



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

TTMH 381
FIELD SERVICE TICKET
1718 16511 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>3/10/18</u>		DISTRICT _____		NEW WELL <input checked="" type="checkbox"/>		OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/>		INJ <input type="checkbox"/>		WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER <u>L.D. Drilling, Inc</u>				LEASE <u>Aicensman owned</u>				WELL NO. <u>3</u>							
ADDRESS _____				COUNTY <u>Barton</u>				STATE <u>Ks</u>							
CITY _____				STATE _____				SERVICE CREW <u>Scotty, Scott, Mcgraw, Riley</u>							
AUTHORIZED BY <u>Mark Davis</u>				JOB TYPE: <u>5 1/2 Production Casing 242</u>											
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME					
<u>86779</u>	<u>.75</u>					ARRIVED AT JOB	<u>3/10/18</u>			<u>12:45</u>					
<u>19918</u>	<u>.25</u>					START OPERATION	<u>3/10/18</u>			<u>7:05</u>					
						FINISH OPERATION	<u>3/10/18</u>			<u>3:35</u>					
						RELEASED	<u>3/10/18</u>			<u>4:15</u>					
						MILES FROM STATION TO WELL _____									

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Mark Davis By DL Scott
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA2 Cement	SK	150		2550 ⁰⁰
CP103	60/40 POT	SK	80		960 ⁰⁰
CC102	Celluloflake	lb	38		140 ⁶⁰
CC105	C-41 P	lb	71		284 ⁰⁰
CC111	Sol H	lb	769		384 ⁵⁰
CC113	Gypsum	lb	705		578 ⁷⁵
CC148	C-17	lb	71		1420 ⁰⁰
CC701	Gilsonite	lb	901		603 ⁶⁷
CC760	Cement Gel	lb	136		34 ⁰⁰
CF1101	Cementing Shoe Basket Type 5 1/2	EA	1		1700 ⁰⁰
CF607	Watch down Plug + Baffle 5 1/2	EA	1		400 ⁰⁰
CF1901	5 1/2 Basket	EA	2		580 ⁰⁰
CF1651	Turbalizers 5 1/2	EA	8		880 ⁰⁰
F100	Unit Mileage Pick up	MI	75		337 ⁵⁰
F101	Heavy equipment Mileage	MI	150		1125 ⁰⁰
F113	Prod + Bulk Delivery Top Mile	TM	784		1959 ³⁸
CL204	Depth Charge 3001-4000'	Yds	1		2160 ⁰⁰
CL240	Blending & Mixing Service Chg	SK	230		322 ¹⁰
CL504	Plug Container Utilization	Job	1		250 ⁰⁰
S003	Service Supervisor first 8 hrs	EA	1	175 ⁰⁰	
				SUB-TOTAL	13,234 ⁴⁰
				Book Total	16,794 ⁴⁰
CHEMICAL / ACID DATA:				SERVICE & EQUIPMENT	%TAX ON \$
				MATERIALS	%TAX ON \$
				TOTAL	9,572 ⁸¹
				Discounted Price July	

SERVICE REPRESENTATIVE [Signature]
FIELD SERVICE ORDER NO. _____

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Mark Davis By DL Scott
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer <i>L.P. Perkins, Inc.</i>		Lease No.		Date <i>3/11/18</i>	
Lease <i>Measureman camp</i>		Well # <i>3</i>			
Field Order # <i>16511</i>	Station <i>Pratt KS</i>	Casing <i>5 1/2</i>	Depth	County <i>Barton</i>	State <i>KS</i>
Type Job <i>5 1/2 Production Casing</i>		Formation <i>247</i>		Legal Description	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5 1/2</i>							Max	5 Min.
Depth <i>2466</i>	Depth	From	To	Pre Pad				
Volume <i>2711</i>	Volume	From	To	Pad	Min			10 Min.
Max Press <i>2664</i>	Max Press	From	To	Frac	Avg			15 Min.
Well Connection <i>2777</i>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative <i>Mark Davis</i>	Station Manager <i>Justin Westerman</i>	Treater <i>Scott Graves</i>
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Service Units <i>91517-73981 26775 19889 19888</i>									
Driver Names <i>Scott Morgan - P. Roy - Scotty</i>									

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>12:45</i>					<i>On location Safety Meeting Pigeon</i>
					<i>Float Pump - Buckets 55, 13</i>
					<i>Tubes 1, 3, 5, 7, 9, 11, 13, 15</i>
<i>1:25</i>					<i>Break Circulation</i>
<i>1:50</i>					<i>Drop Ball Set Packer</i>
<i>2:05</i>	<i>700</i>		<i>.25</i>		<i>Packer Set</i>
<i>2:07</i>	<i>250</i>			<i>5</i>	<i>Run 1170 Spans</i>
<i>2:08</i>	<i>250</i>		<i>3</i>	<i>5</i>	<i>Start Bearings</i>
<i>2:11</i>	<i>300</i>		<i>12.75</i>	<i>5</i>	<i>Start ADT</i>
<i>2:19</i>	<i>0</i>		<i>40</i>	<i>0</i>	<i>Shut down</i>
<i>2:20</i>				<i>-</i>	<i>Work pump & lines clean</i>
<i>2:23</i>				<i>-</i>	<i>Release Plug</i>
<i>2:24</i>	<i>80</i>			<i>5</i>	<i>Start Dry Treatment</i>
<i>2:33</i>	<i>300</i>		<i>47</i>	<i>5</i>	<i>1/1 Pressure</i>
<i>2:38</i>	<i>650</i>		<i>24</i>	<i>3</i>	<i>Packer Rate</i>
<i>2:41</i>	<i>750</i>		<i>11.5</i>	<i>3</i>	<i>Plug landed</i>
<i>2:43</i>	<i>1500</i>				<i>Wiggins on on Plug Hold</i>
<i>2:45</i>	<i>0</i>				<i>Release Pressure - Dry Pack</i>
<i>2:50</i>	<i>0</i>		<i>7.7</i>	<i>3</i>	<i>Plug full pack</i>
<i>3:25</i>					<i>Wiggins on on Plug Hold</i>
<i>3:50</i>					<i>Tube complete</i>