

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

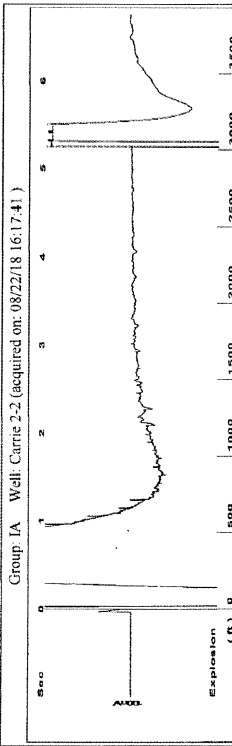
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

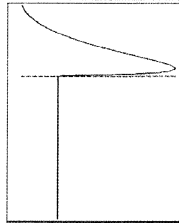
Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.



Liquid level calculated with user supplied Acoustic Velocity

Acoustic Velocity 1150 ft/s



Group: IA Well: Carrie 2-2 (acquired on: 08/22/18 16:17:41)

NO PRESSURE DATA AVAILABLE

Change in Pressure 0.00 psi
 Change in Time 0.00 min

PT6454 Range 0 - ? psi

Analysis Method: Acoustic Velocity

Group: IA Well: Carrie 2-2 (acquired on: 08/22/18 16:17:41)

Production	Potential	Casing Pressure	Static
Oil -*- BBL/D	-0.0 psi (g)	Oil Column Height	MD 0 ft
Water -*- BBL/D	-0.007 psi	Water Column Height	MD -4. ft
Gas -*- Misc/D	0.25 min	Static BHP	1.2 psi (g)
IPR Method	Vogel		
PBHP/SBHP	-*-		
Production Efficiency	0.0		
Oil 40 deg API			
Water 1.05 Sp.Gr.H2O			
Gas 0.85 Sp.Gr.AIR			
Acoustic Velocity	1150 ft/s		

Acoustic Test

Group: IA Well: Carrie 2-2 (acquired on: 08/22/18 16:17:41)

Entered Acoustic Velocity for Liquid Level depth determination

STATE OF KANSAS

CORPORATION COMMISSION
CONSERVATION DIVISION
DISTRICT OFFICE No. 4
2301 E. 13TH STREET
HAYS, KS 67601-2651



PHONE: 785-261-6250
FAX: 785-625-0564
<http://kcc.ks.gov/>

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

September 05, 2018

Jonathan Allen
IA Operating, Inc.
785 W. COVELL ROAD, SUITE 200
EDMOND, OK 73003

Re: Temporary Abandonment
API 15-051-25251-00-00
CARRIE UNIT 2-2
NW/4 Sec.02-12S-16W
Ellis County, Kansas

Dear Jonathan Allen:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/05/2019.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/05/2019.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS "