

## **Daily Workover Report**

AEC LLC	V							_	T 1	
	Kinney #7				Report #:	1	1	Date:	27-Jul-18	
Location:				! :	AFE:			Daily \$:	2,500	
Rig:		Well Service		<u>[</u>	KB:	1,456		Cum \$:	2,500	
Supv:	Tanner Ne	Ison	GL: 1,451 AFE \$: 0							
Nevt Die		l				0	144-10			
Next Planned						<u>Swab</u>	Wellbore	Pipe Tally	<u>Material</u>	
Operation	n:					Report	<u>Diagram</u>		<u>Transfer</u>	
From	То	Hrs:Min			Detail (	Operations	Report	<del></del>	<u>*                                      </u>	
7:00 AM	5:00 PM	10:00	MIRU Sunt	lower Well			7110 0011			
			MIRU Sunflower Well Service POOH  1 - 1 1/4" x 16' polish rod. 1 1/2" x 8' hard face liner.							
			4 - 7/8" x 4	4 - 7/8" x 4',4',4',6' pony rod						
			101 - 7/8" :	101 - 7/8" x 25' sucker rod						
			10 - 1" x 2	5' sucker ro	d					
			1 - 2 1/4" x	20 flexite r	ing plunger					
				RUFT POOH as follows:						
				/8" 8RD tub					-	
			1 - 2 1/2" x	2 1/4" x 10	)' working ba	arrel				
				: 10' mud ar						
					sign of drill					
					Sanded off	bottom. Ta	agged @ 28	300' sand li	ne bailer.	
				cement slu						
	ļ	ļ		) pump jack	off pad to d	lig out surfa	ace casing.			
SDFN										
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To	tal	10:00			•		<del></del>	<del></del> -		
					1	<del></del>				
	ost Estin	nate	Daily \$	Cum \$	AFE\$			ments		
9561 Pulling			2,000				<del></del>	Well Service	<u>:е</u>	
9579 Supen			<u>  0                                   </u>	0			Tanne	r Nelson		
	Hole Pump		0	0	-					
	als & Supplies	<u>s</u>	0	0			Cualana V	Mall Camile		
9570 Roads	& Location iting & Servic		500	500 0			Cyclone v	Vell Service	<del></del>	
aona Cemer	iung & Servic	es	0	0			·			
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Total			2,500	2,500	0					
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## **Daily Workover Report**

TREK AFC.LLC				•		•				
Well:	Kinney #7				Report #:	2	Date:	1-Aug-18		
Location:				•	AFE:			6,200		
Rig:	Sunflower	Well Service		•	KB:	1,456	Daily \$: Cum \$:	8,700		
Supv:	Tanner Ne	lson		•	GL:	1,451	AFE \$: 0			
Maret Dia										
Next Pla							Pipe Tally	Material Transfer		
Operation	ж.							<u>Hanslei</u>		
From	То	Hrs:Min	Hrs:Min Detail Operations Report							
7:00 AM						CC rep on location to v	vitness.			
MIRU Consolidated Oilfie										
			RIH 1" tubing down surface pipe to 280'. Pumped 65 sx cement down							
				Circulated to surface. Staying full surface.						
	1		POOH with		4- 070					
				8RD tubing		Oll Auchine				
	<del>                                     </del>	1		sx cement to surface.						
		<del>                                     </del>	POOH with		Graying Ittl	10 1/2				
<b> </b>		<del>                                     </del>		with 20 sx.	Full					
				nsolidated C		ace	·	<del> </del>		
<del></del>	<u> </u>	<u> </u>				ntine Disposal				
				nflower Wel						
				ace pipe 5'		ace.		·····		
						efore closing.				
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<del>-</del> .	4-1	0.00								
	otal	0:00				1				
	ost Estin	nate	Daily \$	Cum \$	AFE \$		ments	4		
9561 Pulling			2,000	4,000	0		Well Servic	<u> </u>		
9579 Superv				0	0	Tanne	r Nelson			
9461 Botton				0	0					
	als & Supplier	<u>s</u>	<u> </u>	500	0					
9570 Roads			4,200	500 4,200	0	Consolidated	Oilfield Sec	viao.		
0	iting & Servic	es	4,200	4,200	0	Consolidated	l Oilfield Service			
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Total			6,200	8,700	0					
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### SUNFLOWER WELL SERVICE, INC. P.O. BOX 341 CANTON, KS 67428-0341 PH. (620) 628-4723 FAX (620) 628-7911

