CORRECTION #1

KOLAR Document ID: 1420005

For KCC Use:	KANSAS CORPORATION COMMISSION
Effective Date:	OIL & GAS CONSERVATION DIVISION
District #	Ole a One Concertwinon Division

Yes No

SGA?

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

		,				·	mitted with this form.	
Expected Spud Date:	month	day	year	=				٦,,,
					(Q/Q/Q/Q)		Twp S. R E _	W
OPERATOR: License#				-		feet		
Name:				-	I- OFOTION: D	feet	t from E / W Line of Se	ction
Address 1:				-	IS SECTION: R	egular Irregular?		
Address 2:					(Note	: Locate well on the Sec	ction Plat on reverse side)	
City:		•		-	County:			
Contact Person: Phone:				-	Lease Name:		Well #:	
				-	Field Name:			
CONTRACTOR: License#_				-	Is this a Prorated / S	Spaced Field?	Yes	No
Name:				_	Target Formation(s):			
Well Drilled For:	Well Class.	: Тур	e Equipment:		Nearest Lease or un	it boundary line (in foo	otage):	
Oil Enh Re	ec Infield		Mud Rotary		Ground Surface Elev	vation:	feet	MSL
Gas Storage		_	Air Rotary		Water well within one	e-quarter mile:	Yes	No
Disposa		_	Cable		Public water supply v	well within one mile:	Yes	No
Seismic ; # of			1		•			
Other:				_	Depth to bottom of u	ısable water:		
					Surface Pipe by Alter	ernate: I II		
If OWWO: old well in	normation as follo	OWS:			Length of Surface Pi	ipe Planned to be set:		
Operator:				_	Length of Conductor	Pipe (if any):		
Well Name:				_	Projected Total Depti	h:		
Original Completion Date	ə:	Original Total	I Depth:	_	Formation at Total De	epth:		
					Water Source for Dri			
Directional, Deviated or Horiz			Yes No		Well Farr	m Pond Other:		
If Yes, true vertical depth:				_	DWR Permit #:			
Bottom Hole Location: KCC DKT #:				_		(Note: Apply for Pern		_
NOC DICT #				_	Will Cores be taken?			No
					If Yes, proposed zone	e:		
			AF	FID	AVIT			
The undersigned hereby af				oluggin	g of this well will cor	mply with K.S.A. 55 e	et. seq.	
It is agreed that the following	ng minimum req	uirements w	ill be met:					
 Notify the appropriat 								
2. A copy of the approv			•					
The minimum amour through all unconsoli				-	•	the top; in all cases s	surface pipe shall be set	
ĕ		•			, ,	and placement is ne	cessary <i>prior to plugging</i> ;	
The appropriate distr			•		, , ,		, prior to pragging,	
6. If an ALTERNATE II	COMPLETION,	production p	pipe shall be cemen	ted fro	m below any usable	water to surface with	nin 120 DAYS of spud date.	
							3 area, alternate II cementing	
must be completed v	vithin 30 days of	i the spud da	ate or the well shall b	be plu	gged. <i>In all cases, I</i>	NOTIFY district office	ce prior to any cementing.	
ubmitted Electroni	ioolly							
submitted Electroni	ically							
For KCC Use ONLY					emember to:			1
						•	nsas Surface Owner Notification	
API # 15				1	Act (KSONA-1) with Ir	ntent to Drill; on (form CDP-1) with I	ntent to Drill:	
Conductor pipe required		fe	eet	1	• • •	n ACO-1 within 120 day		
Minimum surface pipe requ	ired	fee	t per ALT. I III	1	•	on plat according to fie		
Approved by:							ior to workover or re-entry;	1
This authorization expires:							g is completed (within 60 days);	
(This authorization void if drill		thin 12 months	s of approval date.)	-	Obtain written approv	al before disposing or	injecting salt water.	
	-		,	1			ed (See: authorized expiration date)	_
Spud date:	Agent:				please check the box	below and return to the	ne address below.	Ш
L				J	Well will not be	drilled or Permit Exp	pired Date:	

Signature of Operator or Agent:

KOLAR Document ID: 1420005



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

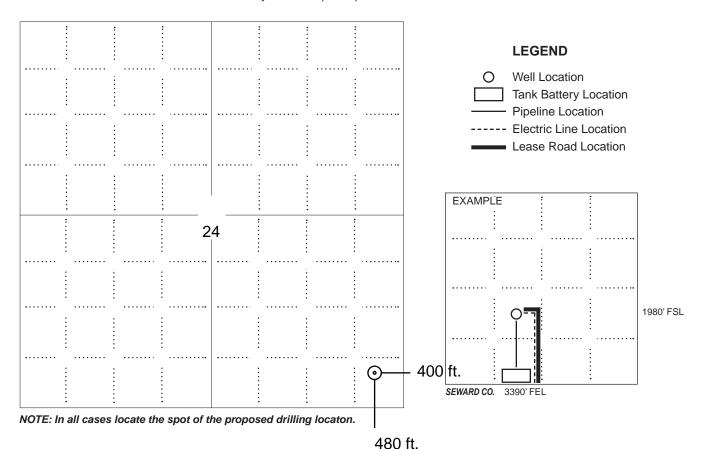
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Sectionfeet from E / W Line of Section
Field:	SecTwpS. R E W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

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Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Kansas Corporation Commission Oil & Gas Conservation Division

Submit in Duplicate

Operator Name:		License Number:			
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed Existing If Existing, date constructed: Pit capacity:		SecTwpR East WestFeet from East / West Line of SectionFeet from East / West Line of Section		
		(bbls)	County		
Is the pit located in a Sensitive Ground Water A	ırea? Yes I	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet)N/A: Steel Pits		
Depth fro	om ground level to dee	epest point:	(feet) No Pit		
Distance to nearest water well within one-mile of	of pit:	Depth to shallo	west fresh water feet.		
S		Source of inform	nation:		
lest Depth of water welllest					
Emergency, Settling and Burn Pits ONLY: Producing Formation:		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover:			
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment procedure:			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must b	Drill pits must be closed within 365 days of spud date.		
Submitted Electronically					
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS					
Date Received: Permit Numl	ber:	Permi	t Date: Lease Inspection:		

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Kansas Corporation Commission Oil & Gas Conservation Division Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R East
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat at the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which the subject well is or will be lo	ct (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form ceing filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
Submitted Electronically	

Summary of Changes

Lease Name and Number: Bunker 5 API/Permit #: 15-195-23062-00-00

Doc ID: 1420005

Correction Number: 1

Approved By: Rick Hestermann 08/31/2018

Field Name	Previous Value	New Value
Contractor License Number	34908	5184
Contractor Name	Skytop Drilling LLC	Shields Oil Producers Inc.
KCC Only - Approved By	Rick Hestermann 07/27/2018	Rick Hestermann 08/31/2018
KCC Only - Approved Date	07/27/2018	08/31/2018
KCC Only - Date Received	07/27/2018	08/29/2018
KCC Only - Lease Inspection	Yes	No