

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____ - _____ - _____ - _____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		_____	
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
<h2>Submitted Electronically</h2>			

KCC OFFICE USE ONLY					
		<input type="checkbox"/> Liner	<input type="checkbox"/> Steel Pit	<input type="checkbox"/> RFAC	<input type="checkbox"/> RFAS
Date Received: _____	Permit Number: _____	Permit Date: _____	Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No		

Kansas Corporation Commission Oil & Gas Conservation Division

HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

82-3-607. DISPOSAL OF DIKE AND PIT CONTENTS.

- (a) Each operator shall perform one of the following when disposing of dike or pit contents:
- (1) Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;
 - (2) dispose of reserve pit waste down the annular space of a well completed according to the alternate I requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well; or
 - (3) dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following:
 - (A) Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f);
 - (B) removal and placement of the contents in an on-site disposal area approved by the commission;
 - (C) removal and placement of the contents in an off-site disposal area on acreage owned by the same landowner or to another producing lease or unit operated by the same operator, if prior written permission from the landowner has been obtained; or
 - (D) removal of the contents to a permitted off-site disposal area approved by the department.
- (b) Each violation of this regulation shall be punishable by the following:
- (1) A \$1,000 penalty for the first violation;
 - (2) a \$2,500 penalty for the second violation; and
 - (3) a \$5,000 penalty and an operator license review for the third violation.

Complete and return with Haul-Off Pit Application, Form CDP1(2004)

Haul-off pit will be located in an on-site disposal area: Yes No

Haul-off pit is located in an off-site disposal area on acreage owned by the same landowner:
 Yes No If yes, written permission from the land owner must be obtained. Attach written permission to haul-off pit application.

Haul-off pit is located in an off-site disposal area on another **producing** lease or unit operated by the same operator: Yes No If yes, written permission from the land owner must be obtained. Attach permission and a copy of the lease assignment that covers the acreage where the haul-off pit is to be located, to the haul-off pit application.

R. Evan Noll
(Petroleum Landman)

P.O. Box 1351
Hays, KS 67601
(785) 628-8774

August 29, 2018

Sunray Farms, Inc.
118 W. Greeley Ave.
Tribune, KS 67879

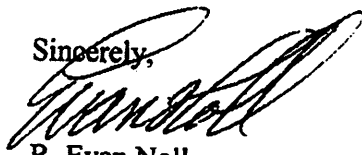
RE: Sunray #2-12 Well – 1378' NL & 2060' WL
Sunray #3-12 Well – 1323' NL & 1057' WL
Haul off Pit Location for both wells: 2240' NL & 2310' WL
ALL in Section 12-16S-42W
Greeley County, Kansas

Dear Property Owner:
Prior to issuing a permit to drill, the Kansas Corporation Commission requires the property owner be notified. The operator for the captioned wells is:

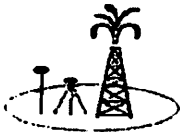
American Warrior, Inc.
P.O. Box 399
Garden City, KS 67846
Contact: Kevin Wiles – (620) 271-4407 – kwiles@awioil.com

I'm enclosing a copy of the intent to drill filed with the KCC, a plat showing the well, lease road, pipeline, electric line and tank battery locations. Since the drill sites are located under the irrigation circle, an off-site (haul off) pit will be used as shown above. This is all preliminary and non-binding, being shown simply to satisfy State requirement. The actual locations will be determined by the dirt contractor, W & L Dirt (620) 793-2817. If you want to be involved with the locations, contact W & L and coordinate with them.

Sincerely,



R. Evan Noll
Contract Landman with American Warrior, Inc.



00-16s-42w-999
CRD NO.

00-16s-12w
DRT NO.

PRO-STAKE

Construction Site Staking

13916
INVOICE NO.

P.O. Box 2324 Garden City, Kansas 67846
Office/Fax: (620) 276-6159 - Cell: (620) 272-1499
burt@prostakeks.com

LEGEND

- ⊙ in. well
- ⊕ water hydrant
- ◆ tank battery
- ⊙ staked loc.
- ⊙ prod. well / aband. well
- house
- building
- G— gas line
- W— water line
- E— transmission powerline
- 3— 3 phase powerline
- 1— single phase powerline
- B—B— fence
- ▨ approx. oil/acad. rd.
- ▨ approx. trail / lease rd.
- ▨ dirt rd.
- ▨ dirt trail / lease rd.
- ▨ Hwy / blacktop rd.