#### **INVOICE**

TO: Trek AEC, LLC

4925 Greenville Ave., Ste 915

Dallas, TX 75206

INVOICE	INVOICE NUMBER LEASE NAME				
08-08-18	3627	Kinney #7			
DATE	DESCRIPTION	UNIT PRICE	TOT INV		
07/27/18	MOVED TO LOCATION:				
00/01/10	Rigged up, Pulled and singles rods out, Pu Ran dump bailer, Found T.D. at 2855', Du Shut down. Rig & Crew 8 hrs	mped sand for bottom plu \$205 per hr	\$1,640.00		
08/01/18	Ran bailer, Found sand at 2800', Dumped Dug surface head out, Tried to pull casing get slips out, Ran 1" tubing down surface t down 5-1/2" casing to 270', Broke circulation cement to surface, Pulled 1" tubing, Circulator, Pulled 2" tubing, Topped off, Was Rig & Crew 8 hrs	slips, Had to cut surface to 280', Ran 2-3/8" tubing on on 1" tubing, Circulate ated cement on 2" tubing	o s d		
	rag & oron o mo	ψ205 per m	Ψ1,040.00		
	Power tongs		\$ 25.00		
	5 sacks Cement		\$ 62.50		
	Sand for bottom plug		\$ 20.00 \$ 100.00		
	Cutting equipment to cut pipe  Tank truck to cement with and empty pit		\$ 250.00		
	THANK YOU FOR YOU	R BUSINESS!!!	φ 250.00		
		SubTotal	\$3,737.50		
		Sales Tax 8.00%	≥ 299.00		
		TOTAL	\$4,036.50		

TERMS: NET 30 1.5% WILL BE ADDED AFTER 30 DAYS FROM

DATE OF INVOICE. PLEASE PAY FROM THIS INVOICE.



11246

TICKET NUMBER 54556

LOCATION Elegander KS

FOREMAN Austin

PRESSURE PUMPING LLC
PG Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

m54

# FIELD TICKET & TREATMENT REPORT

620-431-9210 or 800-467-8676 CEMENT							}	1
DATE	CUSTOMER#	WELL NAME & NUM		SECTION	TOWNSHIP	RANGE	Ì	GOUNTY
8-1-18	7994	Kinney #17		7	21	3	me	pherson
CUSTOMER	x AEC	· •		TOUCK #		TDUOY #	· } • &	<b>1878</b>
MAJLING ADDR	ESS	ue	-	TRUCK#	Austin /	TRUCK#	i i	DRIVER
2000	Douglas	Suite 101	-	760	Chois /		╁	
CITY	Vousing	STATE ZIP CODE ·	-	548	Harrold		i i	•
white	5 <i>5</i> -	KS 67202			140010171		-	
JOB TYPE P		HOLE SIZE	_ HOLE DEPTH	 	CASING SIZE & W	EIGHT 51	2	
CASING DEPTH	1 270/280	DRILL PIPE	_ _Tubing	•		OTHER	1	<u> </u>
SLURRY WEIG	-	SLURRY VOL	WATER gal/si	k	CEMENT LEFT in	CASING		
DISPLACEMEN	π	DISPLACEMENT PSI	MIX PSI	<del></del>	RATE		!	
REMARKS: So	fety mert	ing Hooked up	ta l'apa	5-102	80' the - 61	roke Cire	ولف	tion
then pu	word Arou	nd 60 SKS Cemen	f to Sura	sec then	booked up	ta tube	نأرح	
Set @ 2	70' 650 KE.	Circulation they	pumped	GS' Sks. 1	to Surfree	<u>···</u>	<u>; -</u>	<u> </u>
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ACCOUNT							<del>;</del>	<u> </u>
CODE	QUANITY	or UNITS DE	SCRIPTION of	SERVICES or PRO		UNIT PRICE		TOTAL
CEOYSO		PUMP CHARG	SE			1500.00	15	00.00
CF0002	50	MILEAGE				77.0	:3	7.50
CEOTIL		m:n	61.11 de	livery		110.00	6	00.00
CC5829	125-	601	10 4%	· •		16.00	20	200
CC5325	100		um chi			· 1. 25	12	5:00
CCB080	40	Cofi	ton Seed	Hells	<u> </u>	1.00	4	0.00
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					<u> </u>	SALES TAX	<u> </u>	17:58
Tavin 3737		7/			7.	ESTIMATED	7.	60
	Dr. 1 A	4				TOTAL		43. 31
AUTHORIZITION	11-107 (1)		TITLE			DATE	コス	56.21

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.