

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

CASING MECHANICAL INTEGRITY TEST

DOCKET # 8-23,911.2

Disposal Enhanced Recovery:

Repressuring

Flood

Tertiary

Date injection started _____

API #15 -083 -20,357-00-01

NW NE NW, Sec 33, T 21 S, R 24 E/W

4620 (4651) Feet from South Section Line

3300 (3271) Feet from East Section Line

Lease Bindley Well # 101

County Hodgeman

Operator: Uaco Oil Corporation

Name & Address 1700 Waterport PKWY Bldg. 500
Wichita, Ks. 67206-6619

Operator License # 5030

Contact Person Daniel Van Dyke

Phone 720-352-5927

Max. Auth. Injection Press. 1500 psi; Max. Inj. Rate 1000 bbl/d;

If Dual Completion - Injection above production _____ Injection below production _____

	Conductor	Surface	Production	Liner		Tubing
Size		<u>8 7/8"</u>	<u>5 1/2"</u>		Size	<u>2 3/8"</u>
Set at		<u>566'</u>	<u>4727'</u>		Set at	<u>4611'</u>
Cement Top		<u>0</u>	<u>2067'</u>		Type	<u>Dualmed</u>
" Bottom		<u>566'</u>	<u>4727'</u>			

DV Perf. 1714' Cmt To 600' TD (and plug back) 4730 (4692) ft. depth

Packer type Older Locket Size 2 3/8" x 5 1/2" Set at 4611'

Zone of injection Mississippi ft. to ft. 4653-70 Perf. or open hole Perf

Type Mit: Pressure Radioactive Tracer Survey Temperature Survey

F Time: Start 0 Min. 15 Min. 30 Min.

I Pressures: 380 380 380 Set up 1 System Pres. during test 0

L Set up 2 Annular Pres. during test 380

D Set up 3 Fluid loss during test 0 bbls.

A Tested: Casing or Casing - Tubing Annulus

The bottom of the tested zone is shut in with a packer

Test Date 8-9-18 Using Pan Stem Company's Equipment

The operator hereby certifies that the zone between 0 feet and 4611 feet was the zone tested

Hunter Henderson Signature Title

The results were Satisfactory , Marginal , Not Satisfactory

State Agent Michael Marie Title GRCS Witness: Yes No

REMARKS: Sup ret. test - Nothing done to well since last test - Packside was full

Orgin. Conservation Div.; KDHE/T; Dist. Office;

Computer Update

STATE OF KANSAS

CORPORATION COMMISSION
CONSERVATION DIVISION
DISTRICT No. 1
210 E. FRONTVIEW, SUITE A
DODGE CITY, KS 67801



PHONE: 620-682-7933
<http://kcc.ks.gov/>

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

August 21, 2018

David Van Dyke
Vess Oil Corporation
1700 WATERFRONT PKWY BLDG 500
WICHITA, KS 67206-6619

Re: Temporary Abandonment
API 15-083-20357-00-01
BINDLEY 101
NW/4 Sec.33-21S-24W
Hodgeman County, Kansas

Dear David Van Dyke:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/21/2019.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/21/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"