KOLAR Document ID: 1420059

Kansas Corporation Commission Oil & Gas Conservation Division

Form CP-111 July 2017 Form must be Typed Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

Phone 620.902.6450

Phone 785.261.6250

OPERATOR: License#					API No. 15-												
Name:					Spot Description:												
Address 1:						•		R									
Address 2: State: Zip: + Contact Person:																	
											We						
									Well Type: (check one) Oil Gas OG WSW Other: ENHR Permit #: ENHR Permit #: Syud Date: Date Shut-In:								
						Conductor	Surfa	ace					Pro	oduction	Intermediate	Liner	Tubing
					Size												
					Setting Depth												
					Amount of Cement												
Top of Cement																	
Bottom of Cement																	
Casing Squeeze(s): (top) Do you have a valid Oil & Ga Depth and Type:	As Lease? Yes I Hole at	No Tools in Ho th of: DV Too Back Depth: on Top Formatic to to to	on Base Feet Feet	Ca W / _ Inch Perfo Perfo	sing Leaks: sack: Set at: Plug Back Meth ration Interval	Yes No Depth s of cement Port (Fee od: Completion to Fee to Fee	n of casing leak(s): w / Collar: w / et n Information eet or Open Hole Interva	sack of cement al to Feet al to Feet									
			Submitte	ed Ele	ctronicall	У											
Do NOT Write in This Space - KCC USE ONLY				sults:	Date Plugged: Date Repaired: Date Put Back in Service:												
Review Completed by:				_ Comn	nents:												
TA Approved: Yes	Denied Da	te:															
		Mail	to the Appr	opriate	KCC Conserv	ation Office:											
Share State State State State State State States Salary States	KCC D	KCC District Office #1 - 210 E. Frontview, Sui				ty, KS 67801	Phone 620.682.7933										
	KCC D	KCC District Office #2 - 3450 N. Rock Road,				Suite 601, Wichita, KS	Phone 316.337.7400										

KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

Fluid levels Dynamometers

Sage Technologies, Inc.

Well Name: Gene Denny 7-2

Company: Gateway Resources USA Inc. Test Date: Aug 29, 2018

Formation: Location: Montgomery Co Kansas

Fluid Level and Well Analysis Report

Gene Denny 7-2

Gateway Resources USA Inc.

Montgomery Co Kansas

Aug 29, 2018

Fluid levels Dynamometers

Sage Technologies, Inc.

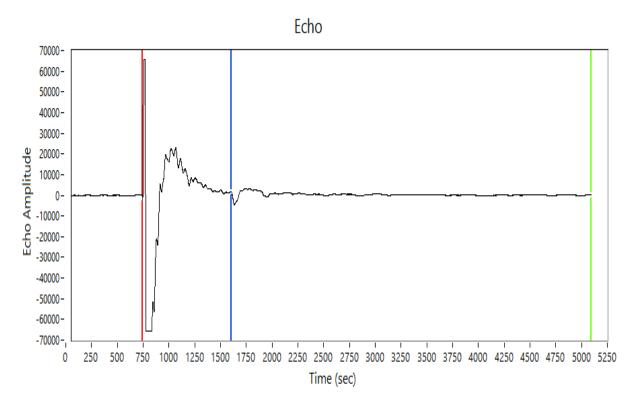
Well Name: Gene Denny 7-2

Company: Gateway Resources USA Inc.

Test Date: Aug 29, 2018

Formation:

Location: Montgomery Co Kansas



Depth: 504.66 ft

Return Time: 0.86 sec

Acoustic Velocity: 1175.00 ft/s

STATE OF KANSAS

Corporation Commission Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



PHONE: 620-902-6450 http://kcc.ks.gov/

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

September 04, 2018

A. BLAINE HANKS Gateway Resources U.S.A., Inc. 1821 ARBOR DR BARTLESVILLE, OK 74006-7004

Re: Temporary Abandonment API 15-125-30041-00-00 GENE DENNY 7-2 NE/4 Sec.07-34S-15E Montgomery County, Kansas

Dear A. BLAINE HANKS:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/04/2019.
- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/04/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Duane Sims"