

Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West County: _____

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes	<input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes	<input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes	<input type="checkbox"/> No			
Geologist Report / Mud Logs	<input type="checkbox"/> Yes	<input type="checkbox"/> No			
List All E. Logs Run:					

<div style="text-align: center;"> CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc. </div>							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☐ No (If No, skip questions 2 and 3)
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No (If No, skip question 3)
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No (If No, fill out Page Three of the ACO-1)

Date of first Production/Injection or Resumed Production/Injection:		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water	Bbls.	Gas-Oil Ratio Gravity

<p>DISPOSITION OF GAS:</p> <p><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease</p> <p><i>(If vented, Submit ACO-18.)</i></p>	<p>METHOD OF COMPLETION:</p> <p><input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled</p> <p><i>(Submit ACO-5)</i> <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i></p>	<p>PRODUCTION INTERVAL:</p> <p>Top Bottom</p>	

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record (Amount and Kind of Material Used)

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Kiowa Gas Company
Well Name	KASSON 1
Doc ID	1420043

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	32	73	OWC	36	9 lbs cello flake



PRESSURE PUMPING LLC
PO Box 684, Chanute, KS 66720
820-431-9210 or 800-487-8676

FIELD TICKET & TREATMENT REPORT CEMENT

9082
9573

TICKET NUMBER 53939

LOCATION Feed Mad

FOREMAN Pittawa KS

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-7-17	5456	Kasson #1	NW 9	12	19	dc
CUSTOMER <u>Mid-American Resources, Inc</u>						
MAILING ADDRESS <u>8150 N Central Expressway Ste 250</u>						
CITY <u>Dallas</u>	STATE <u>Tx</u>	ZIP CODE <u>75206</u>				
			TRUCK #	DRIVER	TRUCK #	DRIVER
			712	Fre Mad	804	Mal Mad
			495	Har Ace		
			675	Kui Det		
			283	Ala Mad		

JOB TYPE Surface HOLE SIZE 11 1/2 HOLE DEPTH 73' CASING SIZE & WEIGHT 8 3/8
CASING DEPTH 71.5' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 10' 4
DISPLACEMENT 4.1 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 40 PM

REMARKS: Hold Safety meeting. Rig up to Air Rig plumbing. Mix Gel + Pump mud to drill. Rig drill to 73' full drill pipe. Run 8 3/8" casing. Cement hole from mud pit. Mix Pump 36 lbs Class "A" Cement 28 gal 28 Calcium Chloride 1/4" Flo Seal Cement to surface. Displace 8 3/8" casing clean w/ 4.1 BBL Water. Shut in casing.

705 Drilling -

Feed Mad

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CE0450	1	PUMP CHARGE	495	1500.00
CE0002	30 mi	MILEAGE	495	21450.00
CE0711	minimum	Ten Miles Delivery	804	6600.00
CE0002	30 mi	Equipment Mileage	283	21450.00
WE0853	4 hrs	80 BBL Vac Truck	675	400.00
CE.2001	2 hrs	Mud Pump for Rig	495	500.00
		Sub Total		34400.00
		less 20%		6880.00
				27520.00
CC5965	36 lbs	Class "A" Cement	720.00	
CC5965	16 lbs	Bentonite Gel	450.00	
CC5325	6 1/2"	Calcium Chloride	850.00	
CC6075	9"	36 lbs Flo	180.00	
		Sub Total		1300.00
		less 20%		260.00
				1040.00
		7.5%	SALES TAX	78.00
			ESTIMATED TOTAL	3916.00

Form 2037

AUTHORIZATION No Co. Rep. on Site

TITLE _____

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.