KOLAR Document ID: 1419962

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Gas Storage Permit #: SWD Permit #: SWD Permit #: Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet) Depth to Top: Bottom: T.D.	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name) Plugging Commenced: Plugging Completed:
Depth to Top: Bottom: T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water	Records	Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	_ Name:	
Address 1:	_ Address 2:	
City:	State: Zip: +	
Phone: ()		
Name of Party Responsible for Plugging Fees:		
State of County,	, SS.	
(Print Name)	Employee of Operator or Operator on above-described	l well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

810 E 7TH PO Box 92 **EUREKA, KS 67045** (620) 583-5561

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Cement or Acid Field Report 4126 Ticket No.

Foreman Kevin McCoy

Camp EURERA

the second s	1038					Township			
Customer	1000	BURKet	+ D #D8		23	235	IDE	60	Ks
CROSS B.				Safety Meeting	Unit #		Driver ve G.	Unit #	Driver
Mailing Address			300 STE A	DG	113				
City Wich tha		State Ks	Zip Code 67,206 - 66/4						
Job Type <u>2.7.1</u> Casing Depth Casing Size & Wi Displacement	1.2"	Hole S	epth ize Left in Casing cement PSI		Slurry Vol Slurry Wt Water Gal/SH Bump Plug to	(D	ibing rill Pipe ther PM	
Spot 25 51 Tubing out CIRCULATION to SURFACE	of hole of hole w/ fre . Shut a	t @ 208 . Rig up esh water lown. Ann	to 7" Casing. Mixed 165 Mixed 165 Mixed 165 Mixed 165	(7" wh Sks Full	to 891 AS PERFORA So/40 Poz of Ceme	Spot 2 ted@9 mix Cen wt. 7"-	OSKS Ce. 100' & @ 1 newt w/4 ID FALLI	ment @ 891 50') BREA % GeL. Go	od Cement Stow

9-13-18 Top off 7"ID & Annulus of 7" w/ 80 sts Cament

Code	Qty or Units	Description of Product or Services	Unit Price	Total
: 105	1	Pump Charge	785.00	785.00
: 107	0	Mileage 2nd well of 2	0	N/C
203	290 5KS	60/40 Pozmix Cement.	13.40	3886.00
206	995 #	Gel 4%	. 21*	208.95
206	500 #	Gel Spacer	. 21 **	105.00
214	45#	Holles	, 50 *	22.50
108 A	12.47 Tons	Ton MileAge	M/c	365.00
•				
			Sub TotAL	5372.45
		THANK YOU	Less 5%	
			Sales Tax	402.93
A	Withess	ed By Stug Rt Woodie Title	Total	5775;38

Authorization Witnessed By StuARt Woodie _ Title _

KSC AGENT MIKE HEFRERN

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.