, hereby surrender	of payment by lessor, and be subrogated to and release all right of dower and homest	ght at any time to redoem for lessor, by payme the rights of the holder thereof, and the und- sead in the premises described herein, in so f
diste vicinity thereof, when in lesses's jurvation of oil, gas no other minerals in an life not exceeding 40 scree each in the even d in the conveyance records of the county d into a tract or unit shall be treated for	dgment it is necessary or advisable to a d under and that may be produced from : at a fan oil well, or into a unit or units an in which the land herein leased is eits all purposes except the payment of royali, is if production is had from this lease, whill bl seceive on production from a unit so	to so in order to properly develop and opp- and premisers, such pooling to be of tracts: to tesceeding 540 acres each in the event of sled an instrument identifying and descri- ies an production from the pooled unit, as i other the well or wells be located on the pra- pooled only such portion of the rayalty v	in three of with other land, 'lease or leases in the traite and lease premines as as to promote the configuous to one snother and to be into a una gas well. Leases shall execute in writing or bing the pooled acreage. The entire acreage if it were included in this lease. If production included in this lease. If producing included in this lease. If producing include the covered by this lease or not. In lieu of it tipulated herein as the amount of his acres; d.
agreed by and between parties as County, Kansas:	herelo that this lease is in effec	t a separate lease for each of the	e following described tracts in
	Township 19 South, Range 25 Section 24: SW/4 (160 acres) Section 24: NW/4 (160 acres)	West	
production of oil or gas on any of ered by production of oil or gas.	one tract or a gas producing uni	it shall not extend the primary ter	m of the lease on tracts not
IN COMMERCE STREET	American in the second		
in all incus WhellsOF the undersign	ad esecute this instrument as of the day a	ng year-isted above written.	(` ,
may of S	2/	The man	alaeatas.
bert F. Ganlz	TANK TO BE	Theima Jen Gantz	<u> </u>
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OIL.	AND GAS LEASE
AGREBMENT, Made and entered into theday of	June 2010
y and between Yvonne K. Gantz, a widow, Member I, Gan	z LLC
222 E. Main Ness City, KS 67560	
hose mailing address is	hereinafter called Leasor (whether one or more).
Palomino Petroleum, Inc.	
	, herrinafter caller Lessee:
I investigating, exploring by geophysical and other means, prospecting di- partituent products, injecting gas, water, other fluids, and air into aubsurfac of thiose thorough products, as we take care of thest, manufacture, process,	Dollars (5 One (\$1.00)) in hand paid, receipt of which tents of the tessee herein contained, hereby grants, leases and lets exclusively onto leases for the purpose tilling, minding and operating for and producing oil, liquid hydrocarbons, all gazes, and their respective attracts, taying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures after and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other structures, the following described land, together with any reversionary rights and after-acquired interest. Sixto of Kansas described as follows to-with
	p 19 South, Range 25 West
	24: SW/4
Section	24: NW/4
n Section Township Ran	se and containing ucres, more or less, and all
cereilona thereto.	2 (hun)
In consideration of the premises the said lesses covenants and agree	ny of them, is produced from said land or land with which said land is pooled. s:
rom the leased premises.	s which issues may connect wells on said fand, the equal one-righth (4) part of all all produced and saved
t the market price at the well, (but, as to gas sold by lessee, in no event a	and sold, or used off the premises, or used in the manufacture of any products therefrom, one-cighth (M), fore than osc-cighth (M) of the proceeds received by leases from each sales), for the gas sold, used off the made monthly. Where gas from a well producing gas only is not sold or used, leases may pay or tander ader, and if such payment or tender is made it will be considered that gas is being produced within the
This lease may be maintained during the primary term hereof wit 4 this lease or any astension thereof, the lesses shall have the right to dril ound in paying quantities, this lease shall continue and be in force with lik	hoot further payment or drilling operations. If the lesses shall commence to drill a well within the term il such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, to edifect as if such well had been completed within the term of years first mentioned.
he asid lessor only in the proportion which lessor's interest bears to the wh	
Lessee shall have the right to use, free of cost, gas, all and water pro When requested by lessor, lesses shall bury lesses's pipe lines below	duced on asid land for lessee's operation thereon, except water from the wells of lessor. pluw depth.
No well shall be drilled nearer than 200 feet to the house or barn no Lessee shall pay for damages caused by lessee's operations to growing	
Lemma shall have the right at any time to remove all machinery and	fixtures placed on said premises, including the right to draw and remove casing.
zeculors, administrators, ascepance or azzigne, but no change in the ow seese has been furnished with a written transfer or azzignment or a true c rith respect to the assigned portion or portlone arising subsequent to the de	
urrender this lease as to such portion or partions and be relieved of all obli	
All express or implied covenants of this lease shall be subject to all n whole or in part, nor leases held liable in damages, for fallure to comply legulation.	Pederal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, therewith, if compilance is prevented by, or if such failure is the result of, any such Law, Order, bute or
Lessor hereby warrants and agrees to defend the title to the lands have morts ages, have an other liene on the above described lands, in the ex-	trein described, and agrees that the lessee shall have the right at any time to redeam for lessor, by payment ont of default of payment by lessor, and be subrogated to the rights of the holder therrof, and the under- eby surrender and release all right of dower and homestead in the premiers described herein, in an far or which this lesse is made, as recited herein.
manedists vicinity thereof, when in lessably ledgment it is necessary or unservotion of oil, gas or other minerals in and under and that may be p trunits not exceeding 40 acres such in the event of an oil well, or into a vectoral in the conveyance records of the county in which the land herdin socied into a tract or unit shall be treated, for all purposes except the pay ound on the socied acresser, it shall be treated as if or odd-tion is lead from	conshine the acreage covered by this lrase or any portion thereof with other land, lease or leases in the advisable to do so in ender to properly develop and operate said lease permissa so as to promote the reduced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 600 acres each in the event of a gas well. Lease shall exceed in writing and leased is altusted on instrument identifying and describing the pooled acress. The entire acress so enter of reyables on production from the pooled unit, as if it were included in this lease. If production is this lease, whether the well or walls be located on the premises covered by this lease or not. In lieu of the rom a unit so pooled only such portion of the tropalcy subulated herein as the amount of his acresses the total acresses opoled in the particular unit involved.
l is agreed by and between parlies hereto that this lease Ness County, Kansas:	e is in effect a separate lease for each of the following described tracts in
Township 19 South, Section 24 SW/4 (1 Section 24 NW/4 (1	60 acres)
The production of oil or gas on any one tract or a gas pro covered by production of oil or gas.	oducing unit shall not extend the primary term of the lease on tracts not
<i>h</i>	
IN WITNESS WHEREOF, the undersigned execute this instrument	as of the day and year first above written.
Avannet Sho Minhest Ma	ALIC
Wonne K. Gantz Member I, Gantz LLC	
- J- H	188

Reorder No. 09-115 Kansas Blue Print 7005. Reservey PO Box FO Wichak KS 67201-0783

		OIL AND GAS	5 LEASE	Anna yab com , yab Gypb com
AGRER	MENT, Made and entered into the	th June		2010
by and between			e and separate property and nev	er having lived in Kansas
	during his married life	a/k/a Gordon A. Hollowa	ıy	
	5511 Suave Lane Houston	, TX 77056		
whose mailing a	ddress is		herrin	after called Lessor (whether one or more),
	no Petroleum, Inc.			
	One and Man		One (64 00)	hereinafter caller Lessee:
of investigating, constituent prod- and things thereconducts manufa	exploring by geophysical and other m ucis, injecting gas, water, other fluids, a on to produce, save, take care of, treat, s	eans, prospecting drilling, mining and o nd air into subsurface strata, laying pipe nanufacture, process, store and transports erwise caring for its employees, the follor	Dollars (\$ One (\$1.00) arein contained, hereby grants, leases and lei personal political for and producing oil, liquid hydriliaes, storfing oil, building tanks, power sails said oil, liquid hydrocarbons, gases and their will gleactibed land, together with any rever of Kansas	ts exclusively unto lessee for the purpose rocarbons, all gases, and their respective rous, telephone lines, and other atructures respective constituent products and other
		Township 19 South		
		Section 24: SW/4 Section 24: NW/4		
In Section	Township	Range	and containing 320	встел, тюге or less, and all
Subject t se oil, liquid hyd	to the provisions herein contained, this	icase anali remain in force for a term of . tituent products, or any of them, is produ	2 (two) years from this date (called seed from said land or land with which said	d "primary term"), and as long thereafter land is pooled.
	deliver to the credit of lessor, free of co	-	connect wells on said land, the equal one-eig	hth (%) part of all ail produced and saved
2nd. To at the market pr premises, or in t as royalty One	o pay lessor for gas of whatsoever naturice at the well, (but, as to gas sold by the manufacture of products therefrom,	lessee, in no event more than one-eighth said payments to be made monthly. Wh	If the premises, or used in the manufacture of (%) of the proceeds received by lessee from the gas from a well producing gas only is no ayment or tender is made it will be consider	such sales), for the gas sold, used off the not sold or used, lessee may pay or tander
This lease of this lease or the found in paying	se may be maintained during the print any extension thereof, the lesses shall be quantities, this lesse shall continue and	nave the right to drill such well to comp I be in force with like effect as if such we	nt or drilling operations. If the leases shall letion with reasonable diligence and dispate ill had been completed within the term of ye	ch, and if oil or gas, or either of them, be are first mentioned.
the said lessor or	nly in the proportion which lesser's inte	erest bears to the whole and undivided fe		
	hall have the right to use, free of cost, g quested by lessor, lesson shall bury less		for lessee's operation thereon, except water f	rom the wells of lessor.
		he house or barn now on said premises o operations to growing crops on said lan-		
Lessee s	hall have the right at any time to remove tate of either party hereto is assigned	ve all machinery and fixtures placed on a l, and the privilege of assigning in who	uid premises, including the right to draw an ple or in part is expressly allowed, the cove or assignment of rentals or royalites shall	enants hereof shall extend to their heirs,
lessee has been t with respect to ti	furnished with a written transfer or ne he assigned portion or portions arising	signment or a true copy thereof. In case subsequent to the date of assignment.	leases assigns this lease, in whole or in part,	, lessee shall be relieved of all obligations
eurrender this le All expr n whole or in p	ase as to such portion or portions and b ess or implied covenants of this lease s	e relieved of all obligations as to the scre hall be subject to all Federal and State :	eage surrendered. Laws, Executive Orders, Rules or Regulation ance is prevented by, or if such failure is th	ns, and this lease shall not be terminated,
iny mortgages, i	taxes or other liens on the above descri or themselves and their heirs, successo	bed lands, in the event of default of pay was and assigns, hereby surrender and r	sgrees that the lessee shall have the right at rment by lessor, and be subrogated to the ri clesse all right of dower and homestead in	ghts of the holder thereof, and the under-
es said right of d Lessee, s immediate vicin	lower and homestead may in any way : st its option, is hereby given the right : ity thereof, when in lesse's judgmen!	affect the purposes for which this lease is and power to pool or combine the acress t it is necessary or advisable to do so	made, as recited herein. re covered by this lesse or any portion there in order to properly develop and operate s	of with other land, lease or leases in the
or units not excure record in the co- pooled into a tra- found on the poo- royalties elsewh-	reding 40 scree each in the event of an nveyance records of the county in wh act or unit shall be treated, for all pury oled acreage, it shall be treated as if pro- ere herein specified, leasor shall recei	oil well, or into a unit or units not except the land herein leased is situated a locate except the payment of royalties on duction is had from this lease, whether	remises, such pooling to be of tracts contigueding 640 acres each in the event of a gas in instrument identifying and describing the production from the pooled unit, as if it we the well or wells be located on the premises of only such portion of the royalty stipulate pooled in the particular unit involved.	well. Lessee shall execute in writing and he pooled acreage. The entire acreage so tre included in this lesse. If production is covered by this lesse or not. In lies of the
It is agreed I	by and between parties heret	o that this lease is in effect a s	eparate lease for each of the folk	owing described tracts in
Ness County	<u>Towr</u> Secti	nship 19 South, Range 25 Weston 24: SW/4 (160 acres) on 24: NW/4 (160 acres)	<u>st</u>	
The product covered by p	ion of oil or gas on any one troroduction of oil or gas.	act or a gas producing unit sha	all not extend the primary term of	the lease on tracts not
IN WITH	NESS WHEREOF, the undersigned exec	rute this instrument as of the day and ye	nr first above written.	William Control of the Control of th
Gordon Arth	nur Holloway alka Gordon	A Holloway	Maria S	E II OF
			The or	C C A I
			7.	3676

State of Kansas News County
Book: 333 Page: 491
Recording Fee; \$12.00
Pages Recorded: 2
Cashier Initials: MH
Oute Recorded: 7/1/2010 10:00:00 AM



OIL AND G	GAS LEASE 310-261-9344-261-5165
AGREEMENT, Made and entered into theduy of	201
AGREEMENT, Made and entered into theday of Juanita A. Fischer, Trustee of the Fischer Family Trus	st dated 10-7-1992
whose mailing address is 206 N. Buffalo Stafford, KS 67578	heroinafter called Lessor (whether one or mo
Palomino Petroleum, Inc.	
