

Customer FB HOLL	Lease No.	Date 7/10/18
Lease BARBON...	Well # 1-13	
Field Order #	Station FRAT	Casing 2 1/8"
		Depth
Type Job FLUG TO ABANDON	Formation	Legal Description

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size 2 1/8"	Tubing Size 2 1/8"	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth 250'	Depth 1230'	From	To	Pre Pad	Max 3	200'	5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative **ADAM ARLEY** Station Manager **JUSTIN W** Treater **KEVIN B**

Service Units	20920	19903	19860	70162
Driver Names	EOOY M.	DARIN F.	KAREN	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:00 AM					ON LOCATION - TEST PUMP
					100'
11:00		100		3	1230' - START CEL (1000#)
		200	25	3	CEL IN - START CEMENT
		200	12 3/4	3	CEMENT IN (50 SRS)
		200		2 1/2	START DISPLACEMENT
		-	3 1/2	2 1/2	DEEP IN - STOP PUMP
		150		2 1/2	300' - START CEMENT
		150	12 3/4	2 1/2	CEMENT IN (50 SRS)
		150		2 1/2	START DISPLACEMENT
		-	1/2	2 1/2	DEEP IN - STOP PUMP
12:15		50	5 1/2	2 1/2	60' - REMAINING REMAIN 50 SRS