

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

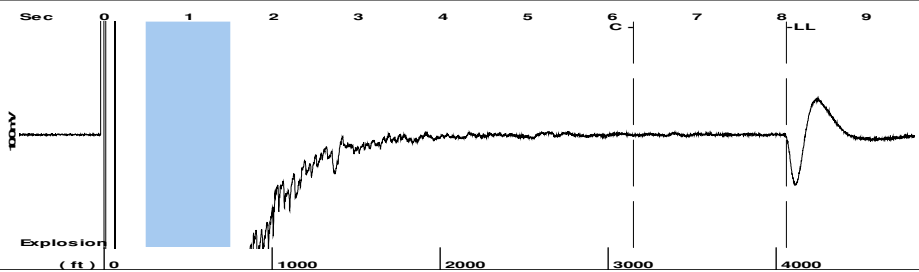
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

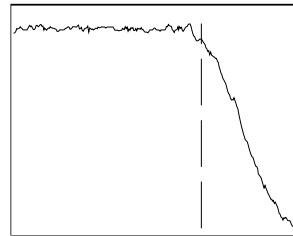
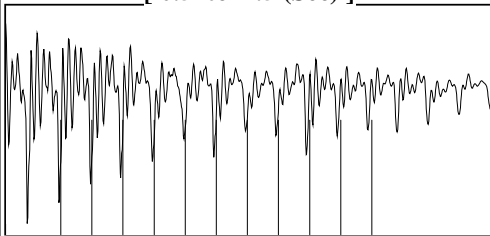
Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: MyWells Well: Nollette A#1 (acquired on: 08/27/18 13:58:35)



Filter Type High Pass Automatic Collar Count Yes Time 8.058 sec
 Manual Acoustic Veloc 992.175 ft/s Manual JTS/sec 15.6495 Joints 128.097 Jts
 Depth 4060.69 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Group: MyWells Well: Nollette A#1 (acquired on: 08/27/18 13:58:35)



Change in Pressure 0.00 psi PT12363
 Range 0 - ? psi
 Change in Time 0.00 min

Group: MyWells Well: Nollette A#1 (acquired on: 08/27/18 13:58:35)

Production Current	Potential	Casing Pressure
Oil - *-	- *- BBL/D	-8.2 psi (g)
Water - *-	- *- BBL/D	Casing Pressure Buildup
Gas - *-	- *- Mscf/D	- *- psi
IPR Method	Vogel	Gas/Liquid Interface Pressure
PBHP/SBHP	- *-	- *- psi (g)
Production Efficiency	0.0	Liquid Level Depth
Oil 40 deg.API		4060.69 ft
Water 1.05 Sp.Gr.H2O		Pump Intake Depth
Gas 0.98 Sp.Gr.AIR		4640.00 ft
Acoustic Velocity	1007.86 ft/s	Formation Depth
		4236.00 ft
Formation Submergence		
Total Gaseous Liquid Column HT (TVD)		- *- ft
Equivalent Gas Free Liquid HT (TVD)		- *- ft



Producing
 Annular Gas Flow - *- Mscf/D
 % Liquid 100 %
 Pump Intake - *- psi (g)
 Producing BHP - *- psi (g)
 Static BHP - *- psi (g)

Group: MyWells Well: Nollette A#1 (acquired on: 08/27/18 13:58:35)



Acoustic Velocity	1007.86 ft/s	Joints counted	95
Joints Per Second	15.8969 jts/sec	Joints to liquid level	128.097
Depth to liquid level	4060.69 ft	Filter Width	13.6495 17.6495
Automatic Collar Count	Yes	Time to 1st Collar	0.276 6.252

STATE OF KANSAS

CORPORATION COMMISSION
CONSERVATION DIVISION
DISTRICT OFFICE No. 4
2301 E. 13TH STREET
HAYS, KS 67601-2651



PHONE: 785-261-6250
FAX: 785-625-0564
<http://kcc.ks.gov/>

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

September 04, 2018

Keith Dixon
Vess Oil Corporation
1700 WATERFRONT PKWY BLDG 500
WICHITA, KS 67206-6619

Re: Temporary Abandonment
API 15-109-20509-00-00
NOLLETTE 1-A
SW/4 Sec.04-11S-33W
Logan County, Kansas

Dear Keith Dixon:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/01/2018.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/01/2018.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS "