



CHARGE TO: ~~SWIFT~~ Larson Engineering
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET 031398

SERVICE LOCATIONS: 1. Ness City KS
 WELL/PROJECT NO.: 2-4 LEASE: Huck COUNTY/PARISH: Scott STATE: KS CITY: Grinston DATE: 10 MAY 18 OWNER:
 2. TICKET TYPE: SERVICE SALES CONTRACTOR: RIG NAME/NO.: SHIPPED VIA: DELIVERED TO: ORDER NO.:
 3. WELL TYPE: oil WELL CATEGORY: Development JOB PURPOSE: cement surface pipe WELL PERMIT NO.: WELL LOCATION: 6-18-31
 4. REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/PART NUMBER	ACCOUNTING			DESCRIPTION	QTY. U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF		QTY.	U/M		
575		1			MILEAGE TRK 114	60	mi	5.00	300.00
576.5		1			Pump Charge shallow surface	1	sq	875.00	875.00
325		1			Standard cement	165	sk	13.00	2145.00
279		1			Bentnite gel	7	sk	30.00	90.00
278		1			Calcium chloride	7	sk	40.00	280.00
290		1			D-AIR	1	gal	42.00	42.00
581		1			Service charge	165	sk	1.75	288.75
583		1			Drayage	16160	4848 T/M	0.25	4040.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

X

DATE SIGNED: TIME SIGNED: A.M. P.M. 5:20

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UNDECIDED	DISAGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				4432.83	
WE UNDERSTOOD AND MET YOUR NEEDS?				-443.28	
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				102.00	
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				39.7	
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				5000	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				8590	
TOTAL				4185.16	

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *ABM* APPROVAL:

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 10 MAY 18 PAGE NO. 1

CUSTOMER Larson Engineering WELL NO. 2-6 LEASE Huck JOB TYPE Cement surface pipe TICKET NO. 31398

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								165 sk STANDARD cement 2% gel 3% CC 8 5/8" x 20# casing & joints 256' TD = 256'
	1330							on loc TRK 114 Running casing in well
	1406							CIRCULATE well
	1420	3 1/2	41				100	MIX STD. 2% 3% 165 sk @ 14.7 ppm
	1437	3 1/2	15				200	Displace w/ H ₂ O → Cement to surface ← (165 sk wired 20 sk to pit)
	1445		15					Kickout (plug down) shot in 8 5/8" Release pressure to truck
	1450							wash truck
	1515							Back up
	1520							job complete Thanks Blaine, Flint & squatch