	, hereinaster caller Les
Lessor, in consideration of One and More is here acknowledged and of the representation of the less here acknowledged and of the republics lieroin provided and of the agreements of the less of investigating, exploring by geophystical and other means, prospecting drilling, mining constituent product, injecting gas, water, other fluids, and air into subsurface strats, laying and things thereon to produce, save, take care of, treat, manufacture, process, store and transproducts manufactured threefform, and housing and otherwise caring for its employees, the	Dollars (5 One (\$1.00)) in hand paid, receipt of whose herein contained, hereby grants, leases and lete exclusively unto lease for the purpand operating for and producing oil, liquid hydrocarbons, all gases, and their respective forming oil, building tanks, power stations, telephone lines, and other structus sport said oil, liquid hydrocarbons, gases and their respective consiltuent products and of callender described bed for each service.
therein situated in County of Ness	State of Kansas described as follows to v
Township 19 South, Range 25 West Section 24: N/2 SE/4	
In Section, Township, Range	nod containing 80 otres, more or less, and
secretions thereto,	0.44
In consideration of the premises the said leases covenants and agrees:	· · · · · · · · · · · · · · · · · · ·
from the lessed premiaes.	may connect wells on said land, the equal one-eighth (16) part of all oil produced and an
at the market price at the well, (but, as to gas sold by leasee, in no event more than once remines, or in the manufacture of products thereform, said payments to be made monthly as royally One Dollar (\$1.00) ner year per net mineral acre retained hereunder, and if as meaning of the preceding pampraph.	y. Where goa from a well producing goa only is not sold or used, lessee may pay or tensich payment or tender is mode it will be considered that gas is being produced within
of this lease or any extension thereof, the lessee shall have the right to drill such well to found in paying quantities, this lease shall continue and be in force with like effect as if su	ch well had been completed within the term of years first mentioned,
he said lessor only in the proportion which lessor's interest bears to the whole and undivid	
Leases shall have the right to use, free of cost, gas, oil and water produced on said. When requested by leaser, leases shall bury leases's pipe lines below plaw couth.	land for icasee's operation thereon, except water from the wells of leasor.
No well shall be drilled nearer than 200 feet to the house or harn now on said prem Lessec shall pay for damages caused by lessee's operations to growing crops on sai	
Leasee shall have the right at any time to remove all machinery and fixtures place	d on suid premises, including the right to draw and remove ensing.
executors, administrators, successors or assigns, but no change in the ownership of the casec has been furnished with a written transfer or assignment or a true copy thereof. In with respect to the assigned portion or portions arising subsequent to the date of assignmen	onec lessee assigns this lense, in whole or in part, lessee shall be relieved of all obligations.
currencer this lease as to such portion or portions and be relieved of all obligations as to th	or releance covering my partion or portions of the above described premises and there is acrange surrendered. State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminate
n whole or in part, nor leasee held liable in damages, for failure to comply therewith, if categorithms.	ompliance is prevented by, or if such failure is the result of, any such Law, Order, Rule
Leasor hereby warrants and agrees to defend the title to the lands herein described, any morksuses, taxes or other liens on the above described lands, in the event of default igned lessors, for themselves and their heirs, successors and assigns, hereby surrender a a said right of dawer and homestend may in any way affect the purposes for which this le	and release all right of dower and homestead in the premises described herein, in so I
Lesses, at its option, is hereby given the right and power to pool or combine the a mediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do mervation of oil, gas or other minerals in and under and that may be produced from a units not exceeding 40 octes each in the event of an oil well, or into a unit or units no ecord in the conveyance records of the county in which the land herein lessed is situs sooled into a tract or unit shall be treated, for all purposes except the payment of royalith ound on the pooled acreage, it shall be treated as if production is had from this lesse, whe oysities elsewhere herein specified, lesser shall receive on production from a unit so laced in the unit or his royalty interest therein on an acreage basis because the the total acres induced in the unit or his royalty interest therein on an acreage basis because the the total acres	aid premises, such pooling to be of tracts contiguous to one another and to be into a use executing 640 acres each in the event of a gas well. Lesgee shall execute in writing a
essee shall not unitize or pool any acreage contained in this lease ease without written consent of Lessor.	
IN WITNESS WHEREOF, the undersigned execute this instrument as of the day an	nd year first above written.
	Freder Family trust 7-10-2018
	1
Fischer Family Trust dated 10-7-1992	



State of Kansas - Ness County
Book: 397 Page: 463
Receipt #: 75497
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Cashier Initials: MH
Date Recorded: 7/25/2018 10:00:01 AM