KOLAR Document ID: 1419488

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-111 July 2017 Form must be Typed Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

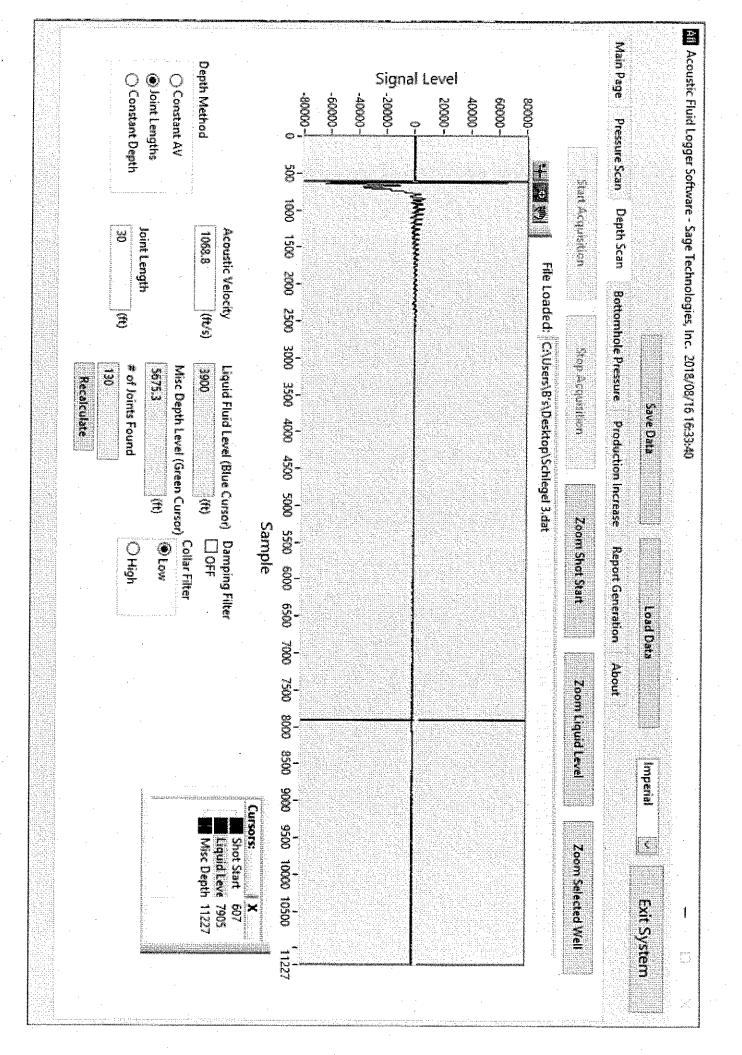
Phone 620.902.6450

Phone 785.261.6250

OPERATOR: License#				API No. 15-											
Name:				Spot Description:											
Address 1:				Sec Twp S. R EW											
Address 2:						feet from N	/ S Line of Section								
City:				feet from E / W Line of Section											
Contact Person:				GPS Location: Lat:											
Phone:()					Datum: NAD27 NAD83 WGS84 County: Elevation: GL KB										
Contact Person Email: Field Contact Person: Field Contact Person Phone: ()				Lease Name:											
												Spud Date:		Date Shut-In:	
									Conductor	Surface	Pr	oduction	Intermediate	Liner	Tubing
								Size							
Setting Depth															
Amount of Cement															
Top of Cement															
Bottom of Cement															
Cooing Fluid Lovel from Su	rfo.co	Цо	w Dotorminod)		r	Data								
Casing Fluid Level from Surface: How Determined? Date:															
(top)) (bottom)	38003	or cement, _	(top)	(bottom)	sacks of cernent. I	Date								
Do you have a valid Oil & G	Sas Lease? Yes	No													
Depth and Type:	in Hole at	Tools in Hole at _	Ca	asing Leaks:	Yes No Depth o	f casing leak(s):									
Type Completion: ALT															
Packer Type:						(dopul)									
Total Depth:	Plug Ba	ck Depth:		Plug Back Meth	od:										
Geological Date:															
Formation Name	Formation	Top Formation Bas	se		Completion Ir	nformation									
	•				pration Interval to Feet or Open Hole Interval to Feet										
2	At·						altoFeet								
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Do NOT Write in This Date Tested: Results:					Date Plugged:	Date Repaired: Dat	e Put Back in Service:								
Space - KCC USE ONLY		_													
Review Completed by: Comments:															
TA Approved: Yes	Denied Date:														
		Mail to the	Appropriate	KCC Conserv	vation Office:										
Physic bads gaps and the color hads	KCC Dist	KCC District Office #1 - 210 E. Frontview, Sui					Phone 620.682.7933								
	===	KCC District Office #2 - 3450 N. Rock Road,													
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KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651



STATE OF KANSAS

CORPORATION COMMISSION CONSERVATION DIVISION DISTRICT NO. 1 210 E. FRONTVIEW, SUITE A DODGE CITY, KS 67801



PHONE: 620-682-7933 http://kcc.ks.gov/

$Governor\ Jeff\ Colyer,\ M.D.$ Shari Feist Albrecht, Chair | Jay Scott Emler, Commissioner | Dwight D. Keen, Commissioner

August 28, 2018

Jerry Green Castle Resources, Inc. PO BOX 583 RUSSELL, KS 67665-0583

Re: Temporary Abandonment API 15-165-22012-00-00 SCHLEGEL 3 SE/4 Sec.17-19S-20W Rush County, Kansas

Dear Jerry Green:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/28/2019.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/28/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"