

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

CASING MECHANICAL INTEGRITY TEST

DOCKET # E-23,916.3

Disposal Enhanced Recovery:

NW 1/4 NW 1/4, Sec 3, T 22 S, R 24 E/W

Repressuring

4620 (4670) Feet from South Section Line

Flood

3300 (3657) Feet from East Section Line

Tertiary

Date injection started _____

Lease Bingling Well # 303

API #15 -083 -20,286-00-01

County Hodgeman

Operator: Van Oil Corporation

Operator License # 5030

Name &

Contact Person Daniel Van Dyke

Address 1700 Waterfront Pkwy Bldg. 500

Wichita, KS. 67206-6619

Phone 720-352-5927

Max. Auth. Injection Press. 1500 psi; Max. Inj. Rate 1000 bbl/d;

If Dual Completion - Injection above production _____ Injection below production _____

Size	Conductor	Surface	Production	Liner	Size	Tubing
		<u>8 5/8"</u>	<u>5 1/2"</u>		<u>2 3/8"</u>	
Set at		<u>623'</u>	<u>4684'</u>		Set at	<u>4613'</u>
Cement Top		<u>0</u>	<u>300'</u>		Type	<u>Dualwell</u>
" Bottom		<u>623'</u>	<u>4684'</u>			
DV/Perf.	<u>DV-Cmt 1714-600'</u>		TD (and plug back)	<u>4684'</u>		ft. depth
Packer type	<u>Packer Locat</u>		Size	<u>2 3/8" x 5 1/2"</u>	Set at	<u>4613'</u>
Zone of injection	<u>Mississippi</u>	ft. to ft.	<u>4657-80</u>	Perf. or open hole	<u>Perf</u>	

Type Mit: Pressure Radioactive Tracer Survey Temperature Survey

F Time: Start 0 Min. 15 Min. 30 Min.

I
E Pressures: 350 350 350 Set up 1 System Pres. during test 0
L Set up 2 Annular Pres. during test 350
D Set up 3 Fluid loss during test 0 bbls.

A Tested: Casing or Casing - Tubing Annulus

The bottom of the tested zone is shut in with a packer

Test Date 8-9-18 Using Pro Stem Company's Equipment

The operator hereby certifies that the zone between 0 feet and 4613 feet

was the zone tested Amtec Ambree

Signature

Title

The results were Satisfactory , Marginal _____, Not Satisfactory _____

State Agent Michael Maier Title ECRS Witness: Yes No _____

REMARKS: Sup retest - Nothing done to well since last test - Backside was full

Origin. Conservation Div.; KDHE/T; Dist. Office;

Computer Update

KCC Form U-7 6/84

SPS entered

SCANNED
8/15/18

STATE OF KANSAS

CORPORATION COMMISSION
CONSERVATION DIVISION
DISTRICT No. 1
210 E. FRONTVIEW, SUITE A
DODGE CITY, KS 67801



PHONE: 620-682-7933
<http://kcc.ks.gov/>

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

August 21, 2018

David Van Dyke
Vess Oil Corporation
1700 WATERFRONT PKWY BLDG 500
WICHITA, KS 67206-6619

Re: Temporary Abandonment
API 15-083-20286-00-01
BINDLEY 303
NW/4 Sec.03-22S-24W
Hodgeman County, Kansas

Dear David Van Dyke:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/21/2019.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/21/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"