

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

CASING MECHANICAL INTEGRITY TEST

DOCKET # D 19826.0

Disposal  Enhanced Recovery:

NE NE NW, Sec 2, T 23 S, R 38 N/W

Repressuring   
Flood   
Tertiary

5080(5099) Feet from South Section Line  
2840(2830) Feet from East Section Line

Date injection started \_\_\_\_\_  
API #15 - 093 - 20679-0000

Lease Mathes-Hartman Well # 1(3) SWD  
County Kearny

Operator: Prairie Energy L.C.  
Name &  
Address 1240 Glenbrook Dr

Operator License # 6067  
Contact Person Robert Greenberg

Oklahoma City, OK 73118 Phone 405 210 3833

Max. Auth. Injection Press. 0 psi; Max. Inj. Rate 1120 bbl/d;  
If Dual Completion - Injection above production \_\_\_\_\_ Injection below production \_\_\_\_\_

Conductor	Surface	Production	Liner	Size	Tubing
	<u>8 3/4</u>	<u>4 1/2</u>		<u>2 3/8</u>	
Set at	<u>320</u>	<u>1466</u>		Set at	<u>1092</u>
Cement Top	<u>0</u>	<u>0</u>		Type	<u>Dualized</u>
" Bottom	<u>306</u>	<u>1466</u>			
DV/Perf.		TD (and plug back)	<u>1467</u>		ft. depth
Packer type	<u>AD-1 Tension</u>	Size	<u>2 1/8 x 4 1/2</u>	Set at	<u>1092</u>
Zone of injection	<u>Whitehorse</u>	ft. to ft.	<u>1112-1310</u>	Perf. or open hole	<u>perf</u>

Type Mit: Pressure  Radioactive Tracer Survey  Temperature Survey

F Time: Start 0 Min. 15 Min. 30 Min.

Pressures:	Set up 1	System Pres. during test
<u>320</u> <u>300</u> <u>300</u>	Set up 1	<u>0</u>
	Set up 2	Annular Pres. during test <u>320-300</u>
	Set up 3	Fluid loss during test <u>0</u> bbls.

T Tested: Casing  or Casing - Tubing Annulus

The bottom of the tested zone is shut in with a packer

Test Date 8-29-18 Using The Hub of Syracuse Company's Equipment

The operator hereby certifies that the zone between 0 feet and 1092 feet

was the zone tested X Mark J. Boech Signature Precision Wellbore + Testing Title

The results were Satisfactory , Marginal , Not Satisfactory

State Agent Ken Jehlik Title ELRS Witness: Yes  No

REMARKS: 5 year retest. TAd SWD  
hole was full.

Origin. Conservation Div.;  KDHE/T;  Dist. Office;

Computer Update

PRECISION WIRELINE and TESTING  
P.O. BOX 560  
LIBERAL, KANSAS 67905-0560  
316-629-0204

PRODUCER PRAIRY ENERGY  
WELL NAME MATHES HARTMAN #1 (3) SWD  
LOCATION NE NE NW 3-23S-38W  
COUNTY KEARNY STATE KS

CSG 4.5 WT \_\_\_\_\_ SET @ 1466 TD 1467 PB \_\_\_\_\_ GL \_\_\_\_\_  
TBG 2.375 WT 4.7 SET @ 1092 SN \_\_\_\_\_ PKR \_\_\_\_\_ KB \_\_\_\_\_  
PERFS 1112 TO 1310 , \_\_\_\_\_ TO \_\_\_\_\_ , \_\_\_\_\_ TO \_\_\_\_\_ , \_\_\_\_\_ TO \_\_\_\_\_  
PROVER \_\_\_\_\_ METER \_\_\_\_\_ TAPS \_\_\_\_\_ ORIFICE \_\_\_\_\_ PCR \_\_\_\_\_ TCR \_\_\_\_\_  
GG \_\_\_\_\_ API \_\_\_\_\_ @ \_\_\_\_\_ GM \_\_\_\_\_ RESERVOIR WHITEHORSE

DATE TIME OF READING	ELAP TIME HOUR	WELLHEAD PRESSURE DATA						MEASUREMENT DATA				LIQUIDS		TYPE	INITIAL	SPEICAL	ENDING	
		CSG PSIG	Δ P CSG	TBG PSIG	Δ P TBG	BHP PSIG	Δ P BHP	PRESS PSIG	DIFF.	TEMP	Q MCFD	COND BBL.	WATER BBL.	TEST:	ANNUAL	RETEST	DATE	<u>8-29-18</u>
REMARKS PERTINENT TO TEST DATA QUALITY																		
WEDNESDAY																		
8-29-18																		ASSUME AVERAGE JT. LENGTH = 31.50'
0915		0		VACUME														RIG UP THE HUB OF SARACUCSE PUMP TRUCK ON ANNULUS
0925																		PRESSURE UP ANNULUS TO 320#
0930		320		VACUME														
0945		300	-20	VACUME														
1000	0.5	300	0	VACUME														RELEASE PRESSURE AND END TEST.

# STATE OF KANSAS

CORPORATION COMMISSION  
CONSERVATION DIVISION  
DISTRICT No. 1  
210 E. FRONTVIEW, SUITE A  
DODGE CITY, KS 67801



PHONE: 620-682-7933  
<http://kcc.ks.gov/>

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

September 05, 2018

Robert Greenberg  
Prairie Energy LC  
1240 GLENBROOK DR  
OKLAHOMA CITY, OK 73118-1033

Re: Temporary Abandonment  
API 15-093-20679-00-00  
MATHES-HARTMAN 1 (3)  
NW/4 Sec.02-23S-38W  
Kearny County, Kansas

Dear Robert Greenberg:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/05/2019.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/05/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"