

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

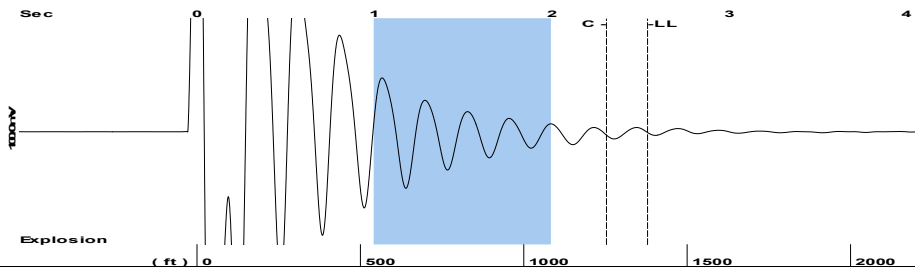
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

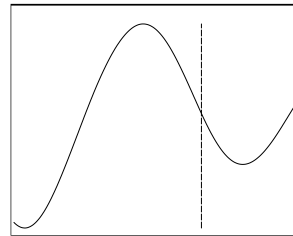
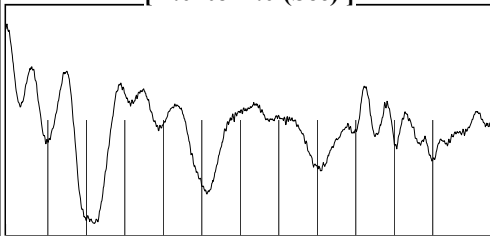
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.



Filter Type High Pass Automatic Collar Count Yes Time 2.54 sec
 Manual Acoustic Veloc 1061.95 ft/s Manual JTS/sec 12.6422 Joints 32.8231 Jts
 Depth 1378.57 ft

[1.0 to 2.0 (Sec)]



Analysis Method: Automatic

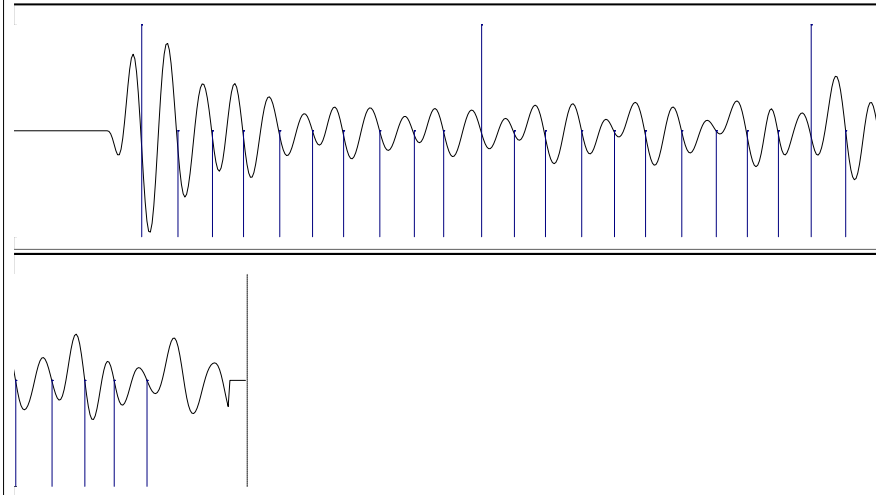
NO PRESSURE DATA AVAILABLE

Change in Pressure 0.00 psi PT6854
 Range 0 - ? psi
 Change in Time 0.00 min

Production		Potential	Casing Pressure	Static
Current			0.1 psi (g)	
Oil - *-	- *- BBL/D		Casing Pressure Buildup	Oil Column Height
Water - *-	- *- BBL/D		- *- psi	MD 0 ft
Gas - *-	- *- Mscf/D		- *- min	
			Gas/Liquid Interface Pressure	Water Column Height
IPR Method	Vogel		- *- psi (g)	MD - *- ft
PBHP/SBHP	- *-			
Production Efficiency	0.0		Liquid Level Depth	
			1378.57 ft	
Oil 40 deg.API			Pump Intake Depth	
Water 1.05 Sp.Gr.H2O			- *- ft	
Gas 0.89 Sp.Gr.AIR			Formation Depth	
			3600.00 ft	
Acoustic Velocity	1085.49 ft/s		Static BHP	
			- *- psi (g)	



Acoustic Test



Acoustic Velocity	1085.49 ft/s	Joints counted	26
Joints Per Second	12.9225 jts/sec	Joints to liquid level	32.8231
Depth to liquid level	1378.57 ft	Filter Width	10.6422 14.6422
Automatic Collar Count	Yes	Time to 1st Collar	0.296 2.308

STATE OF KANSAS

CORPORATION COMMISSION
CONSERVATION DIVISION
DISTRICT OFFICE No. 4
2301 E. 13TH STREET
HAYS, KS 67601-2651



PHONE: 785-261-6250
FAX: 785-625-0564
<http://kcc.ks.gov/>

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

August 27, 2018

Zach Patterson
American Oil LLC
1200 MAIN SUITE 410
HAYS, KS 67601

Re: Temporary Abandonment
API 15-147-20622-00-00
STATES A 9
SE/4 Sec.30-05S-20W
Phillips County, Kansas

Dear Zach Patterson:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/27/2019.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/27/2019.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"