American Warrior, Inc.
OPERATOR

Greeley County, KS
COUNTY

Sunray #2-12
LEASE NAME

1378' FNL - 2060' FWL
LOCATION SPOT

3771.5'
GR ELEVATION

38.679784088
NAD 83 LAT

101.912767205
NAD 83 LONG

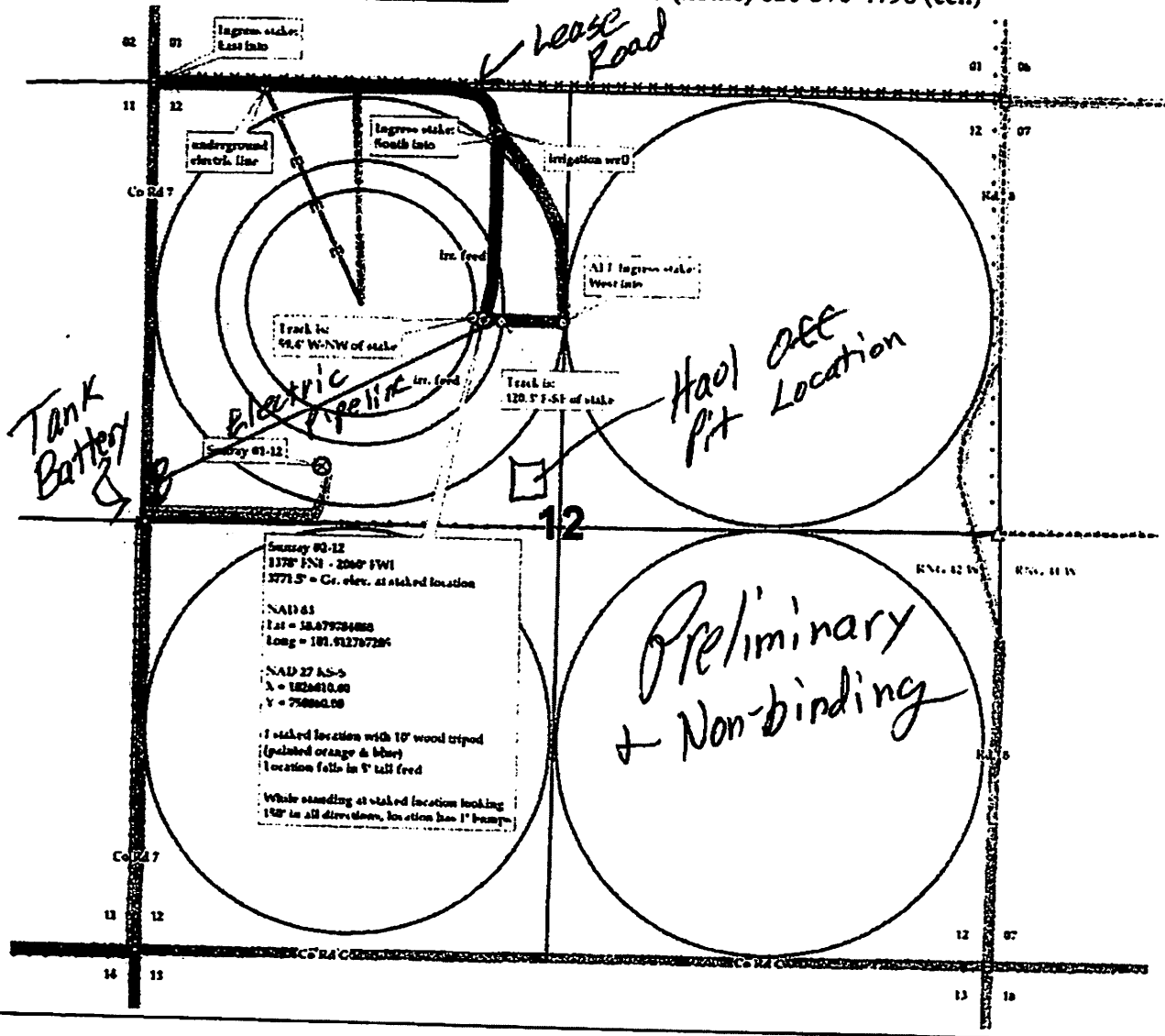
12 16s 42w
Sec. Twp. Rng.

SCALE: 1" = 1000'
DATE STAKED: August 24th, 2018
MEASURED BY: Burt W.
DRAWN BY: Pierce R.
AUTHORIZED BY: Luke J.
DATE REVISED:



DIRECTIONS: From the South side of Tribune, KS at the intersection of Hwy. 96 & Hwy. 27 - Now go 8 miles West on Hwy. 96 - Now go 14 miles North on Co. Rd. 8 - Now go 1 mile West on Co. Rd. C - Now go 1 mile North on Co. Rd. 7 to ingress E into at the NW corner of section 12-16s-42w - Now go approx 0.4 miles East & SE on existing trail to ingress stake S into near irrigation well - Now go approx 0.2 miles South through 5' tall irrigated feed into staked location
Final ingress must be verified with landowner or operator.
This drawing does not constitute a monumented survey or a land survey plat. This drawing is for construction purposes only.

LANDOWNER/CONTACT: Larry Steele: 620-376-4878 (home) 620-376-4798 (cell)



Sunray #2-12
1378' FNL - 2060' FWL
3771.5' = Gr. elev. at staked location

NAD 83
Lat = 38.679784088
Long = 101.912767205

NAD 27 AS-S
X = 1826410.00
Y = 750000.00

1 staked location with 10' wood tripod
(painted orange & blue)
Location falls in 5' tall feed

While standing at staked location looking
120° in all directions, location has 1' beams

Preliminary
+ Non-binding

STATE OF KANSAS



CORPORATION COMMISSION
CONSERVATION DIVISION
266 N. MAIN ST., STE. 220
WICHITA, KS 67202-1513

PHONE: 316-337-6200
FAX: 316-337-6211
<http://kcc.ks.gov/>

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

August 30, 2018

Kevin Wiles
American Warrior, Inc.
PO BOX 399
GARDEN CITY, KS 67846

Re: Haul-Off Pit Application
Sunray 2-12
Sec.12-16S-42W
Greeley County, Kansas

Dear Kevin Wiles:

District staff has inspected the above referenced location and has determined that the Haul-Off pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the Haul-Off pit within 96 hours of completion of drilling operations.

NO completion fluids or non-exempt wastes shall be placed in the Haul-Off pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 682-7933 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (620) 682-7933.